

Hand Copy

VTMA MEETING WITH WESTINGHOUSE
9/12/90

PRESENT: VTMA - Ronald Bumiller, Chairman; Lionel Smith, Vice Chairman, Steve Spear; David Brooks, Superintendent.

West.- Ed Farland; Attorney John W. Ubinger and Controller Don Semanchek

DISCUSSION AS FOLLOWS:

INSURANCE:

Insurance information submitted to Westinghouse Insurance Office - comments will be put in writing. They are requesting that the operating agreement specify in separate article amounts and type of insurance maintained by VTMA and also that Westinghouse be named the additional insured on the primary and umbrella policies. - *Sam no problem*

UTILITY BILLS:

Calculation presented by Mr. Farland on power costs for running high service pumps. Westinghouse is requesting that VTMA share pumping costs. Mr. Farland received copies of actual VTMA Duquesne Light bills for reference. Westinghouse also presented copies of bills they received since going on line in Feb. 1990. The power factor penalty of approximately 20% noted, . . . Westinghouse put in compactors and this should not show on September billing.

Copies of following calculations given to VTMA:
Sheet # 1

August 1988 to Jan. 1990 - total KW consumed divided by total gallons pumped per month.
Resulting in 1.77 KW per 1,000 gallons pumped which is average cost of electrical consumption of VTMA before towers went into use.

FOR EVERY 1,000 GALLONS OF WATER PUT OUT, VTMA BOUGHT 1.77 KW

Feb. 1990 to July 1990 (Tower in use)
Noted that KW consumption of VTMA dropped from approximately 60,000 to 70,000 KW per month to 25 to 30,000 KW ranger per month.

Sheet # 2

Six month analysis from actual Duquesne Light bills received by Westinghouse Feb. 1990 to July 1990.

Total Gallons pumped x 1.77 KW per 1,000 pumped = VTMA KW hours

Total KW hours less VTMA Portion = Westinghouse KW hours

Westinghouse KW hours divided by total bill KW hours = Westinghouse percentage.

Difference = VTMA percentage.

Mr. Brooks indicated he finds no fault in logic of Westinghouse calculations and this should be presented to Board of discussion and possible approval.

Primary Questions for Discussion:

1. Do we agree Vanport should continue to pay pumping costs. ~~THE~~ open
2. Do we agree with method to arrive at what payment should be

Secretary/Treasurer called into meeting to study information.

Copies sent to Dennis Graham, Engineer and Attorney Samuel Holland for reference to reply at Board meeting 9/24/90.

PUNCH LIST ITEMS:

Landscaping - Farland talked to C.W. Smith and some still incomplete. Reno still has a few things to do -rocks where new manhole was installed and area where overflow was installed. Stated by Mr. Farland that Reno Brothers will take care of this. Mr. Smith mentioned low spot under fence which Mr. Farland indicated was a new item never mentioned before.

Light Fixtures - to be taken care of by electrical contractor. Will also raise junction boxes.

Valve box - doesn't know if Reno has done anything with valve box. Mr. Brooks said it is accessable at this time.

Trim on Building- Reno said he fixed what he broke and didn't do any other damage. Also, second vent on clearwell still needs to be done - Farland will talke to them on this.

Transfer Pumps - damage to duct work not repaired; going to fix connections between duct and fan. Westinghouse doesn't intend to do repair work to straighten the duct work where it is deformed on the underside. Feels it is perfectly functional as is.

Additional line - Westinghouse wants to look at another line to sense when the pumps are on to make sure that we don't depend on the flow meter to tell us the pumps are on. This is an additional non-requirement.

Calibration flow meter - not done yet - Farland may do this himself.

Recorders as per DER - Westinghouse doesn't recall any requirements on this. Previously discussed that it would be very difficult to measure air quality from top of tower and it should be done by flow and concentration which will be reported to DER.

Fuses - Westinghouse still owes VTMA some fuses.

Chlorine Room - Westinghouse agreed to provide chlorine room- Westinghouse feels that any other cost associated with Chlorine room is VTMA responsibility and not part of TCE problem.

Stated special mechanical requirements not responsibility of Westinghouse. Mr. Brooks indicated that certain government specifications have to be met as the building holds a hazardous material. It was agreed that this would be discussed again.

Stripping Towers: Inspecting tripack will be done by Westinghouse. Spare tripack will not be provided by Westinghouse as spare tower is full of spare tripack.

Ron Bumiller noted that VTMA cannot run one tower at present time and produce water that is below 5 parts. VTMA presently building up some data with Gaschromatograph which will not support running one tower at this time. Westinghouse indicated that NUS is coming to check concentrations from each well. Suggested that we could pick out two worst wells, run them at the same time, and check what is coming out of tower # 1.

Westinghouse feels one tower should be able to handle it.

Westinghouse will split samples of the discharge with VTMA and NUS - we can go on from there regarding towers.

OTHER BUSINESS:

Report from Free Col Lab regarding manganese factor presented by David Brooks. This report along with other extensive studies will be reviewed by Penn Rural Water and a full report returned to VTMA sometime in September.

VTMA has a balance act with TCE and Manganese - highest tce well is the lowest producing manganese well.

REVIEW OF OPERATIONS MANUAL:

Superintendent Brooks didn't see anything the matter. Need clarification as to who will take care of calibration, Mr. Farland feels this should be done by experts - VTMA arrange to have it done and Westinghouse will pay for it. Farland would like to talk to whoever is going to do calibration regarding reasonable intervals between calibrations. Brooks has no problem with this. Calibration involves water flow meter and air flow.

Questions raised regarding permits - NPDES reports and sampling as required. Westinghouse to take care of permit renewal on discharge to river which comes in 5 years. Still a questions who is to take care of air permit, David will call and have issues clarified. Authority is permittee and has to do all certifying.

Brooks also stated Westinghouse has to get in touch with DER and EPA and find out what is required and who is responsible. We can go from there.

Will cost (w) for permit work

9/12/90

Page 4

Westinghouse to pay for all permit applications.
Regarding Pennvest applications - VTMA already re-imbursed through previous attorney fees and engineering fees invoiced.

Roof support system on buildings - were to be 2" x 6" built as 2" x 4" - question as to to stability under load or any other adverse weather conditions.

Catch Basin = CW Smith has to come and look at them also to look at floor.

PAYMENT OF BILLS:

Westinghouse proposes:

Westinghouse pay for water delivery - OK (W)

VTMA pay for lab fees - OK

Chlorination purchase - Westinghouse will pay but any future purchases have to be approved by Westinghouse.

Employee Benefits - 50-50 split - NO W

Pyrometer - negotiable - still to be decided - VTMA
Proposal to be discussed by VTMA Board at regular monthly meeting 9/24/90.

Turning towers over to VTMA not yet finalized as yet.

Counter Proposal

TOTAL FLOW AND ELECTRIC POWER CONSUMED AUGUST 1988 TO JULY 1990

		WATER PRODUCED (GALLON)	KW VTMA	KW WESTINGHOUSE
August	1988	41,798,000	67,520	
September	1988	35,744,000	62,400	
October	1988	38,219,000	59,520	
November	1988	36,642,000	67,520	
December	1988	33,852,000	64,320	
January	1989	35,908,000	67,840	
February	1989	32,237,000	60,800	
March	1989	35,791,000	64,960	
April	1989	37,517,000	61,760	
May	1989	39,970,000	69,760	
June	1989	37,995,000	64,320	
July	1989	40,220,000	73,280	
August	1989	41,098,000	69,120	
September	1989	37,868,000	71,360	
October	1989	39,644,000	62,400	
November	1989	37,006,000	67,840	
December	1989	36,689,000	66,880	
January	1990	37,137,000	74,800	
SUB-TOTALS		675,335,000	1,196,400	
February	1990	38,619,000	31,040	65,280
March	1990	37,241,000	27,200	57,920
April	1990	36,680,000	25,280	70,720
May	1990	39,355,000	25,280	59,200
June	1990	39,371,000	23,360	67,200
July	1990	40,135,000	25,600	60,480
SUB-TOTALS		231,401,000	157,760	380,800

$$\frac{1,196,400 \text{ KW}}{675,335 \text{ M Gal.}} = 1.77 \text{ KW/M Gal (Aug. '88 - Jan. '90)}$$

E. F. FARLAND
09/10/90

6368N/s

ELECTRICAL COST PRO-RATION

VTMA/WESTINGHOUSE

Oct 1987

MONTH	M GAL DELIVERED	(W) ACTUAL KW	VTMA ACTUAL KW	TOTAL KW	VANPORT @ 1.77 KW/M	BALANCE VANPORT	BALANCE (W)
FEBRUARY	38,619	65,280	31,040	96,320	68,355	37,315	27,965
MARCH	37,241	57,920	27,200	85,120	65,916	38,716	19,204
APRIL	36,680	70,720	25,280	96,000	64,924	39,644	31,076
MAY	39,355	59,200	25,280	84,480	69,658	44,378	14,822
JUNE	39,371	67,200	23,360	90,560	69,687	46,327	20,873
JULY	40,135	60,480	25,600	86,080	71,038	45,438	15,042
TOTALS		380,800KW					128,982KW

Adjusted portion

(W) PORTION OF TOWER BILL = $\frac{128,982 \text{ KW}}{380,800 \text{ KW}} = .34$

VTMA SHOULD PAY ITS BILL + 66% OF THE TOWER/HIGH SERVICE BILL

F. FARLAND
/10/90

68N/s

Total Gallon Pumped x 1.77 kw = VTMA Kw Hrs

Total Kw Hrs = Less VTMA = (W) portion

Westing House portion = Total Bill = W %

VTMA %

DIRECT NUMBER
412-394-7908

JOHN W. UBINGER, JR.

JONES, DAY, REAVIS & POGUE
500 GRANT STREET • PITTSBURGH, PENNSYLVANIA 15219
412-391-3939
FAX: 412-394-7959

ATLANTA, AUSTIN, BRUSSELS, CHICAGO, CLEVELAND, COLUMBUS,
DALLAS, GENEVA, HONG KONG, LONDON,
LOS ANGELES, NEW YORK, PARIS, RIYADH, TOKYO AND WASHINGTON

*Jack
Hemmer*

e

ACCOUNT NUMBER **V05-871663-0**

6669.40

**WESTINGHOUSE ELECTRIC
CORP TCE FACILITY
#1 TUSCARAWAS RD
BEAVER PA 15009**

PLEASE RETURN THIS
PORTION WITH YOUR
PAYMENT.

8

020587166308+ 0823900+ 0006669409+ 0006669409+ 02+

ACCOUNT NUMBER **V05-871663-0** SERVICE USED AT: **TAMAQUA DR & E RIVER RD** DATE PREPARED **H AUG 08, 1990**

RATE GM GENERAL SERVICE MEDIUM

TYPE OF SERV.	SERVICE PERIOD		KILOWATT HOUR INFORMATION				KW DEMAND INFORMATION			
			METER READINGS		DIFFERENCE	METER CONSTANT	KILOWATT HOURS	DEMAND READING	PWR. FACT. MULT.	BILLING DEMAND
	FROM	TO	PRIOR	PRESENT						
	07-09	08-07	1112	1301	189	320.0	60480	.60	1.27	244.00

AMOUNT OF LAST BILL **\$8447.25**
 PAYMENTS AND ADJUSTMENTS **8447.25 CR**
 (A) ACCOUNT BALANCE AT BILLING TIME **\$0.00**

CUSTOMER CHARGE THIS BILLING PERIOD(1.00 MO.) **\$9.08**
 DEMAND CHARGE - 5 KW AT NO CHARGE **00**
 239.0 KW AT \$18.5600 PER KW X 1.00 MO. **4435.84**
 ENERGY CHARGE - 60480 KWHRS **\$2430.30**
 ENERGY COST RATE - .1953CR CENTS PER KWH **118.12 CR**
 RATE REFUND - .1450CR CENTS PER KWH **87.70 CR**
 (B) CURRENT BILLING PERIOD AMOUNT **\$6669.40**

PRESENT ACCOUNT BALANCE (A + B) **\$6669.40**

*Demand Requiring .60 X Meter Constant
 320.0 = Demand KW Month
 5020-339-3
 from prior sub - 5 KW (free) X 18.56 KW =
 E. Fairland
 Total
 VTM 12 - 11/4/91 - 80
 Demand Portion -*

ESTIMATED PA. STATE TAXES INCLUDED IN THIS BILLING \$386.83	LATE PAYMENT CHARGE RATE PER MONTH 1.25%
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DUE DATE AUG 23, 90	AMOUNT DUE 6669.40
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Duquesne Light Company

A LATE PAYMENT CHARGE NOT TO EXCEED 1.5% INTEREST PER MONTH WILL BE ASSESSED ON THE FULL UNPAID AND OVERDUE BALANCE OF THIS BILL IF NOT PAID BY DUE DATE SHOWN

Total 41,377.92 @ 666% = 27,309.4

ACCOUNT NUMBER **V05-871663-0**

8447.25

**WESTINGHOUSE ELECTRIC
CORP TCE FACILITY
#1 TUSCARAWAS RD
BEAVER PA 15009**

PLEASE RETURN THIS
PORTION WITH YOUR
PAYMENT.

020587166308+ 0725901+ 0008447254+ 0008447254+ 02+

ACCOUNT NUMBER **V05-871663-0** SERVICE USED AT: **TAMAQUA DR & E RIVER RD** DATE PREPARED: **JULY 10, 199**

RATE GM GENERAL SERVICE MEDIUM

TYPE OF SERV.	SERVICE PERIOD		KILOWATT HOUR INFORMATION				KW DEMAND INFORMATION			
	FROM	TO	METER READINGS		DIFFERENCE	METER CONSTANT	KILOWATT HOURS	DEMAND READING	PWR. FACT MULT.	BILLING DEMAND
			PRIOR	PRESENT						
	06-07	07-09	0902	1112	210	320.0	67200	.81	1.27	329.00

AMOUNT OF LAST BILL **\$6595.99**
 PAYMENTS AND ADJUSTMENTS **6595.99C**
 (A) ACCOUNT BALANCE AT BILLING TIME **\$0.00**

CUSTOMER CHARGE THIS BILLING PERIOD(1.00 MO.) **\$9.08**
 DEMAND CHARGE - 5 KW AT NO CHARGE **.00**
 324.0 KW AT \$18.5600 PER KW X 1.00 MO. **6013.44**
 ENERGY CHARGE - 67200 KWHRS **\$2686.34**
 ENERGY COST RATE - .1953CR CENTS PER KWH **131.24C**
 RATE REFUND - .1940CR CENTS PER KWH **130.37C**
 (B) CURRENT BILLING PERIOD AMOUNT **\$8447.25**

PRESENT ACCOUNT BALANCE (A + B) **\$8447.25**

E. Furland
 7/11/90
 5020-339-3

ESTIMATED PA STATE TAXES INCLUDED IN THIS BILLING	LATE PAYMENT CHARGE RATE PER MONTH
\$489.94	1.25%

DUE DATE	AMOUNT DUE
JUL 25, 90	8447.2

Duquesne Light Company

A LATE PAYMENT CHARGE NOT TO EXCEED 1.5% INTEREST PER MONTH WILL BE ASSESSED ON THE FULL UNPAID AND OVERPAID BALANCE OF THIS BILL IF NOT PAID BY DUE DATE SHOWN

ACCOUNT NUMBER **V05-871663-0**

6595.99

**WESTINGHOUSE ELECTRIC
CORP TCE FACILITY
#1 TUSCARAWAS RD
BEAVER PA 15009**

PLEASE RETURN THIS
PORTION WITH YOUR
PAYMENT.

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ACCOUNT NUMBER **V05-871663-0** SERVICE USED AT: **TAMAQUA DR & E RIVER RD** DATE PREPARE **W JUNE 08, 19**

RATE GM GENERAL SERVICE MEDIUM

TYPE OF SERV.	SERVICE PERIOD		KILOWATT HOUR INFORMATION				KW DEMAND INFORMATION			
			METER READINGS		DIFFERENCE	METER CONSTANT	KILOWATT HOURS	DEMAND READING	PWR. FACT. MULT.	BILLING DEMAND
	FROM	TO	PRIOR	PRESENT						
	05-10	06-07	0717	0902	185	320.0	59200	.60	1.27	244.00

AMOUNT OF LAST BILL **\$6990.05**
 PAYMENTS AND ADJUSTMENTS **6990.05**
 (A) ACCOUNT BALANCE AT BILLING TIME **\$0.00**
 CUSTOMER CHARGE THIS BILLING PERIOD(1.00 MO.) **\$9.08**
 DEMAND CHARGE - 5 KW AT NO CHARGE **.00**
 239.0 KW AT \$18.5600 PER KW X 1.00 MO. **4435.84**
 ENERGY CHARGE - 59200 KWHRS **\$2381.54**
 ENERGY COST RATE - .1953CR CENTS PER KWH **115.62**
 RATE REFUND - .1940CR CENTS PER KWH **114.85**
 (B) CURRENT BILLING PERIOD AMOUNT **\$6595.99**
 PRESENT ACCOUNT BALANCE (A + B) **\$6595.99**

*5020-339-3
E Farland
6/12/90*

ESTIMATED PA STATE TAXES INCLUDED IN THIS BILLING	LATE PAYMENT CHARGE RATE PER MONTH
\$382.57	1.25%

DUE DATE	AMOUNT DUE
JUN 25, 90	6595.

Duquesne Light Company

A LATE PAYMENT CHARGE NOT TO EXCEED 1.5% INTEREST MONTH WILL BE ASSESSED ON THE FULL UNPAID AND OVER BALANCE OF THIS BILL IF NOT PAID BY DUE DATE SHOWN

ACCOUNT NUMBER

V05-871663-0

6990.05

WESTINGHOUSE ELECTRIC
CORP TCE FACILITY
#1 TUSCARAWAS RD
BEAVER PA 15009

PLEASE RETURN THIS
PORTION WITH YOUR
PAYMENT.

020587166308+ 0529903+ 0006990055+ 0006990055+ 02+

ACCOUNT NUMBER: V05-871663-0 SERVICE USED AT: TAMAQUA DR & E RIVER RD DATE PREPARED: M MAY 11, 199

RATE GM GENERAL SERVICE MEDIUM

TYPE OF SERV.	SERVICE PERIOD		KILOWATT HOUR INFORMATION				KW DEMAND INFORMATION			
	FROM	TO	METER READINGS		DIFFERENCE	METER CONSTANT	KILOWATT HOURS	DEMAND READING	PWR. FACT. MULT.	BILLING DEMAND
			PRIOR	PRESENT						
	04-06	05-10	0496	0717	221	320.0	70720	.60	1.27	244.00

AMOUNT OF LAST BILL \$6347.86
 PAYMENTS AND ADJUSTMENTS 6347.86C
 (A) ACCOUNT BALANCE AT BILLING TIME \$0.00

CUSTOMER CHARGE THIS BILLING PERIOD(1.00 MO.) \$9.08
 DEMAND CHARGE - 5 KW AT NO CHARGE .00
 239.0 KW AT \$18.5600 PER KW X 1.00 MO. 4435.84
 ENERGY CHARGE - 70720 KWHRS \$2820.45
 ENERGY COST RATE - .1953CR CENTS PER KWH 138.12C
 RATE REFUND - .1940CR CENTS PER KWH 137.20C
 (B) CURRENT BILLING PERIOD AMOUNT \$6990.05

PRESENT ACCOUNT BALANCE (A + B) \$6990.05

5020-339-3
E. Fairland
5/16/90

ESTIMATED PA. STATE TAXES INCLUDED IN THIS BILLING	LATE PAYMENT CHARGE RATE PER MONTH
\$405.42	1.25%

DUE DATE	AMOUNT DUE
MAY 29, 90	6990.0

Duquesne Light Company

Box 10, Pittsburgh, PA 15230-0010

A LATE PAYMENT CHARGE NOT TO EXCEED 1.5% INTEREST PER MONTH WILL BE ASSESSED ON THE FULL UNPAID AND OVER BALANCE OF THIS BILL IF NOT PAID BY DUE DATE SHOWN.

Rates for service are available upon request.

ACCOUNT NUMBER **V05-871663-0**

6347.86

**WESTINGHOUSE ELECTRIC
CORP TCE FACILITY
#1 TUSCARAWAS RD
BEAVER PA 15009**

PLEASE RETURN THIS
PORTION WITH YOUR
PAYMENT.

020587166308+ 0426909+ 0006347864+ 0006347864+ 02+

ACCOUNT NUMBER **V05-871663-0** SERVICE USED AT: **TAMAQUA DR & E RIVER RD** DATE PREPARED **H APR 11, 199**

RATE GM GENERAL SERVICE MEDIUM

TYPE OF SERV.	SERVICE PERIOD		KILOWATT HOUR INFORMATION				KW DEMAND INFORMATION			
	FROM	TO	METER READINGS		DIFFERENCE	METER CONSTANT	KILOWATT HOURS	DEMAND READING	PWR. FACT. MULT.	BILLING DEMAND
			PRIOR	PRESENT						
	03-08	04-06	0315	0496	181	320.0	57920	.59	1.27	240.00

AMOUNT OF LAST BILL **\$6327.37**
 PAYMENTS AND ADJUSTMENTS **6327.37**
 (A) ACCOUNT BALANCE AT BILLING TIME **\$0.00**
 CUSTOMER CHARGE THIS BILLING PERIOD (1.00 MO.) **\$8.75**
 DEMAND CHARGE 25 KW AT NO CHARGE **\$0.00**
 DEMAND CHARGE 235.0 KW AT \$16.4300 PER KW X 1.00 MO. **\$3964.57**
 ENERGY CHARGE 57920 KWHRS **\$2252.64**
 ENERGY COST RATE .2269CR CENTS PER KWH **\$131.42**
 PENNSYLVANIA SALES TAX **\$365.68**
 RATE REFUND - .1940CR CENTS PER KWH **\$112.36**
 (B) CURRENT BILLING PERIOD AMOUNT **\$6347.86**
 PRESENT ACCOUNT BALANCE (A + B) **\$6347.86**

*5020-339-3
E. Farland
4/16/90*

ESTIMATED PA. STATE TAXES INCLUDED IN THIS BILLING	LATE PAYMENT CHARGE RATE PER MONTH
\$712.65	1.25%

DUE DATE	AMOUNT DUE
APR 26, 90	6347.1

A LATE PAYMENT CHARGE NOT TO EXCEED 1.5% INTEREST MONTH WILL BE ASSESSED ON THE FULL UNPAID AND OVER BALANCE OF THIS BILL IF NOT PAID BY DUE DATE SHOWN.

Duquesne Light Company

ACCOUNT NUMBER **V05-871663-0**

6327.37

**WESTINGHOUSE ELECTRIC
CORP TCE FACILITY
#1 TUSCARAWAS RD
BEAVER PA 15009**

PLEASE RETURN THIS
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020587166308+ 0328900+ 0006327370+ 0006327370+ 02

ACCOUNT NUMBER **V05-871663-0** SERVICE USED AT: **TAMAQUA DR & E RIVER RD** DATE PREPARE **M MAR 13, 19**

RATE GM GENERAL SERVICE MEDIUM

TYPE OF SERV.	SERVICE PERIOD		KILOWATT HOUR INFORMATION				KW DEMAND INFORMATION			
	FROM	TO	METER READINGS		DIFFERENCE	METER CONSTANT	KILOWATT HOURS	DEMAND READING	PWR. FACT. MULT.	BILLING DEMAND
			PRIOR	PRESENT						
	02-07	03-08	0111	0315	204	320.0	65280	.60	1.26	242.00

AMOUNT OF LAST BILL **5212.30**
 PAYMENTS AND ADJUSTMENTS **5212.30**
 (A) ACCOUNT BALANCE AT BILLING TIME **0.00**

CUSTOMER CHARGE THIS BILLING PERIOD (.96 MO.) **8.31**
 DEMAND CHARGE - 5 KW AT NO CHARGE **0.00**
 237.0 KW AT \$16.4300 PER KW X .96 MO. **3738.15**
 ENERGY CHARGE - 65280 KWHR **2495.69**
 ENERGY COST RATE - .2351CR CENTS PER KWH **153.47**
 PENNSYLVANIA SALES TAX **365.33**
 RATE REFUND - .1940CR CENTS PER KWH **126.64**
 (B) CURRENT BILLING PERIOD AMOUNT **6327.37**

PRESENT ACCOUNT BALANCE (A + B) **6327.37**

*5020
339-3
E Farland
3/16/90*

5661.00

ESTIMATED PA. STATE TAXES INCLUDED IN THIS BILLING	LATE PAYMENT CHARGE RATE PER MONTH
711.13	1.25%

DUE DATE	AMOUNT DUE
MAR 28, 90	6327.

A LATE PAYMENT CHARGE NOT TO EXCEED 1.5% INTEREST MONTH WILL BE ASSESSED ON THE FULL UNPAID AND OVER BALANCE OF THIS BILL IF NOT PAID BY DUE DATE SHOWN

Duquesne Light Company
Pittsburgh, PA 15230-0010

Rates for service are available upon request