

Windfall Oil & Gas Inc.

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Corporate Address:
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Falls Creek, PA 15840

Mailing address:
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Falls Creek, PA 15840

July 14, 2015

Mr. Ron Fox
Fox and Fox Inc.
58 Timber Bridge Road #20
Clarion, PA 16214

Re: Windfall Oil & Gas's proposed Zelman #1 injection well

Dear Ron,

Windfall would like you to prepare a complete drilling application to the Pennsylvania DEP for the drilling of the Zelman#1 injection well. You should have already received a copy of the updated survey platte from Alexander and Associates.

In addition to the normal drilling permit application; section 78.18 (a) (2) requires submittal of the EPA UIC application and permit. Both of these documents are enclosed. 78.18 (a) (3) also requires the submittal of a control and disposal plan. Section "O" of the UIC application should be helpful in generating this plan.

In my initial conversations with the Pennsylvania DEP in 2011, I was informed by Susan Banks that the well would be considered a "non-conservation" well and the 330' lease line set back would not apply. Please see my statement 1 on attachment "A". Also, we will need to submit a 1000' distance requirement from well permit 37-033-20597 based on Act 214 section 7c; being the 1000' vertical distance waver also noted in statement 2 of attachment "A".

When the well was initially surveyed, water samples within 1320' of the proposed wellhead were collected, analyzed. The results were sent to the landowners as well as the Pennsylvania DEP. What are the current requirements regarding water testing?

Although the UIC application is a matter of public record, I would expect the information to be held as confidential as possible. Let me know any other information you will need to get started.

Yours Truly,

Michael G. Hoover

1650 Arch Street
Philadelphia, PA 19103

See the Federal Register notice cited above or the EAB website: http://yosemite.epa.gov/oa/EAB_Web_Docket.nsf/) for how to file with the EAB electronically or by hand delivery.

The petition must clearly set forth the petitioner's contentions for why the permit should be reviewed. It must specify the contested permit conditions or the **specific challenge to the permit decision**. The petitioner must demonstrate the issues raised in the petition had been raised previously during the comment period or at the hearing. If the appeal is based on a change between the draft and final permit conditions, it should be so stated explicitly. The petitioner must also state whether, in his or her opinion, the permit decision or the permit's conditions appealed are objectionable because of:

1. **Factual or legal error, or**
2. **The incorporation of a policy consideration which the EAB should, at its discretion, review.**

Within a reasonable time of receipt of the Appeals Petition, the EAB will either grant or deny the appeal. Denials are considered final agency action, upon which the permit becomes effective, and the Agency will so notify the petitioner. The petitioner may, thereafter, challenge the permit decision in Federal Court.

When a petition for review is granted, the permit conditions appealed are not deemed to be in effect and if these permit conditions are essential to the operation, the activity may not commence. Individually contested permit conditions are also stayed (not in effect) but other permit conditions are still in effect if they are legally severable from the contested condition.

The EAB will decide the appeal on the basis of the written briefs and the **total administrative record of the permit action**. If the EAB grants the appeal, it may direct the Region III office to implement its decision by permit issuance, modification or denial. The EAB may order all or part of the permit decision back to the EPA Region III office for reconsideration. In either case, a final agency decision has occurred when the permit is issued, modified or denied and an Agency decision is announced. After this time, all administrative appeals have been exhausted, and any further challenges to the permit decision must be made to Federal Court.

PENFIELD D 268

DM-OG-4-56

COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF MINES

Oil and Gas Division
HARRISBURG

QUADRANGLE: Letters Run
Penfield 7 1/2' 15'

PERMIT NO. 033-20328-P
CLE 328

MAP REFERENCE: 9S 17W S63 W117 KIND OF WELL: Gas
(Oil, Gas, Other)

WELL RECORD

COMPANY: <u>New York State Natural Gas Corp.</u>	Size of Casing and Tubing	Used in Drilling	Left in Well	Packers: Type, Size and Depth
ADDRESS: <u>#2 Gateway Center, Pittsburgh 22, Pa.</u>	20"	9'	9'	
FARM <u>Herman L. Delp, etux</u> ACRES <u>114</u>	13-3/8"	59'	59'	
WELL(FARM)NO. <u>1</u> CO. SERIAL NO. <u>N-791</u>	9-5/8"	1159'	1159'	BHS @ 1160'
ELEVATION: <u>1557.96</u> LEASE: <u>58352</u>	7"	7210'	7210'	BHS @ 7145'
TOWNSHIP: <u>Brady</u> COUNTY: <u>Clearfield</u>				
DRILLING COMMENCED: <u>9/23/60</u> DRILLING COMPLETED: <u>10/7/60</u>				
PRODUCTION: <u>11,614,000 cu.ft.</u>				PERFORATIONS AT:
ROCK PRESSURE: <u>3310</u> psig <u>36 3/4</u> hrs.				
WELL TREATMENT: (Shooting, Acidizing, Fracturing Etc.)				
	CEMENTING DATA: (Size Pipe, Depth, No. Bags, Date)			
	<u>9/23/60 - 13-3/8" cem. w/50 sacks</u>			
	<u>9/26/60 - 9-5/8" cem. @ 1160' w/50 sax cem. & 15 sacks aquagel.</u>			
RESULTS AFTER TREATMENT:	<u>10/4/60 - 7" cem. @ 7145' w/125 sacks</u>			
ROCK PRESSURE AFTER TREATMENT:				

REMARKS:

FORMATION	TOP	BOTTOM	GAS AT	OIL AT	WATER AT (Fresh or Salt Water)	REMARKS
Cellar	0	18				
Sand & shale	18	168			FW 41 & 100	
Coal	168	170				
Sand & shale	170	220				
Coal & shale	220	225				
Sand & shale	225	230				
Shale & sand	300	342				
Shale or coal	342	346				
Sand & shale	346	626				
Sand	626	660				
Shale & sand	660	820				
Sand & shale	820	2800				
Shale & sand	2800	3144				
Sand & shale	3144	3700	3200 - 3265??			
Shale & sand	3700	4030				
Sand & shale	4030	5320				

(Over)

Well #N 791

FORMATION	TOP	BOTTOM	GAS AT	OIL AT	WATER AT (Fresh or Salt Water)	REMARKS
Shale & sand	5320	5870				
Sand & shale	5870	6102				
Shale & shells	6102	6563				
Lime	6563	6665				
Shale	6665	6710				
Shale & shells	6710	7133				
Onondaga	7133	7144				
Chert	7144	7198				
Sand	7198	7226	71 98-7212			
Lime	7226					
Total Depth		7227				
<u>Sample Study</u>						
Tully	6568					
Onondaga	7133					
Chert	7144					
Oriskany	7198	7226	7198-7212			

DATE October 28, 19 60APPROVED New York State Natural Gas Corp., OWNER

BY

D. H. Berger

TITLE

Superintendent of Operations

COMMONWEALTH OF PENNSYLVANIA
 DEPARTMENT OF MINES AND MINERAL INDUSTRIES
 OIL AND GAS DIVISION
 STATE OFFICE BUILDING
 PITTSBURGH, PENNSYLVANIA 15222

Office Use Only
CP

CERTIFICATE OF PLUGGING WELL

Deposit National Bank
 Coal Operator or Owner
 Long and Brady Street
 DuBois, Pennsylvania 15801
 Address

Harry W. Brunt
 Name of Well Operator
 Box 232
 Bradford, Pennsylvania
 Address

Coal Operator or Owner
 Address

January 8, 1975
 Date

Coal Operator or Owner
 Address

Huston Township
 Clearfield County

COMPLETE ABOVE SECTION
 IF APPLICABLE

Farm J. C. Munn & R. F. Munn
 Well (Farm) No. 1 Serial No. ---

Charles Straub
 Division Representative Supervising

Noe present
 Coal Representative Observing

We, the undersigned representatives of the well operator certify that we participated in the plugging of the above well, and that the work was started January 3 1975 and that the well was plugged as follows:

Filling Material and Plugs	From	To	Casing and Tubing		
			Size	Pulled	Left
Water	7181	7000	13 3/8"	-0-	32
Halliburton bridge plug	7000		8 5/8"	-0-	1030
35 sks posmix cement	7000	6650	5 1/2"	6300	819
Gelled water	6650	1380	Depth of Coal Seams, If Any Coal 252-256		
100 sks posmix cement	1380	1050			
Stone	1050	1000	Description of Monument 2 3/8" vent pipe		
Dry	1000	-0-	welded to 8 5/8"		
			casing--6 ft. above ground		

and that the work of plugging and filling said well was completed on the 4th day of January, 1975.

Qualified Participants Earl F. Ferman
H. J. Hoover
 Well Operator Harry W. Brunt

Permit No. 033-20251-P
 GLE-251-P

One copy of this certificate to be mailed to each coal operator or owner, if any, and one to the Division, by registered mail, upon completion of plugging.

Approved
 1/26/75
Charles M. Straub

41°-15' LATITUDE

78°-30' LONGITUDE

⊕ Topo. Loc.

JAMES C. & R. F. MUNN SUR
DUBOIS DEPOSIT NATIONAL
BANK MIN.

WELL #1
SUR. ELEV. 1472.79

OLD
WOODS ROAD

1150±

GEARY

PENNA STATE FOREST

- NEW LOCATION
- DRILL DEEPER
- ABANDONMENT
- RE-DRILL

COMPANY Harry W. BRUNT

ADDRESS Box 232, Bradfordsville, BRADFORD, PA.

FARM J. C. & R. F. Munn

TRACT _____ ACRES 101± LEASE NO. _____

WELL(FARM)NO. 1 CO. SERIAL NO. _____

ANGLE OF DEVIATION, IF ANY _____

ELEVATION 1472.79 QUADRANGLE FL141751

COUNTY CLEARFIELD TOWNSHIP HUSTON

ENGINEER Yost Associates Inc. Munn Sampson

ENGINEER'S REGISTRATION NO. 1261-E

FILE NO. L-1264 DRAWING NO. _____

DATE AUG. 26, 1958 SCALE 1" = 500'

COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF MINES

OIL AND GAS DIVISION
HARRISBURG

WELL LOCATION MAP
DEPT. FILE NO. 818-257
033-20251-1

⊕ DENOTES VALUES OF WELL ON UNITED
STATES TOPOGRAPHIC MAPS

SCALE 15' 7.5'

POSSIBLE
WORKABLE COAL SEAMS TO BE PENETRATED

NAME OF SEAM	OWNER OF SEAM
ALL LOWER PRODUCTIVE	DUBOIS DEPOSIT NATIONAL BANK

8181
1958