

COMMONWEALTH OF PENNSYLVANIA DEPARTMENT OF ENVIRONMENTAL PROTECTION PROGRAM INTEGRATION OFFICE

PA DEP – EMERGENCY RESPONSE INCIDENT REPORT

		INCIDENT							
Brief Description:	ERT response to a fire at Ethane Cracking Furnace #5 at Shell Chemicals, Potter Twp, Beaver County								
Incident Date & Time:	2:19 PM on 6/4/25								
Weather Conditions:	Clear, dry and 70 degrees F								
LOCATION									
County:	Beaver County								
Municipality:	Potter Township								
Address / Directions:	300 FRANKFORT RD MONACA	, PA 15061-2210							
Latitude / Longitude:	Lat: Lon:		Data Source:						
POTENTIAL RESPONSIBLE PARTY									
Contact Person:	KIMBERLY KAAL, Environmenta	l Manager							
Company / Organization:	SHELL CHEM APPALACHIA LLO	C							
Address:	300 FRANKFORT RD MONACA	, PA 15061-2210							
Phone Number:	724-814-4503								
PROPERTY OWNER / FACILITY CONTACT									
Contact Person:	same as RP								
Company / Organization:									
Address:									
Phone Number:									
INSURANCE COMPANY INFORMATION									
Contact Person:	n/a								
Company:									
Phone Number:									
Policy Number:									
TRANSPORTATION RELATED INFORMATION									
Carrier Contact Person:	n/a								
Carrier Company:									
Carrier Address:									
Carrier Phone Number:									
License Plate:	Truck / Tractor:	Trailer:		DOT #:					
Police Report:	Police Dept.:		Report #:						
CLEANUP CONTRACTOR									
Contact Person:	n/a								
Company / Organization:									
Address:									
Phone Number:									
DEP Emerg. Contract:	Yes No Estimate	ed Cost: \$							
OTHER AGENCIES INVOLVED									
	Agency		Contact Person		Phone Number				
	none								

OBSERVATIONS / REMARKS

Don Bialosky PADEP ERT Manager contacted me at 7:43 PM to respond to a fire and possible butadiene and benzene emissions at Shell Chemicals. I was not at home when I received the call. I departed my home for the incident at 8:55 PM. I had already performed a bump test of my Altair 5X PID. I arrived at Shell Chemicals at 9:30 PM. There was no unusual/emergency activity on site. I did not observe any visible, fugitive or malodor emissions. The Altair 5x PID did not register any emissions above 0 ppm. I announced my presense at the Admin Security Gate. They called for their Security manager. I spoke with Lauren Uffleman, Shell Chemicals EH&S. She gave me the basic overview of the incident. She had already called me and left several voicemails concerning the incident. I will attach the voicemails to the report. Lauren Uffleman had Kim Kaal, Shell Chemicals EH&S Manager call me back. I spoke with Kim Kaal at 9:45 PM and she informed me of the incident in detail. Ethane Cracking Furnace (ECF) #5 (Source 035) experienced a fire beginning at 2:19 PM from furnace overpressure. The cause of the furnace overpressure is unknown. The fire caused smoke and VE from the furnace and stack for approximately 9 minutes. Fire fighting efforts continued until 4:00 PM. ECF #5 was not in production during the fire. It was operating under Pilots only. Shell reported possible butadiene and benzene emissions during the incident since there may be residual benzene and butadiene in the system even though there was no production and the reporting levels are so low. Shell will perform emissions calculations to determine if any benzene or butadiene emissions occurred and include that information in their subsequent reports to the NRC and PADEP. The NRC incident # is 1433121. Shell will submit the subsequent incident and malfunction reports as required to NRC and PADEP. Shell evacuated 15 employees due to the fire. There were no fire related injuries. There was one heat related injury. Fire fighting water runnof was captured by the collection system and sent to the WWTP. The incident did not cause any additional flaring by the Total Enclosed Ground Flares or Elevated Flare. Shell fenceline monitoring did not report any emissions from the incident. Currently, the following sources are in operation: ECF 1, 2, 3 and PE 1. Shell confirmed that there were no ongoing emissions or fire. I spoke with Don Bialosky, PADEP ERT Manager, at 10:01 PM. We discussed the incident. We agreeed that there was no reason to observe the ECF #5 at this point. I also met with two of Shell Chemicals Corporate Relations people on site: Kenyatta Miles and Joe Minnitte. I departed from Shell Chemicals at 10:15 PM.

DEP INCIDENT TYPE										
		Contamination / Wa	ste 🗌 Mining Ir	☐ Mining Incident		Oil or Gas Well Incident				
☐ Radioactive Material ☐ Storage		je Tank Incident	☐ Water Co	ontamination	☐ Water Supply Contamination					
Other or Non-DEP Incident:										
RELEASE TYPE										
☐ Discharge / Release	scharge / Release									
☐ None		☐ Spill		Unknown						
Other:										
MEDIA AFFECTED										
⊠ Air ☐ Land	☐ Surfa	ace Water	☐ Ground Water	☐ With	in Facility Only	☐ None				
Waterway:				☐ Affe	ected Threate	ened				
Area of Stream Affected: None or N/A See OBSERVATIONS / REMARKS section.										
Public Water Supply:	☐ Affected ☐ Threatened ☐ Notifie					ned Notified				
Public Sewage Treat.:				Affe	ected Threate	ned Notified				
Endangered Species Impacted:	:	☐ Yes ☐ No		Species:						
Endangered Species Habitat In	Yes No		Species:							
Cultural Resource Impacted:	☐ Yes ☐ No	⊠ Unknown	Type:							
Migratory Bird Impacted:		☐ Yes ☐ No		Species:						
		SUBSTAN	ICES(S) INVOLVI	D						
Substance		CAS	Lowest Published	Lotal Amt		Amt.				
Substance		Number	Exp. Limit	Involved	Released	Recovered				
SOURCE OF MATERIAL										
☐ Above Ground Storage Tan	k 🗌 Highwa	ay - Cargo	☐ Highway	-Fuel / Fluids		Commercial				
☐ Mining / Quarry ☐ None		Oil / Gas		Well	☐ Pipeline					
Railway (Train)	Residential / Community		☐ Undergr	Jnderground Storage Tank 🔲 Unknown						
☐ Vessel (Boat)	Other:									
MONITORING INFORMATION										
Monitoring Conducted: ☐ Radiation ☐ Water Quality										
Monitoring Results: ☐ None or N/A ☐ See OBSERVATIONS / REMARKS section.										
SAMPLE INFORMATION										
Sample(s) Collected:	'es 🛭 No	0								
Sample Description(s):										
DEP MATERIALS / EQUIPMENT USED (Sorbents, Test Strips, Meters, etc.)										
Altair 5X PID										
DEP RESPONDER INFORMATION										
Name: Scott Beaudway Title: AQS Phone: 412-417-7952										
Mileage (Portal-to Portal): 29 Time (Response + Travel + Documentation + Refitting): 0 Reg. Hrs. 3.75 OT Hrs.										
PROGRAM REFERRAL (For Information and/or Follow up)										
Program		Staff Notific		Date		ia				
PADEP Air Quality	Steve W	Viedemer		6/4/25	☑ Email ☐ Pho					
PADEP SWRO Management	Kevin Halloran, Eric Gustafson		son	6/4/25	☑ Email ☐ Pho					