



Via DEP's Public Submission Page

July 30, 2024

Mr. James Rebarchak
Southeast Region Air Program Manager
Pennsylvania Department of Environmental Protection
2 East Main Street
Norristown, PA 19401

**Re: Energy Transfer Marketing & Terminals L.P. – Marcus Hook Terminal
Operating Permit Renewal – Title V Operating Permit 23-00119**

Dear Mr. Rebarchak:

Energy Transfer Marketing & Terminals, LP (ETMT) is submitting this operating permit renewal application to renew the current Title V Operating Permit. The current permit expires on April 1, 2025.

This renewal package includes the following:

Appendix A – Copy of Permit Renewal Fee

Appendix B – Compliance Review Form

Appendix C – Completed TVOP Renewal Application

Appendix D – Flow Diagrams

Appendix E – Summary of Proposed Changes

Appendix F – Municipal and County Notifications including Proof of Receipt

The renewal application of Permit No. 23-00119 requests no new sources. However, ETMT requests the following source revisions be made to the Title V Operating Permit. Source ID 090 – Depropanizer (15-2S T-4) was never constructed and can be removed from the permit. Several tanks have also been closed or removed since the last renewal. The following list of sources (along with their fugitive emission sources) should be removed from the operating permit:

- Source ID 090 – Depropanizer (15-2S T-4)
- Source ID 146 – Tank 344
- Source ID 177 – Tank 524
- Source ID 179 – Tank 528
- Source ID 180 – Tank 529
- Source ID 182 – Tank 594
- Source ID 202 – Tank 3
- Source ID 225 – Tank 638
- Source ID 302 – Tank 2

ETMT notified the Marcus Hook Borough and Delaware County of the proposed revisions to

the Title V permit, in accordance with 25 PA Code §127.413. Copies of the letters and proof of delivery are included as Appendix F to this application.

This renewal application package includes permit application fees of \$4,000 made payable to “Commonwealth of Pennsylvania, Clean Air Fund”. A copy of the permit fee is included as Appendix A.

Should you have any questions regarding this submission, please do not hesitate to contact me at (610) 859-1276.

Sincerely,

Kevin W Smith

Kevin Smith
Supervisor – Environmental Compliance

Enclosures

Certification Statement

"I certify under penalty of law that I have personally examined and am familiar with the information submitted, and that based on my inquiry of those individuals responsible for obtaining the information, I believe that the submitted information is true, accurate and complete."



Edward Human
Vice President – Marcus Hook Operations
Energy Transfer Marketing & Partners L.P.

7/30/24
Date

Appendix A

Copy of Permit Renewal Fee



FedEx Tracking #: 8167 0462 7730

July 30, 2024

Mr. James Rebarchak
Southeast Region Air Program Manager
Pennsylvania Department of Environmental Protection
2 East Main Street
Norristown, PA 19401

**Re: Energy Transfer Marketing & Terminals L.P. – Marcus Hook Terminal
Operating Permit Renewal – Title V Operating Permit 23-00119**

Dear Mr. Rebarchak:

Energy Transfer Marketing & Terminals, LP (ETMT) is submitting the attached fee in the amount of \$4,000.00 as part of the operating permit renewal application to renew the current Title V Operating Permit. The current permit expires on April 1, 2025. The complete application was submitted via DEP's Public Submission Fee.

Sincerely,

A handwritten signature in blue ink, appearing to read "K. Smith".

Kevin W. Smith
Supervisor – Environmental Compliance

Enclosure



QUALITY FEES FOR TITLE V OPERATING PERMIT

Company Information				
Federal Tax ID: 23-3102655-3		Firm Name: Energy Transfer Marketing & Terminals L.P.		
Permit # (If any): 23-00119		Facility Name: Marcus Hook Terminal		
Municipality: Marcus Hook		County: Delaware		
Contact Person Name: Keith Graver		Telephone Number: 610-859-1276		
E-mail: keith.graver@energytransfer.com				
Title V Operating Permit				
Line #	Check the appropriate box below	Type of Authorization	Fee 2021 - 2025	Total Fees
1	<input type="checkbox"/>	New Application, Subchapter G	\$5,000	
2	<input checked="" type="checkbox"/>	Renewal	\$4,000	\$4,000
3	<input type="checkbox"/>	Minor Modification	\$1,500	
4	<input type="checkbox"/>	Significant Modification	\$4,000	
5	<input type="checkbox"/>	Administrative Amendment / Change of Ownership	\$1,500	
6	<input type="checkbox"/>	Plantwide Applicability Limit (PAL) for NSR regulated pollutants or PAL for PSD regulated pollutants or both	\$10,000	

Pay maximum amount of fee when one or more authorizations are requested. For example, when a renewal application and a change of ownership forms are submitted, please pay only the highest amount of fee (\$4,000).

Appendix B

Compliance Review Form

SECTION B. GENERAL INFORMATION REGARDING "APPLICANT"

If applicant is a corporation or a division or other unit of a corporation, provide the names, principal places of business, state of incorporation, and taxpayer ID numbers of all domestic and foreign parent corporations (including the ultimate parent corporation), and all domestic and foreign subsidiary corporations of the ultimate parent corporation with operations in Pennsylvania. Please include all corporate divisions or units, (whether incorporated or unincorporated) and privately held corporations. (A diagram of corporate relationships may be provided to illustrate corporate relationships.) Attach additional sheets as necessary.

Unit Name	Principal Places of Business	State of Incorporation	Taxpayer ID	Relationship to Applicant
Energy Transfer Marketing & Terminals L.P.	PA, NJ, NY, MD, VA, MA, OH, MI, IN, TX	TX	23-3102655	Applicant
Energy Transfer Operations GP LLC	PA, NJ, NY, MD, VA, MA, OH, MI, IN, TX	DE	23-3102660	General Partner of Applicant
Energy Transfer L.P.	PA, NJ, NY, MD, VA, MA, OH, MI, IN, TX, OK, NM, LA, IL, KY	DE	73-1493906	Ultimate Parent – owner of the General Partner of the Applicant
Subsidiaries of ultimate parent with operations in PA- See Attachment 3				

SECTION C. SPECIFIC INFORMATION REGARDING APPLICANT AND ITS "RELATED PARTIES"

Pennsylvania Facilities. List the name and location (mailing address, municipality, county), telephone number, and relationship to applicant (parent, subsidiary or general partner) of applicant and all Related Parties' places of business, and facilities in Pennsylvania. Attach additional sheets as necessary.

Unit Name	Street Address	County and Municipality	Telephone No.	Relationship to Applicant
see attachment #1				

Provide the names and business addresses of all general partners of the applicant and parent and subsidiary corporations, if any.

Name	Business Address

List the names and business address of persons with overall management responsibility for the process being permitted (i.e. plant manager).

Name	Business Address
see attachment #1	

Plan Approvals or Operating Permits. List all plan approvals or operating permits issued by the Department or an approved local air pollution control agency under the APCA to the applicant or related parties that are currently in effect or have been in effect at any time 5 years prior to the date on which this form is notarized. This list shall include the plan approval and operating permit numbers, locations, issuance and expiration dates. Attach additional sheets as necessary.

Air Contamination Source	Plan Approval/ Operating Permit#	Location	Issuance Date	Expiration Date
see attachment #2				

Compliance Background. (Note: Copies of specific documents, if applicable, must be made available to the Department upon its request.) List all documented conduct of violations or enforcement actions identified by the Department pursuant to the APCA, regulations, terms and conditions of an operating permit or plan approval or order by applicant or any related party, using the following format grouped by source and location in reverse chronological order. Attach additional sheets as necessary. See the definition of "documented conduct" for further clarification. Unless specifically directed by the Department, deviations which have been previously reported to the Department in writing, relating to monitoring and reporting, need not be reported.

Date	Location	Plan Approval/ Operating Permit#	Nature of Documented Conduct	Type of Department Action	Status: Litigation Existing/Continuing or Corrected/Date	Dollar Amount Penalty
6/20/2024	Marcus Hook Terminal	23-00119	PADEP inspection findings from 5/31/24 and 6/3/24 inspections.	NOV	Response to PADEP submitted 6/7/24, 6/14/24, and 6/28/24.	\$0
2/15/2024	Marcus Hook Terminal	23-00119	Propane release from refrigerated propane storage tank 70-TK-103	NOV	Root Cause Analysis Corrective Actions summary provided to PADEP 6/28/2024	\$0
9/29/2023	Marcus Hook Terminal	23-00119	Missing calibration precision test record and an open bucket of oily water observed during inspection.	NOV	Response to NOV submitted on 10/11/2023.	Settlement pending
8/17/2023	Marcus Hook Terminal	23-00119	Auxiliary Boiler 1 annual tune-up not completed within 13 months of previous tune-up.	NOV	Response to NOV submitted on 8/24/2023.	Settlement pending
02/22/23	Marcus Hook Terminal	23-00119	LDAR Program violations reported on semiannual compliance report and discovered during a voluntary LDAR audit.	NOV/CACP	CACP settlement 09/12/23	9/12/23 global settlement \$234,696
01/09/23	Marcus Hook Terminal	23-00119	Gasoline component release to the outdoor atmosphere.	NOV	Root Cause Analysis submitted to PADEP on 04/06/2023.	Settlement pending
02/22/22	Marcus Hook Terminal	23-00119	LDAR Program violations reported on semiannual compliance report and discovered during PADEP inspection	NOV/CACP	CACP settlement 09/12/22	9/12/22 global settlement \$119,475
10/5/2021	Marcus Hook Terminal	23-00119	LDAR Program violations reported on semiannual compliance report	NOV/CACP	CACP settlement 09/12/22	9/12/22 global settlement \$119,475
08/04/21	Marcus Hook Terminal	23-00119	Propane release to the outdoor atmosphere.	NOV/CACP	CACP settlement 09/12/22	9/12/22 global settlement \$119,475
2/24/2021	Marcus Hook Terminal	23-00119	Butane release to the outdoor atmosphere	NOV/CACP	CACP settlement 11/4/2021	11/4/21 global settlement \$301,105
2/4/2021	Marcus Hook Terminal	23-00119	LDAR Program violations reported on semiannual compliance report	NOV/CACP	CACP settlement 11/4/2021	11/4/21 global settlement \$301,105
12/23/2020	Delmont Terminal	65-00354	Modifying an air contamination source without authorization	NOV/CACP	Corrected - GP-2 Permit issued by PADEP 10/12/2021	\$0
12/14/2020	Marcus Hook Terminal	23-00119	LDAR Program violations discovered during PADEP inspection	NOV/CACP	CACP settlement 11/4/2021	11/4/21 global settlement \$301,105
3/19/2020	Marcus Hook Terminal	23-00119	Failure to conduct multiple weekly truck rack inspections; oily water leaking from process water pipe into concrete conveyance; multiple pressure and temperature deviations on Diesel Engine 2B; V-29 carbon canister not changed out within 24 hours; and H-5 Truck Rack hose venting emissions not reported in annual air emissions inventories.	NOV/CACP	CACP settlement 11/4/2021	11/4/21 global settlement \$301,105

3/3/2020	Marcus Hook Terminal	23-00119	An application for a minor operating permit modification was not submitted prior to making a physical change.	NOV/CACP	CACP settlement 11/4/2021	11/4/21 global settlement \$301,105
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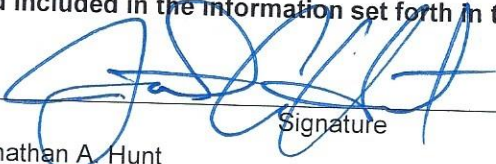
List all incidents of deviations of the APCA, regulations, terms and conditions of an operating permit or plan approval or order by applicant or any related party, using the following format grouped by source and location in reverse chronological order. This list must include items both currently known and unknown to the Department. Attach additional sheets as necessary. See the definition of "deviations" for further clarification.

Date	Location	Plan Approval/ Operating Permit#	Nature of Deviation	Incident Status: Litigation Existing/Continuing Or Corrected/Date

CONTINUING OBLIGATION. Applicant is under a continuing obligation to update this form using the Compliance Review Supplemental Form if any additional deviations occur between the date of submission and Department action on the application.

VERIFICATION STATEMENT

Subject to the penalties of Title 18 Pa.C.S. Section 4904 and 35 P.S. Section 4009(b)(2), I verify under penalty of law that I am authorized to make this verification on behalf of the Applicant/Permittee. I further verify that the information contained in this Compliance Review Form is true and complete to the best of my belief formed after reasonable inquiry. I further verify that reasonable procedures are in place to ensure that "documented conduct" and "deviations" as defined in 25 Pa Code Section 121.1 are identified and included in the information set forth in this Compliance Review Form.



Signature

7/23/24

Date

Jonathan A. Hunt

Name (Print or Type)

Senior Vice President, Energy Transfer L.P.

Title

Attachment #1: Names, Locations and Facility Managers for all Energy Transfer Marketing & Terminals L.P. Related Parties in PA.

Facility Name	Owner/Operator	Federal Tax ID #	SIC Code	Facility Address	City	Zip Code	County	Facility Manager	Office Number
Blawnox Term.	Energy Transfer Marketing & Terminals L.P.	23-3102655	4226	Freeport Road & Boyd	Pittsburgh	15238	Allegheny	Adam Bechtel	412-828-7500
Delmont Term.	Energy Transfer Marketing & Terminals L.P.	23-3102655	4226	Route 66	North Delmont	15626	Westmoreland	Adam Bechtel	724-468-4072
Eldorado (Altoona) Term.	Energy Transfer Marketing & Terminals L.P.	23-3102655	4226	Rt. 764 N. & Sugar Run Road	Altoona	16601	Blair	Adam Bechtel	412-784-3460
Fullerton Term.	Energy Transfer Marketing & Terminals L.P.	23-3102655	4226	2480 Main Street	Fullerton	18052	Lehigh	Steve Kutney	610-264-0526
Kingston Term.	Energy Transfer Marketing & Terminals L.P.	23-3102655	4226	Rt. 11, Box 1479	Kingston	18704-3102	Luzerne	Steve Kutney	570-288-2555
Malvern Term.	Energy Transfer Marketing & Terminals L.P.	23-3102655	4226	41 Malin Road	Malvern	10355	Chester	James McClintock	215-778-0206
Marcus Hook Terminal	Energy Transfer Marketing & Terminals L.P.	23-3102655	4226	100 Green Street	Marcus Hook	19061	Delaware	Ed Human	610-859-1912
Montello Term.	Energy Transfer Marketing & Terminals L.P.	23-3102655	4226	PO Box 2089, Fritztown Road	Montello	19608	Berks	Steven Kutney	610-927-2090
Northumberland Term.	Energy Transfer Marketing & Terminals L.P.	23-3102655	4226	Rd#1, Box 285 E	Northumberland	17857	Northumberland	Steve Kutney	570-473-3575
Pittsburgh Term.	Energy Transfer Marketing & Terminals L.P.	23-3102655	4226	5733 Butler Street	Pittsburgh	15210	Allegheny	Adam Bechtel	412-784-3460
Twin Oaks Term.	Energy Transfer Marketing & Terminals L.P.	23-3102655	4226	4041 Market Street	Aston	19014	Delaware	James McClintock	610-859-5742

Attachment #2: Plan Approvals & Operating Permits

Facility	Owner / Operator	State	Permit Type	Permit #	Effective	Expiration
Altoona	Energy Transfer Marketing & Terminals L.P.	PA	Synthetic Minor	07-05025	07/01/2024	06/30/2029
Blawnox	Energy Transfer Marketing & Terminals L.P.	PA	ACHD Synthetic Minor	0011-OP21	07/07/2021	07/06/2026
Delmont	Energy Transfer Marketing & Terminals L.P.	PA	Title V Permit	65-00354	03/25/2022	03/11/2027
Fullerton	Energy Transfer Marketing & Terminals L.P.	PA	Synthetic Minor	39-00022	01/18/24	09/17/2029
Kingston	Energy Transfer Marketing & Terminals L.P.	PA	Synthetic Minor	40-00025	02/07/24	09/17/2029
Marcus Hook	Energy Transfer Marketing & Terminals L.P.	PA	Title V Permit Modification, Significant	23-00119	03/15/2024	04/01/2025
Marcus Hook	Energy Transfer Marketing & Terminals L.P.	PA	Plan Approval	23-0119K	04/18/2024	04/18/2027
Malvern	Energy Transfer Marketing & Terminals L.P.	PA	Title V Permit	15-00043	05/09/2024	05/08/2029
Montello	Energy Transfer Marketing & Terminals L.P.	PA	Title V Permit	06-05064	10/01/2019	9/30/2024
Northumberland	Energy Transfer Marketing & Terminals L.P.	PA	Synthetic Minor	49-00019	05/08/2020	05/07/2025
Pittsburgh	Energy Transfer Marketing & Terminals L.P.	PA	ACHD Title V Permit	0007	02/25/2021	02/04/2026
Twin Oaks	Energy Transfer Marketing & Terminals L.P.	PA	Title V Permit	23-00045	03/24/2021	03/23/2026

Attachment 3
APCA Compliance Review Form
Subsidiaries with Operations in Pennsylvania of
Parent Energy Transfer L.P. of Applicant Energy Transfer Marketing & Terminals L.P.
July 2024

Entity Name	Entity Main Address	Domestic Jurisdiction	Taxpayer ID	Relationship to Applicant
Sunoco Pipeline L.P.	8111 Westchester Drive Dallas, TX 75225	TX	23-3102656	Indirect subsidiary of ultimate parent
Regency Marcellus Gas Gathering LLC	101 West Third Street, 3 rd Flr Williamsport, PA 17701	DE	27-2142725	Indirect subsidiary of ultimate parent
ETC Production LLC	8111 Westchester Drive Dallas, TX 75225	DE	88-1911493	Indirect subsidiary of ultimate parent
ETC Northeast Pipeline LLC	6051 Wallace Road Ext., Suite 300 Wexford, PA 15090	DE	26-2863396	Indirect subsidiary of ultimate parent
ETC Northeast Field Services LLC	6051 Wallace Road Ext., Suite 300 Wexford, PA 15090	DE	35-2497449	Indirect subsidiary of ultimate parent
ET Rover Pipeline LLC	1300 Main Street, Houston, TX 77002	DE	46-5655475	Indirect subsidiary of ultimate parent and Member Rover Pipeline LLC joint venture
Rover Pipeline LLC	1300 Main Street, Houston, TX 77002	DE	47-1958303	Joint Venture of ET Rover Pipeline LLC, and non- affiliated company, AE-MidCo Rover, LLC
Crestwood Services LLC	8111 Westchester Drive Dallas, TX 75225	TX	20-1647837	Indirect subsidiary of ultimate parent

Appendix C

Title V Renewal Application

TITLE V OPERATING PERMIT APPLICATION

Section 1 - General Information

1.1 Application Type

Type of permit for which application is made: (Check one)

Initial

Renewal Operating Permit No. 23-00119

1.2 Facility Information

Federal Tax ID: 23-3102655 **Firm Name:** ENERGY TRANSFER MKT & TERM LP

Plant Code: 03 **Facility Name:** ENERGY TRANSF MKT & TERM LP/MARCUS HOOK TERM

NAICS Code: 493190 **SIC Code:** 4226

Description of NAICS Code: Other Warehousing and Storage

Description of SIC Code: Trans. & Utilities - Special Warehousing And Storage, Nec

County: Delaware **Municipality:** Marcus Hook Boro

Latitude: 39° 48 50.9000 **Longitude:** -75° 24 48.9000

Horizontal Reference Datum: Unknown

Horizontal Collection Method: Geographic coordinate determination method based on address matching - house number

Reference Point: Plant entrance (general) - The general entrance to a plant

1.3 Permit Contact Information

Name: Keith Graver **Title:** SR SPEC -ENV COMPLIANCE

Address: 100 GREEN ST

City: MARCUS HOOK **State:** PA **Zip:** 19061-4800

Telephone: (610) 859-1276 **Email:** keith.graver@energytransfer.com

1.4 Small Business Question

Are you a small business as defined by the Pennsylvania Air Pollution Control Act?

Yes No

Are you a small business as defined by the U.S. Small Business Administration?

Yes No

1.5 Request for Confidentiality

Do you request any information on this application to be treated as "Confidential"?

Yes No

Place confidential information on separate page(s) marked "Confidential"?

In order to request confidential treatment for information in any document, you must submit a redacted version of the relevant document with the confidential information blacked out (and thus suitable for public disclosure), along with a letter of request containing a table identifying the page and line number of each redaction, along with a justification for each redacted item as to why it should be deemed confidential under the specific criteria allowed under 25 Pa. Code § 127.12(d) and Section 13.2 of the APCA.

1.6 Certification of Truth, Accuracy and Completeness by a Responsible Official

I certify that, subject to the penalties of Title 18 Pa. C.S.A. Section 4904 and 35 P.S. Section 4009(b)(2), I am the responsible official having primary responsibility for the design and operation of the facilities to which this application applies and that the information provided in this application is true, accurate, and complete to the best of my knowledge, information, and belief formed after reasonable inquiry.

Signature (Signed): 

Date: 7/30/24 Click or tap here to enter text.

Name (Typed): Edward G. Human

Title: Vice President - Operations

Telephone: 610-859-1912

Email: Edward.human@energytransfer.com

Section 3 - Site Inventory

3.1 Site Inventory List

Provide a complete list of all air pollution sources, control equipment, emission points, and fuel material locations within this site.

If preprinted information is provided, correct and/or add any new sources as necessary. Note: One (1) of the following sections (5, 6 or 7) of the application must be completed for each new source listed here.

Unit ID	Unit Name	Unit Type
031	Auxiliary Boiler 1	Combustion Unit
033	Auxiliary Boiler 3	Combustion Unit
034	Auxiliary Boiler 4	Combustion Unit
091	Depropanizer (15-2b T-4)	Process
092	Debutanizer (15-2b T-2)	Process
101	Refrigerated Ethane Tank (300k Bbl)	Process
102	Refrigerated Propane Tank (500k Bbl)	Process
103	Nsps Subpart Vva Fugitive Equipment Leaks	Process
104	Marine Vessel Loading (Refrigerated)	Process
105	Cavern	Process
106A	Demethanizer	Process
111	Natural Gasoline Loading Rack	Process
112	New Cooling Towers	Process
113	(6) Diesel Engine Pumps	Process
115	Marine Vessel Loading	Process
116	Marine Vessel Ballasting	Process
117	Refrigerated Ethane Tank (300k Bbl)	Process
118	Refrigerated Butane Tank (575k Bbl)	Process
119	Refrigerated Propane Tank (900k Bbl)	Process
120	Refrigerated Propane Tank (589k Bbl)	Process
121	Tank 139 Int Float 6.5 Mbbl	Process
122	Tank 130 Ext Float 208.5 Mbbl	Process
123	Tank 131 Ext Float 208.5 Mbbl	Process
124	Refrigerated Ethane Storage Tank (600,000 Bbl)	Process
125	Refrigerated Ethane Storage Tank (600,000 Bbl)	Process
128	Tank 234 Int Float 70.1 Mbbl	Process
130	Tank 132 Int Float 14.6 Mbbl	Process
132	Tank 242 Int Float 69.2 Mbbl	Process
133	Tank 246 Int Float 54.4 Mbbl	Process

134	Tank 248 Int Float 52.4 Mbbl	Process
136	Tank 250 Int Float 80.4 Mbbl	Process
139	Existing Cooling Towers	Process
141	Wvac Systems (2)	Process
142	Project Phoenix Demethanizers (2)	Process
148	Tank 352 Int Float 179.7 Mbbl	Process
149	Tank 353 Int Float 189.7 Mbbl	Process
150	Tank 354 Int Float 182.2 Mbbl	Process
151	Tank 355 Int Float 189.7 Mbbl	Process
178	Tank 527 Int Float 69.7 Mbbl	Process
188	Tank 607 Int Float 100 Mbbl	Process
190	Tank 609 Int Float 98.17 Mbbl	Process
192	Tank 611 Int Float 87.8 Mbbl	Process
204	Tank 253 Int Float 90.5 Mbbl	Process
212	Tank 610 Int Float 96.0 Mbbl	Process
300	Misc Tanks	Process
357	Tank 357 Int Float 182.9 Mbbl	Process
358	Tank 358 Int Float 182.9 Mbbl	Process
367	Vehicle Refueling - Diesel	Process
368	Vehicle Refueling - Gasoline	Process
402	Blind Changing	Process
403	Neshap Zzzz Fire Pumps (2)	Process
404	Nsps Iiii Emergency Generator	Process
405	Nsps Iiii Fire Pumps (4)	Process
701	Wastewater Treatment System	Process
801	Nsps Subpart Vv Fugitive Leaks	Process
T001	Nsps Kb Ext Float Tanks	Process
T002	Nsps Kb Int Float Tanks	Process
T003	Neshap Subpart R Tanks	Process
T004	Neshap Subpart Eeee Tanks	Process
C01	East Cold Flare (Modified)	Control Device
C02	West Cold Flare (New Tanks Project)	Control Device
C03	West Warm Flare	Control Device

C031	Low Nox Burners & Fgr (Aux Boiler 1)	Control Device
C033	Low Nox Burners & Fgr (Aux Boiler 3)	Control Device
C034	Low Nox Burners & Fgr (Aux Boiler 4)	Control Device
C04	Project Phoenix Cold Flare	Control Device
C111	Nat Gas Loading Rack Vapor Balance Sys	Control Device
C115	Vapor Recovery System	Control Device
C701	Carbon Canisters	Control Device
S031	Aux Boiler 1 Stack	Point of Air Emission
S033	Aux Boiler 3 Stack	Point of Air Emission
S034	Aux Boiler 4 Stack	Point of Air Emission
S113	Diesel Pump Stacks (6)	Point of Air Emission
S403	Neshap Zzzz Stacks	Point of Air Emission
S404	Nsps liii Genertaor Stack	Point of Air Emission
S405	Nsps liii Fire Pump Stacks	Point of Air Emission
Y402	Blind Changing Fugitives	Point of Air Emission
Z01	Nsps Subpart Vva Fugitive Equipment	Point of Air Emission
Z111	Nat Gas Loading Rack Fugitives	Point of Air Emission
Z112	New Cooling Tower Fugitives	Point of Air Emission
Z115	Marine Vessel Loading Fugitives	Point of Air Emission
Z116	Marine Vessel Ballasting Fugitives	Point of Air Emission
Z121	Tank 139 Int Float Fugitives	Point of Air Emission
Z122	Tank 130 Ext Float Fugitives	Point of Air Emission
Z123	Tank 131 Ext Float Fugitives	Point of Air Emission
Z128	Tank 234 Int Float Fugitives	Point of Air Emission
Z130	Tank 132 Int Float Fugitives	Point of Air Emission
Z132	Tank 242 Int Float Fugitives	Point of Air Emission
Z133	Tank 246 Int Float Fugitives	Point of Air Emission
Z134	Tank 248 Int Float Fugitives	Point of Air Emission
Z136	Tank 250 Int Float Fugitives	Point of Air Emission
Z139	Cooling Tower Fugitives	Point of Air Emission
Z141	Wsac Systems Fugitive Emissions	Point of Air Emission
Z148	Tank 352 Int Float Fugitives	Point of Air Emission
Z149	Tank 353 Int Float Fugitives	Point of Air Emission
Z150	Tank 354 Int Float Fugitives	Point of Air Emission
Z151	Tank 355 Int Float Fugitives	Point of Air Emission
Z178	Tank 527 Int Float Fugitives	Point of Air Emission

3.2 Narrative of Operation

Provide a narrative description of the facility's operations. The project narrative should include a description of the basic operational activities this facility is engaged in. The narrative should describe how these activities generate air emissions and how they are controlled. Attach documents as needed to this application to provide a complete description of the operation.

Energy Transfer Marketing & Terminals L.P. (ETMT) receives, processes, and stores liquefied ethane, propane, and butane. ETMT currently utilizes two refrigerated tanks for ethane storage, three refrigerated tanks and one cavern for propane storage, and one refrigerated tank and three caverns for butane storage. Additionally, ETMT receives mixtures of propane and butane which are fractionated and stored in the refrigerated tanks or caverns. The ethane, propane, and butane products are shipped offsite via marine vessels, truck, rail, or pipeline.

ETMT receives, stores, and fractionates natural gasoline as well as stores and transfers the two fractionation products, pentane and light naphtha. The products are stored in internal floating roof tanks and spheres then shipped offsite via truck, pipeline, and/or barge. ETMT also transports and provides terminalling services for crude oil and other refined products at the Marcus Hook Terminal. Crude oil and refined products (e.g., reformate, alkylate, etc.) are received at the MHT via barge, rail car, pipeline, and/or truck and temporarily stored in bulk storage tanks and caverns to facilitate movements to other transportation systems.

Emissions are generated during the processes described above from a variety of sources including the following:

- Fugitive emissions from components (e.g., pumps, valves, and connectors) controlled by an LDAR Program.
- Emissions from the three auxiliary boilers controlled by low NOx burners.
- Emissions from operational venting, maintenance, and emergency activities controlled by flares.
- Emissions from cooling towers controlled by high efficiency drift eliminators.
- Emissions from storage tanks controlled by floating roofs and seals.

3.3 Flow Diagram

Attach flow diagram of processes giving all (gaseous, liquid, and solid) flow rates. Also, list all raw materials charged to process equipment, and the amounts charged (tons/hour, etc.) at the rated capacity (give maximum, minimum and average charges describing fully expected variations in production rates). Indicate on the diagram all points where contaminants are controlled (location of water sprays, collection hoods, or other pickup points, etc.). Describe the location of the collection hood, design, airflow, and capture efficiency. Describe any restriction requested and how it will be monitored. Indicate all fugitive emission points and bypass stacks on the diagram.

3.4 List of Changes

Provide a listing of all changes in chronological order (additions and subtractions) made at the facility since the last submittal and attach it to this application.

For example:

- *March 2016 – Added shot blast booth 5, exempted by the attached Request for Determination.*
- *December 2017 – Installed new paint line in accordance with Plan Approval XX-XXXXX.*

3.5 Condition Changes for Renewals

For renewals, please review the current operating permit. If you are proposing any changes to the conditions of the permit, please provide the condition number, the requested change, and justification for the requested change.

Click or tap here to enter text.

7.4 Source Classification Code (SCC) Listing for Standard Operation

Fuel/Material	Associated SCC	Max. Throughput Rate	Firing Sequence
Propane	4-04-001-99	.00 BBL/hr	N/A

7.5 Maximum Fuel Physical Characteristics

If taking limitations on Fuel Physical Characteristics, see instructions.

SCC/Fuel Burned	FML*	% Sulfur	% Ash	BTU Content (Units)
N/A				

*FML = Fuel Material Location

7.6 Limitations on Source Operation

Complete this section if you are requesting a limitation on operational hours and/or a permit limitation on the throughput rate equal to or lower than that stated in Section 7.3 of this application.

Maximum number of hours of source operation per year: _____

Fuel/SCC	Hours/Day	Days/Week	Days/Year	Hours/Year	Max. Throughput	Units/Time
N/A						

7.7 Source Applicable Requirements

Describe and cite all applicable requirements pertaining to this source.

Note: A Method of Compliance Worksheet (Addendum 1) must be completed for each requirement listed.

Fuel/SCC	Citation Number	Limitation Associated with the Citation	Limitation Used
No Changes			

7.4 Source Classification Code (SCC) Listing for Standard Operation

Fuel/Material	Associated SCC	Max. Throughput Rate	Firing Sequence
Butane	4-04-001-99	.00 BBL/hr	N/A

7.5 Maximum Fuel Physical Characteristics

If taking limitations on Fuel Physical Characteristics, see instructions.

SCC/Fuel Burned	FML*	% Sulfur	% Ash	BTU Content (Units)
N/A				

*FML = Fuel Material Location

7.6 Limitations on Source Operation

Complete this section if you are requesting a limitation on operational hours and/or a permit limitation on the throughput rate equal to or lower than that stated in Section 7.3 of this application.

Maximum number of hours of source operation per year: _____

Fuel/SCC	Hours/Day	Days/Week	Days/Year	Hours/Year	Max. Throughput	Units/Time
N/A						

7.7 Source Applicable Requirements

Describe and cite all applicable requirements pertaining to this source.

Note: A Method of Compliance Worksheet (Addendum 1) must be completed for each requirement listed.

Fuel/SCC	Citation Number	Limitation Associated with the Citation	Limitation Used
No Changes			

7.4 Source Classification Code (SCC) Listing for Standard Operation

Fuel/Material	Associated SCC	Max. Throughput Rate	Firing Sequence
ETHANE	4-04-001-99	.00 BBL/hr	N/A

7.5 Maximum Fuel Physical Characteristics

If taking limitations on Fuel Physical Characteristics, see instructions.

SCC/Fuel Burned	FML*	% Sulfur	% Ash	BTU Content (Units)
N/A				

*FML = Fuel Material Location

7.6 Limitations on Source Operation

Complete this section if you are requesting a limitation on operational hours and/or a permit limitation on the throughput rate equal to or lower than that stated in Section 7.3 of this application.

Maximum number of hours of source operation per year: _____

Fuel/SCC	Hours/Day	Days/Week	Days/Year	Hours/Year	Max. Throughput	Units/Time
N/A						

7.7 Source Applicable Requirements

Describe and cite all applicable requirements pertaining to this source.

Note: A Method of Compliance Worksheet (Addendum 1) must be completed for each requirement listed.

Fuel/SCC	Citation Number	Limitation Associated with the Citation	Limitation Used
No Changes			

7.4 Source Classification Code (SCC) Listing for Standard Operation

Fuel/Material	Associated SCC	Max. Throughput Rate	Firing Sequence
PROPANE	4-04-001-99	.00 BBL/hr	N/A

7.5 Maximum Fuel Physical Characteristics

If taking limitations on Fuel Physical Characteristics, see instructions.

SCC/Fuel Burned	FML*	% Sulfur	% Ash	BTU Content (Units)
N/A				

*FML = Fuel Material Location

7.6 Limitations on Source Operation

Complete this section if you are requesting a limitation on operational hours and/or a permit limitation on the throughput rate equal to or lower than that stated in Section 7.3 of this application.

Maximum number of hours of source operation per year: _____

Fuel/SCC	Hours/Day	Days/Week	Days/Year	Hours/Year	Max. Throughput	Units/Time
N/A						

7.7 Source Applicable Requirements

Describe and cite all applicable requirements pertaining to this source.

Note: A Method of Compliance Worksheet (Addendum 1) must be completed for each requirement listed.

Fuel/SCC	Citation Number	Limitation Associated with the Citation	Limitation Used
No Changes			

7.4 Source Classification Code (SCC) Listing for Standard Operation			
Fuel/Material	Associated SCC	Max. Throughput Rate	Firing Sequence
Fugitive Emissions	4-04-001-99	.00 Gal/hr	N/A

7.5 Maximum Fuel Physical Characteristics				
If taking limitations on Fuel Physical Characteristics, see instructions.				
SCC/Fuel Burned	FML*	% Sulfur	% Ash	BTU Content (Units)
N/A				

*FML = Fuel Material Location

7.6 Limitations on Source Operation						
Complete this section if you are requesting a limitation on operational hours and/or a permit limitation on the throughput rate equal to or lower than that stated in Section 7.3 of this application.						
Maximum number of hours of source operation per year: _____						
Fuel/SCC	Hours/Day	Days/Week	Days/Year	Hours/Year	Max. Throughput	Units/Time
N/A						

7.7 Source Applicable Requirements			
Describe and cite all applicable requirements pertaining to this source.			
Note: A Method of Compliance Worksheet (Addendum 1) must be completed for each requirement listed.			
Fuel/SCC	Citation Number	Limitation Associated with the Citation	Limitation Used
No Changes			

7.4 Source Classification Code (SCC) Listing for Standard Operation			
Fuel/Material	Associated SCC	Max. Throughput Rate	Firing Sequence
Fugitive Emissions	4-04-001-99	.00 BBL/hr	N/A

7.5 Maximum Fuel Physical Characteristics				
If taking limitations on Fuel Physical Characteristics, see instructions.				
SCC/Fuel Burned	FML*	% Sulfur	% Ash	BTU Content (Units)
N/A				

*FML = Fuel Material Location

7.6 Limitations on Source Operation						
Complete this section if you are requesting a limitation on operational hours and/or a permit limitation on the throughput rate equal to or lower than that stated in Section 7.3 of this application.						
Maximum number of hours of source operation per year: _____						
Fuel/SCC	Hours/Day	Days/Week	Days/Year	Hours/Year	Max. Throughput	Units/Time
N/A						

7.7 Source Applicable Requirements			
Describe and cite all applicable requirements pertaining to this source.			
Note: A Method of Compliance Worksheet (Addendum 1) must be completed for each requirement listed.			
Fuel/SCC	Citation Number	Limitation Associated with the Citation	Limitation Used
No Changes			

7.4 Source Classification Code (SCC) Listing for Standard Operation

Fuel/Material	Associated SCC	Max. Throughput Rate	Firing Sequence
Propane/Butane	4-04-001-99	.00 BBL/hr	N/A

7.5 Maximum Fuel Physical Characteristics

If taking limitations on Fuel Physical Characteristics, see instructions.

SCC/Fuel Burned	FML*	% Sulfur	% Ash	BTU Content (Units)
N/A				

*FML = Fuel Material Location

7.6 Limitations on Source Operation

Complete this section if you are requesting a limitation on operational hours and/or a permit limitation on the throughput rate equal to or lower than that stated in Section 7.3 of this application.

Maximum number of hours of source operation per year: _____

Fuel/SCC	Hours/Day	Days/Week	Days/Year	Hours/Year	Max. Throughput	Units/Time
N/A						

7.7 Source Applicable Requirements

Describe and cite all applicable requirements pertaining to this source.

Note: A Method of Compliance Worksheet (Addendum 1) must be completed for each requirement listed.

Fuel/SCC	Citation Number	Limitation Associated with the Citation	Limitation Used
No Changes			

7.4 Source Classification Code (SCC) Listing for Standard Operation

Fuel/Material	Associated SCC	Max. Throughput Rate	Firing Sequence
ETHANE/PROPANE/METHANE	3-06-888-02	.00 BBL/hr	N/A

7.5 Maximum Fuel Physical Characteristics

If taking limitations on Fuel Physical Characteristics, see instructions.

SCC/Fuel Burned	FML*	% Sulfur	% Ash	BTU Content (Units)
N/A				

*FML = Fuel Material Location

7.6 Limitations on Source Operation

Complete this section if you are requesting a limitation on operational hours and/or a permit limitation on the throughput rate equal to or lower than that stated in Section 7.3 of this application.

Maximum number of hours of source operation per year: _____

Fuel/SCC	Hours/Day	Days/Week	Days/Year	Hours/Year	Max. Throughput	Units/Time
N/A						

7.7 Source Applicable Requirements

Describe and cite all applicable requirements pertaining to this source.

Note: A Method of Compliance Worksheet (Addendum 1) must be completed for each requirement listed.

Fuel/SCC	Citation Number	Limitation Associated with the Citation	Limitation Used
No Changes			

7.4 Source Classification Code (SCC) Listing for Standard Operation

Fuel/Material	Associated SCC	Max. Throughput Rate	Firing Sequence
PENTANE/NAPHTHA/NATURAL GASOLINE	4-06-001-97	.00 Gal/hr	N/A

7.5 Maximum Fuel Physical Characteristics

If taking limitations on Fuel Physical Characteristics, see instructions.

SCC/Fuel Burned	FML*	% Sulfur	% Ash	BTU Content (Units)
N/A				

*FML = Fuel Material Location

7.6 Limitations on Source Operation

Complete this section if you are requesting a limitation on operational hours and/or a permit limitation on the throughput rate equal to or lower than that stated in Section 7.3 of this application.

Maximum number of hours of source operation per year: _____

Fuel/SCC	Hours/Day	Days/Week	Days/Year	Hours/Year	Max. Throughput	Units/Time
N/A						

7.7 Source Applicable Requirements

Describe and cite all applicable requirements pertaining to this source.

Note: A Method of Compliance Worksheet (Addendum 1) must be completed for each requirement listed.

Fuel/SCC	Citation Number	Limitation Associated with the Citation	Limitation Used
No Changes			

7.4 Source Classification Code (SCC) Listing for Standard Operation

Fuel/Material	Associated SCC	Max. Throughput Rate	Firing Sequence
WATER	3-85-001-10	1.80 M Gal/hr	N/A

7.5 Maximum Fuel Physical Characteristics

If taking limitations on Fuel Physical Characteristics, see instructions.

SCC/Fuel Burned	FML*	% Sulfur	% Ash	BTU Content (Units)
N/A				

*FML = Fuel Material Location

7.6 Limitations on Source Operation

Complete this section if you are requesting a limitation on operational hours and/or a permit limitation on the throughput rate equal to or lower than that stated in Section 7.3 of this application.

Maximum number of hours of source operation per year: _____

Fuel/SCC	Hours/Day	Days/Week	Days/Year	Hours/Year	Max. Throughput	Units/Time
N/A						

7.7 Source Applicable Requirements

Describe and cite all applicable requirements pertaining to this source.

Note: A Method of Compliance Worksheet (Addendum 1) must be completed for each requirement listed.

Fuel/SCC	Citation Number	Limitation Associated with the Citation	Limitation Used
No Changes			

7.4 Source Classification Code (SCC) Listing for Standard Operation			
Fuel/Material	Associated SCC	Max. Throughput Rate	Firing Sequence
#2 Oil	2-02-004-01	.00 Gal/hr	N/A

7.5 Maximum Fuel Physical Characteristics				
If taking limitations on Fuel Physical Characteristics, see instructions.				
SCC/Fuel Burned	FML*	% Sulfur	% Ash	BTU Content (Units)
N/A				

*FML = Fuel Material Location

7.6 Limitations on Source Operation						
Complete this section if you are requesting a limitation on operational hours and/or a permit limitation on the throughput rate equal to or lower than that stated in Section 7.3 of this application.						
Maximum number of hours of source operation per year: _____						
Fuel/SCC	Hours/Day	Days/Week	Days/Year	Hours/Year	Max. Throughput	Units/Time
N/A						

7.7 Source Applicable Requirements			
Describe and cite all applicable requirements pertaining to this source.			
Note: A Method of Compliance Worksheet (Addendum 1) must be completed for each requirement listed.			
Fuel/SCC	Citation Number	Limitation Associated with the Citation	Limitation Used
No Changes			

7.4 Source Classification Code (SCC) Listing for Standard Operation

Fuel/Material	Associated SCC	Max. Throughput Rate	Firing Sequence
PETROLEUM PRODUCTS	4-06-002-40	.00 BBL/hr	N/A

7.5 Maximum Fuel Physical Characteristics

If taking limitations on Fuel Physical Characteristics, see instructions.

SCC/Fuel Burned	FML*	% Sulfur	% Ash	BTU Content (Units)
N/A				

*FML = Fuel Material Location

7.6 Limitations on Source Operation

Complete this section if you are requesting a limitation on operational hours and/or a permit limitation on the throughput rate equal to or lower than that stated in Section 7.3 of this application.

Maximum number of hours of source operation per year: _____

Fuel/SCC	Hours/Day	Days/Week	Days/Year	Hours/Year	Max. Throughput	Units/Time
N/A						

7.7 Source Applicable Requirements

Describe and cite all applicable requirements pertaining to this source.

Note: A Method of Compliance Worksheet (Addendum 1) must be completed for each requirement listed.

Fuel/SCC	Citation Number	Limitation Associated with the Citation	Limitation Used
No Changes			

7.4 Source Classification Code (SCC) Listing for Standard Operation

Fuel/Material	Associated SCC	Max. Throughput Rate	Firing Sequence
BALLAST WATER	4-06-002-53	.00 Th BBL/hr	N/A

7.5 Maximum Fuel Physical Characteristics

If taking limitations on Fuel Physical Characteristics, see instructions.

SCC/Fuel Burned	FML*	% Sulfur	% Ash	BTU Content (Units)
N/A				

*FML = Fuel Material Location

7.6 Limitations on Source Operation

Complete this section if you are requesting a limitation on operational hours and/or a permit limitation on the throughput rate equal to or lower than that stated in Section 7.3 of this application.

Maximum number of hours of source operation per year: _____

Fuel/SCC	Hours/Day	Days/Week	Days/Year	Hours/Year	Max. Throughput	Units/Time
N/A						

7.7 Source Applicable Requirements

Describe and cite all applicable requirements pertaining to this source.

Note: A Method of Compliance Worksheet (Addendum 1) must be completed for each requirement listed.

Fuel/SCC	Citation Number	Limitation Associated with the Citation	Limitation Used
No Changes			

7.4 Source Classification Code (SCC) Listing for Standard Operation

Fuel/Material	Associated SCC	Max. Throughput Rate	Firing Sequence
ETHANE	4-04-001-99	.00 BBL/hr	N/A

7.5 Maximum Fuel Physical Characteristics

If taking limitations on Fuel Physical Characteristics, see instructions.

SCC/Fuel Burned	FML*	% Sulfur	% Ash	BTU Content (Units)
N/A				

*FML = Fuel Material Location

7.6 Limitations on Source Operation

Complete this section if you are requesting a limitation on operational hours and/or a permit limitation on the throughput rate equal to or lower than that stated in Section 7.3 of this application.

Maximum number of hours of source operation per year: _____

Fuel/SCC	Hours/Day	Days/Week	Days/Year	Hours/Year	Max. Throughput	Units/Time
N/A						

7.7 Source Applicable Requirements

Describe and cite all applicable requirements pertaining to this source.

Note: A Method of Compliance Worksheet (Addendum 1) must be completed for each requirement listed.

Fuel/SCC	Citation Number	Limitation Associated with the Citation	Limitation Used
No Changes			

7.4 Source Classification Code (SCC) Listing for Standard Operation			
Fuel/Material	Associated SCC	Max. Throughput Rate	Firing Sequence
BUTANE	4-04-001-99	.00 BBL/hr	N/A

7.5 Maximum Fuel Physical Characteristics				
If taking limitations on Fuel Physical Characteristics, see instructions.				
SCC/Fuel Burned	FML*	% Sulfur	% Ash	BTU Content (Units)
N/A				

*FML = Fuel Material Location

7.6 Limitations on Source Operation						
Complete this section if you are requesting a limitation on operational hours and/or a permit limitation on the throughput rate equal to or lower than that stated in Section 7.3 of this application.						
Maximum number of hours of source operation per year: _____						
Fuel/SCC	Hours/Day	Days/Week	Days/Year	Hours/Year	Max. Throughput	Units/Time
N/A						

7.7 Source Applicable Requirements			
Describe and cite all applicable requirements pertaining to this source.			
Note: A Method of Compliance Worksheet (Addendum 1) must be completed for each requirement listed.			
Fuel/SCC	Citation Number	Limitation Associated with the Citation	Limitation Used
No Changes			

7.4 Source Classification Code (SCC) Listing for Standard Operation

Fuel/Material	Associated SCC	Max. Throughput Rate	Firing Sequence
PROPANE	4-04-001-99	.00 BBL/hr	N/A

7.5 Maximum Fuel Physical Characteristics

If taking limitations on Fuel Physical Characteristics, see instructions.

SCC/Fuel Burned	FML*	% Sulfur	% Ash	BTU Content (Units)
N/A				

*FML = Fuel Material Location

7.6 Limitations on Source Operation

Complete this section if you are requesting a limitation on operational hours and/or a permit limitation on the throughput rate equal to or lower than that stated in Section 7.3 of this application.

Maximum number of hours of source operation per year: _____

Fuel/SCC	Hours/Day	Days/Week	Days/Year	Hours/Year	Max. Throughput	Units/Time
N/A						

7.7 Source Applicable Requirements

Describe and cite all applicable requirements pertaining to this source.

Note: A Method of Compliance Worksheet (Addendum 1) must be completed for each requirement listed.

Fuel/SCC	Citation Number	Limitation Associated with the Citation	Limitation Used
No Changes			

7.4 Source Classification Code (SCC) Listing for Standard Operation

Fuel/Material	Associated SCC	Max. Throughput Rate	Firing Sequence
PROPANE	4-04-001-99	.00 BBL/hr	N/A

7.5 Maximum Fuel Physical Characteristics

If taking limitations on Fuel Physical Characteristics, see instructions.

SCC/Fuel Burned	FML*	% Sulfur	% Ash	BTU Content (Units)
N/A				

*FML = Fuel Material Location

7.6 Limitations on Source Operation

Complete this section if you are requesting a limitation on operational hours and/or a permit limitation on the throughput rate equal to or lower than that stated in Section 7.3 of this application.

Maximum number of hours of source operation per year: _____

Fuel/SCC	Hours/Day	Days/Week	Days/Year	Hours/Year	Max. Throughput	Units/Time
N/A						

7.7 Source Applicable Requirements

Describe and cite all applicable requirements pertaining to this source.

Note: A Method of Compliance Worksheet (Addendum 1) must be completed for each requirement listed.

Fuel/SCC	Citation Number	Limitation Associated with the Citation	Limitation Used
No Changes			

7.4 Source Classification Code (SCC) Listing for Standard Operation			
Fuel/Material	Associated SCC	Max. Throughput Rate	Firing Sequence
PETRO. LIQUIDS	4-03-011-50	.00 BBL/hr	N/A

7.5 Maximum Fuel Physical Characteristics				
If taking limitations on Fuel Physical Characteristics, see instructions.				
SCC/Fuel Burned	FML*	% Sulfur	% Ash	BTU Content (Units)
N/A				

*FML = Fuel Material Location

7.6 Limitations on Source Operation						
Complete this section if you are requesting a limitation on operational hours and/or a permit limitation on the throughput rate equal to or lower than that stated in Section 7.3 of this application.						
Maximum number of hours of source operation per year: _____						
Fuel/SCC	Hours/Day	Days/Week	Days/Year	Hours/Year	Max. Throughput	Units/Time
N/A						

7.7 Source Applicable Requirements			
Describe and cite all applicable requirements pertaining to this source.			
Note: A Method of Compliance Worksheet (Addendum 1) must be completed for each requirement listed.			
Fuel/SCC	Citation Number	Limitation Associated with the Citation	Limitation Used
No Changes			

7.4 Source Classification Code (SCC) Listing for Standard Operation

Fuel/Material	Associated SCC	Max. Throughput Rate	Firing Sequence
PETROL. LIQUIDS	4-03-011-50	.00 BBL/hr	N/A

7.5 Maximum Fuel Physical Characteristics

If taking limitations on Fuel Physical Characteristics, see instructions.

SCC/Fuel Burned	FML*	% Sulfur	% Ash	BTU Content (Units)
N/A				

*FML = Fuel Material Location

7.6 Limitations on Source Operation

Complete this section if you are requesting a limitation on operational hours and/or a permit limitation on the throughput rate equal to or lower than that stated in Section 7.3 of this application.

Maximum number of hours of source operation per year: _____

Fuel/SCC	Hours/Day	Days/Week	Days/Year	Hours/Year	Max. Throughput	Units/Time
N/A						

7.7 Source Applicable Requirements

Describe and cite all applicable requirements pertaining to this source.

Note: A Method of Compliance Worksheet (Addendum 1) must be completed for each requirement listed.

Fuel/SCC	Citation Number	Limitation Associated with the Citation	Limitation Used
No Changes			

7.4 Source Classification Code (SCC) Listing for Standard Operation

Fuel/Material	Associated SCC	Max. Throughput Rate	Firing Sequence
PETROL. LIQUIDS	4-03-011-50	.00 BBL/hr	N/A

7.5 Maximum Fuel Physical Characteristics

If taking limitations on Fuel Physical Characteristics, see instructions.

SCC/Fuel Burned	FML*	% Sulfur	% Ash	BTU Content (Units)
N/A				

*FML = Fuel Material Location

7.6 Limitations on Source Operation

Complete this section if you are requesting a limitation on operational hours and/or a permit limitation on the throughput rate equal to or lower than that stated in Section 7.3 of this application.

Maximum number of hours of source operation per year: _____

Fuel/SCC	Hours/Day	Days/Week	Days/Year	Hours/Year	Max. Throughput	Units/Time
N/A						

7.7 Source Applicable Requirements

Describe and cite all applicable requirements pertaining to this source.

Note: A Method of Compliance Worksheet (Addendum 1) must be completed for each requirement listed.

Fuel/SCC	Citation Number	Limitation Associated with the Citation	Limitation Used
No Changes			

7.4 Source Classification Code (SCC) Listing for Standard Operation

Fuel/Material	Associated SCC	Max. Throughput Rate	Firing Sequence
ETHANE	4-04-001-99	.00 Gal/hr	N/A

7.5 Maximum Fuel Physical Characteristics

If taking limitations on Fuel Physical Characteristics, see instructions.

SCC/Fuel Burned	FML*	% Sulfur	% Ash	BTU Content (Units)
N/A				

*FML = Fuel Material Location

7.6 Limitations on Source Operation

Complete this section if you are requesting a limitation on operational hours and/or a permit limitation on the throughput rate equal to or lower than that stated in Section 7.3 of this application.

Maximum number of hours of source operation per year: _____

Fuel/SCC	Hours/Day	Days/Week	Days/Year	Hours/Year	Max. Throughput	Units/Time
N/A						

7.7 Source Applicable Requirements

Describe and cite all applicable requirements pertaining to this source.

Note: A Method of Compliance Worksheet (Addendum 1) must be completed for each requirement listed.

Fuel/SCC	Citation Number	Limitation Associated with the Citation	Limitation Used
No Changes			

7.4 Source Classification Code (SCC) Listing for Standard Operation

Fuel/Material	Associated SCC	Max. Throughput Rate	Firing Sequence
ETHANE	4-04-001-99	.00 Gal/hr	N/A

7.5 Maximum Fuel Physical Characteristics

If taking limitations on Fuel Physical Characteristics, see instructions.

SCC/Fuel Burned	FML*	% Sulfur	% Ash	BTU Content (Units)
N/A				

*FML = Fuel Material Location

7.6 Limitations on Source Operation

Complete this section if you are requesting a limitation on operational hours and/or a permit limitation on the throughput rate equal to or lower than that stated in Section 7.3 of this application.

Maximum number of hours of source operation per year: _____

Fuel/SCC	Hours/Day	Days/Week	Days/Year	Hours/Year	Max. Throughput	Units/Time
N/A						

7.7 Source Applicable Requirements

Describe and cite all applicable requirements pertaining to this source.

Note: A Method of Compliance Worksheet (Addendum 1) must be completed for each requirement listed.

Fuel/SCC	Citation Number	Limitation Associated with the Citation	Limitation Used
No Changes			

7.4 Source Classification Code (SCC) Listing for Standard Operation			
Fuel/Material	Associated SCC	Max. Throughput Rate	Firing Sequence
PETROL. LIQUIDS	4-03-010-99	.00 BBL/hr	N/A

7.5 Maximum Fuel Physical Characteristics				
If taking limitations on Fuel Physical Characteristics, see instructions.				
SCC/Fuel Burned	FML*	% Sulfur	% Ash	BTU Content (Units)
N/A				

*FML = Fuel Material Location

7.6 Limitations on Source Operation						
Complete this section if you are requesting a limitation on operational hours and/or a permit limitation on the throughput rate equal to or lower than that stated in Section 7.3 of this application.						
Maximum number of hours of source operation per year: _____						
Fuel/SCC	Hours/Day	Days/Week	Days/Year	Hours/Year	Max. Throughput	Units/Time
N/A						

7.7 Source Applicable Requirements			
Describe and cite all applicable requirements pertaining to this source.			
Note: A Method of Compliance Worksheet (Addendum 1) must be completed for each requirement listed.			
Fuel/SCC	Citation Number	Limitation Associated with the Citation	Limitation Used
No Changes			

7.4 Source Classification Code (SCC) Listing for Standard Operation			
Fuel/Material	Associated SCC	Max. Throughput Rate	Firing Sequence
PETROL. LIQUIDS	4-03-010-99	.00 BBL/hr	N/A

7.5 Maximum Fuel Physical Characteristics				
If taking limitations on Fuel Physical Characteristics, see instructions.				
SCC/Fuel Burned	FML*	% Sulfur	% Ash	BTU Content (Units)
N/A				

*FML = Fuel Material Location

7.6 Limitations on Source Operation						
Complete this section if you are requesting a limitation on operational hours and/or a permit limitation on the throughput rate equal to or lower than that stated in Section 7.3 of this application.						
Maximum number of hours of source operation per year: _____						
Fuel/SCC	Hours/Day	Days/Week	Days/Year	Hours/Year	Max. Throughput	Units/Time
N/A						

7.7 Source Applicable Requirements			
Describe and cite all applicable requirements pertaining to this source.			
Note: A Method of Compliance Worksheet (Addendum 1) must be completed for each requirement listed.			
Fuel/SCC	Citation Number	Limitation Associated with the Citation	Limitation Used
No Changes			

7.4 Source Classification Code (SCC) Listing for Standard Operation			
Fuel/Material	Associated SCC	Max. Throughput Rate	Firing Sequence
PETROL LIQUIDS	4-03-010-99	.00 BBL/hr	N/A

7.5 Maximum Fuel Physical Characteristics				
If taking limitations on Fuel Physical Characteristics, see instructions.				
SCC/Fuel Burned	FML*	% Sulfur	% Ash	BTU Content (Units)
N/A				

*FML = Fuel Material Location

7.6 Limitations on Source Operation						
Complete this section if you are requesting a limitation on operational hours and/or a permit limitation on the throughput rate equal to or lower than that stated in Section 7.3 of this application.						
Maximum number of hours of source operation per year: _____						
Fuel/SCC	Hours/Day	Days/Week	Days/Year	Hours/Year	Max. Throughput	Units/Time
N/A						

7.7 Source Applicable Requirements			
Describe and cite all applicable requirements pertaining to this source.			
Note: A Method of Compliance Worksheet (Addendum 1) must be completed for each requirement listed.			
Fuel/SCC	Citation Number	Limitation Associated with the Citation	Limitation Used
No Changes			

7.4 Source Classification Code (SCC) Listing for Standard Operation			
Fuel/Material	Associated SCC	Max. Throughput Rate	Firing Sequence
PETROL LIQUIDS	4-03-010-99	.00 BBL/hr	N/A

7.5 Maximum Fuel Physical Characteristics				
If taking limitations on Fuel Physical Characteristics, see instructions.				
SCC/Fuel Burned	FML*	% Sulfur	% Ash	BTU Content (Units)
N/A				

*FML = Fuel Material Location

7.6 Limitations on Source Operation						
Complete this section if you are requesting a limitation on operational hours and/or a permit limitation on the throughput rate equal to or lower than that stated in Section 7.3 of this application.						
Maximum number of hours of source operation per year: _____						
Fuel/SCC	Hours/Day	Days/Week	Days/Year	Hours/Year	Max. Throughput	Units/Time
N/A						

7.7 Source Applicable Requirements			
Describe and cite all applicable requirements pertaining to this source.			
Note: A Method of Compliance Worksheet (Addendum 1) must be completed for each requirement listed.			
Fuel/SCC	Citation Number	Limitation Associated with the Citation	Limitation Used
No Changes			

7.4 Source Classification Code (SCC) Listing for Standard Operation			
Fuel/Material	Associated SCC	Max. Throughput Rate	Firing Sequence
PETROL LIQUIDS	4-03-010-99	.00 BBL/hr	N/A

7.5 Maximum Fuel Physical Characteristics				
If taking limitations on Fuel Physical Characteristics, see instructions.				
SCC/Fuel Burned	FML*	% Sulfur	% Ash	BTU Content (Units)
N/A				

*FML = Fuel Material Location

7.6 Limitations on Source Operation						
Complete this section if you are requesting a limitation on operational hours and/or a permit limitation on the throughput rate equal to or lower than that stated in Section 7.3 of this application.						
Maximum number of hours of source operation per year: _____						
Fuel/SCC	Hours/Day	Days/Week	Days/Year	Hours/Year	Max. Throughput	Units/Time
N/A						

7.7 Source Applicable Requirements			
Describe and cite all applicable requirements pertaining to this source.			
Note: A Method of Compliance Worksheet (Addendum 1) must be completed for each requirement listed.			
Fuel/SCC	Citation Number	Limitation Associated with the Citation	Limitation Used
No Changes			

7.4 Source Classification Code (SCC) Listing for Standard Operation

Fuel/Material	Associated SCC	Max. Throughput Rate	Firing Sequence
PETROL LIQUIDS	4-03-011-51	.00 BBL/hr	N/A

7.5 Maximum Fuel Physical Characteristics

If taking limitations on Fuel Physical Characteristics, see instructions.

SCC/Fuel Burned	FML*	% Sulfur	% Ash	BTU Content (Units)

*FML = Fuel Material Location

7.6 Limitations on Source Operation

Complete this section if you are requesting a limitation on operational hours and/or a permit limitation on the throughput rate equal to or lower than that stated in Section 7.3 of this application.

Maximum number of hours of source operation per year: _____

Fuel/SCC	Hours/Day	Days/Week	Days/Year	Hours/Year	Max. Throughput	Units/Time
N/A						

7.7 Source Applicable Requirements

Describe and cite all applicable requirements pertaining to this source.

Note: A Method of Compliance Worksheet (Addendum 1) must be completed for each requirement listed.

Fuel/SCC	Citation Number	Limitation Associated with the Citation	Limitation Used
N/A			

7.4 Source Classification Code (SCC) Listing for Standard Operation

Fuel/Material	Associated SCC	Max. Throughput Rate	Firing Sequence
RECYCLE WATER	3-85-001-10	.00 Gal/hr	N/A

7.5 Maximum Fuel Physical Characteristics

If taking limitations on Fuel Physical Characteristics, see instructions.

SCC/Fuel Burned	FML*	% Sulfur	% Ash	BTU Content (Units)
N/A				

*FML = Fuel Material Location

7.6 Limitations on Source Operation

Complete this section if you are requesting a limitation on operational hours and/or a permit limitation on the throughput rate equal to or lower than that stated in Section 7.3 of this application.

Maximum number of hours of source operation per year: _____

Fuel/SCC	Hours/Day	Days/Week	Days/Year	Hours/Year	Max. Throughput	Units/Time
N/A						

7.7 Source Applicable Requirements

Describe and cite all applicable requirements pertaining to this source.

Note: A Method of Compliance Worksheet (Addendum 1) must be completed for each requirement listed.

Fuel/SCC	Citation Number	Limitation Associated with the Citation	Limitation Used
No Changes			

7.4 Source Classification Code (SCC) Listing for Standard Operation			
Fuel/Material	Associated SCC	Max. Throughput Rate	Firing Sequence
WATER	3-85-001-10	.00 Gal/hr	N/A

7.5 Maximum Fuel Physical Characteristics				
If taking limitations on Fuel Physical Characteristics, see instructions.				
SCC/Fuel Burned	FML*	% Sulfur	% Ash	BTU Content (Units)
N/A				

*FML = Fuel Material Location

7.6 Limitations on Source Operation						
Complete this section if you are requesting a limitation on operational hours and/or a permit limitation on the throughput rate equal to or lower than that stated in Section 7.3 of this application.						
Maximum number of hours of source operation per year: _____						
Fuel/SCC	Hours/Day	Days/Week	Days/Year	Hours/Year	Max. Throughput	Units/Time
N/A						

7.7 Source Applicable Requirements			
Describe and cite all applicable requirements pertaining to this source.			
Note: A Method of Compliance Worksheet (Addendum 1) must be completed for each requirement listed.			
Fuel/SCC	Citation Number	Limitation Associated with the Citation	Limitation Used
No Changes			

7.4 Source Classification Code (SCC) Listing for Standard Operation			
Fuel/Material	Associated SCC	Max. Throughput Rate	Firing Sequence
Ethane	4-04-001-99	.00 BBL/hr	N/A

7.5 Maximum Fuel Physical Characteristics				
If taking limitations on Fuel Physical Characteristics, see instructions.				
SCC/Fuel Burned	FML*	% Sulfur	% Ash	BTU Content (Units)
N/A				

*FML = Fuel Material Location

7.6 Limitations on Source Operation						
Complete this section if you are requesting a limitation on operational hours and/or a permit limitation on the throughput rate equal to or lower than that stated in Section 7.3 of this application.						
Maximum number of hours of source operation per year: _____						
Fuel/SCC	Hours/Day	Days/Week	Days/Year	Hours/Year	Max. Throughput	Units/Time
N/A						

7.7 Source Applicable Requirements			
Describe and cite all applicable requirements pertaining to this source.			
Note: A Method of Compliance Worksheet (Addendum 1) must be completed for each requirement listed.			
Fuel/SCC	Citation Number	Limitation Associated with the Citation	Limitation Used
No Changes			

7.4 Source Classification Code (SCC) Listing for Standard Operation			
Fuel/Material	Associated SCC	Max. Throughput Rate	Firing Sequence
PETROL LIQUIDS	4-03-011-52	.00 BBL/hr	N/A

7.5 Maximum Fuel Physical Characteristics				
If taking limitations on Fuel Physical Characteristics, see instructions.				
SCC/Fuel Burned	FML*	% Sulfur	% Ash	BTU Content (Units)
N/A				

*FML = Fuel Material Location

7.6 Limitations on Source Operation						
Complete this section if you are requesting a limitation on operational hours and/or a permit limitation on the throughput rate equal to or lower than that stated in Section 7.3 of this application.						
Maximum number of hours of source operation per year: _____						
Fuel/SCC	Hours/Day	Days/Week	Days/Year	Hours/Year	Max. Throughput	Units/Time
N/A						

7.7 Source Applicable Requirements			
Describe and cite all applicable requirements pertaining to this source.			
Note: A Method of Compliance Worksheet (Addendum 1) must be completed for each requirement listed.			
Fuel/SCC	Citation Number	Limitation Associated with the Citation	Limitation Used
No Changes			

7.4 Source Classification Code (SCC) Listing for Standard Operation			
Fuel/Material	Associated SCC	Max. Throughput Rate	Firing Sequence
PETROL LIQUIDS	4-03-011-52	.00 BBL/hr	N/A

7.5 Maximum Fuel Physical Characteristics				
If taking limitations on Fuel Physical Characteristics, see instructions.				
SCC/Fuel Burned	FML*	% Sulfur	% Ash	BTU Content (Units)
N/A				

*FML = Fuel Material Location

7.6 Limitations on Source Operation						
Complete this section if you are requesting a limitation on operational hours and/or a permit limitation on the throughput rate equal to or lower than that stated in Section 7.3 of this application.						
Maximum number of hours of source operation per year: _____						
Fuel/SCC	Hours/Day	Days/Week	Days/Year	Hours/Year	Max. Throughput	Units/Time
N/A						

7.7 Source Applicable Requirements			
Describe and cite all applicable requirements pertaining to this source.			
Note: A Method of Compliance Worksheet (Addendum 1) must be completed for each requirement listed.			
Fuel/SCC	Citation Number	Limitation Associated with the Citation	Limitation Used
No Changes			

7.4 Source Classification Code (SCC) Listing for Standard Operation			
Fuel/Material	Associated SCC	Max. Throughput Rate	Firing Sequence
PETROL LIQUIDS	4-03-011-52	.00 BBL/hr	N/A

7.5 Maximum Fuel Physical Characteristics				
If taking limitations on Fuel Physical Characteristics, see instructions.				
SCC/Fuel Burned	FML*	% Sulfur	% Ash	BTU Content (Units)
N/A				

*FML = Fuel Material Location

7.6 Limitations on Source Operation						
Complete this section if you are requesting a limitation on operational hours and/or a permit limitation on the throughput rate equal to or lower than that stated in Section 7.3 of this application.						
Maximum number of hours of source operation per year: _____						
Fuel/SCC	Hours/Day	Days/Week	Days/Year	Hours/Year	Max. Throughput	Units/Time
N/A						

7.7 Source Applicable Requirements			
Describe and cite all applicable requirements pertaining to this source.			
Note: A Method of Compliance Worksheet (Addendum 1) must be completed for each requirement listed.			
Fuel/SCC	Citation Number	Limitation Associated with the Citation	Limitation Used
No Changes			

7.4 Source Classification Code (SCC) Listing for Standard Operation			
Fuel/Material	Associated SCC	Max. Throughput Rate	Firing Sequence
PETROL LIQUIDS	4-03-011-52	.00 BBL/hr	N/A

7.5 Maximum Fuel Physical Characteristics				
If taking limitations on Fuel Physical Characteristics, see instructions.				
SCC/Fuel Burned	FML*	% Sulfur	% Ash	BTU Content (Units)
N/A				

*FML = Fuel Material Location

7.6 Limitations on Source Operation						
Complete this section if you are requesting a limitation on operational hours and/or a permit limitation on the throughput rate equal to or lower than that stated in Section 7.3 of this application.						
Maximum number of hours of source operation per year: _____						
Fuel/SCC	Hours/Day	Days/Week	Days/Year	Hours/Year	Max. Throughput	Units/Time
N/A						

7.7 Source Applicable Requirements			
Describe and cite all applicable requirements pertaining to this source.			
Note: A Method of Compliance Worksheet (Addendum 1) must be completed for each requirement listed.			
Fuel/SCC	Citation Number	Limitation Associated with the Citation	Limitation Used
No Changes			

7.4 Source Classification Code (SCC) Listing for Standard Operation			
Fuel/Material	Associated SCC	Max. Throughput Rate	Firing Sequence
PETROL LIQUIDS	4-03-011-51	.00 BBL/hr	N/A

7.5 Maximum Fuel Physical Characteristics				
If taking limitations on Fuel Physical Characteristics, see instructions.				
SCC/Fuel Burned	FML*	% Sulfur	% Ash	BTU Content (Units)
N/A				

*FML = Fuel Material Location

7.6 Limitations on Source Operation						
Complete this section if you are requesting a limitation on operational hours and/or a permit limitation on the throughput rate equal to or lower than that stated in Section 7.3 of this application.						
Maximum number of hours of source operation per year: _____						
Fuel/SCC	Hours/Day	Days/Week	Days/Year	Hours/Year	Max. Throughput	Units/Time
N/A						

7.7 Source Applicable Requirements			
Describe and cite all applicable requirements pertaining to this source.			
Note: A Method of Compliance Worksheet (Addendum 1) must be completed for each requirement listed.			
Fuel/SCC	Citation Number	Limitation Associated with the Citation	Limitation Used
No Changes			

7.4 Source Classification Code (SCC) Listing for Standard Operation			
Fuel/Material	Associated SCC	Max. Throughput Rate	Firing Sequence
PETROL LIQUIDS	4-03-011-53	.00 BBL/hr	N/A

7.5 Maximum Fuel Physical Characteristics				
If taking limitations on Fuel Physical Characteristics, see instructions.				
SCC/Fuel Burned	FML*	% Sulfur	% Ash	BTU Content (Units)
N/A				

*FML = Fuel Material Location

7.6 Limitations on Source Operation						
Complete this section if you are requesting a limitation on operational hours and/or a permit limitation on the throughput rate equal to or lower than that stated in Section 7.3 of this application.						
Maximum number of hours of source operation per year: _____						
Fuel/SCC	Hours/Day	Days/Week	Days/Year	Hours/Year	Max. Throughput	Units/Time
N/A						

7.7 Source Applicable Requirements			
Describe and cite all applicable requirements pertaining to this source.			
Note: A Method of Compliance Worksheet (Addendum 1) must be completed for each requirement listed.			
Fuel/SCC	Citation Number	Limitation Associated with the Citation	Limitation Used
No changes			

7.4 Source Classification Code (SCC) Listing for Standard Operation			
Fuel/Material	Associated SCC	Max. Throughput Rate	Firing Sequence
PETROL LIQUIDS	4-03-011-50	.00 Th Gal/hr	N/A

7.5 Maximum Fuel Physical Characteristics				
If taking limitations on Fuel Physical Characteristics, see instructions.				
SCC/Fuel Burned	FML*	% Sulfur	% Ash	BTU Content (Units)
N/A				

*FML = Fuel Material Location

7.6 Limitations on Source Operation						
Complete this section if you are requesting a limitation on operational hours and/or a permit limitation on the throughput rate equal to or lower than that stated in Section 7.3 of this application.						
Maximum number of hours of source operation per year: _____						
Fuel/SCC	Hours/Day	Days/Week	Days/Year	Hours/Year	Max. Throughput	Units/Time
N/A						

7.7 Source Applicable Requirements			
Describe and cite all applicable requirements pertaining to this source.			
Note: A Method of Compliance Worksheet (Addendum 1) must be completed for each requirement listed.			
Fuel/SCC	Citation Number	Limitation Associated with the Citation	Limitation Used
No Changes			

7.4 Source Classification Code (SCC) Listing for Standard Operation

Fuel/Material	Associated SCC	Max. Throughput Rate	Firing Sequence
PETROL LIQUIDS	4-03-011-50	.00 BBL/hr	N/A

7.5 Maximum Fuel Physical Characteristics

If taking limitations on Fuel Physical Characteristics, see instructions.

SCC/Fuel Burned	FML*	% Sulfur	% Ash	BTU Content (Units)
N/A				

*FML = Fuel Material Location

7.6 Limitations on Source Operation

Complete this section if you are requesting a limitation on operational hours and/or a permit limitation on the throughput rate equal to or lower than that stated in Section 7.3 of this application.

Maximum number of hours of source operation per year: _____

Fuel/SCC	Hours/Day	Days/Week	Days/Year	Hours/Year	Max. Throughput	Units/Time
N/A						

7.7 Source Applicable Requirements

Describe and cite all applicable requirements pertaining to this source.

Note: A Method of Compliance Worksheet (Addendum 1) must be completed for each requirement listed.

Fuel/SCC	Citation Number	Limitation Associated with the Citation	Limitation Used
No Changes			

7.4 Source Classification Code (SCC) Listing for Standard Operation			
Fuel/Material	Associated SCC	Max. Throughput Rate	Firing Sequence
PETROL LIQUIDS	4-03-011-50	.00 Th Gal/hr	N/A

7.5 Maximum Fuel Physical Characteristics				
If taking limitations on Fuel Physical Characteristics, see instructions.				
SCC/Fuel Burned	FML*	% Sulfur	% Ash	BTU Content (Units)
N/A				

*FML = Fuel Material Location

7.6 Limitations on Source Operation						
Complete this section if you are requesting a limitation on operational hours and/or a permit limitation on the throughput rate equal to or lower than that stated in Section 7.3 of this application.						
Maximum number of hours of source operation per year: _____						
Fuel/SCC	Hours/Day	Days/Week	Days/Year	Hours/Year	Max. Throughput	Units/Time
N/A						

7.7 Source Applicable Requirements			
Describe and cite all applicable requirements pertaining to this source.			
Note: A Method of Compliance Worksheet (Addendum 1) must be completed for each requirement listed.			
Fuel/SCC	Citation Number	Limitation Associated with the Citation	Limitation Used
No Changes			

7.4 Source Classification Code (SCC) Listing for Standard Operation			
Fuel/Material	Associated SCC	Max. Throughput Rate	Firing Sequence
PETROL LIQUIDS	4-03-011-50	.00 Gal/hr	N/A

7.5 Maximum Fuel Physical Characteristics				
If taking limitations on Fuel Physical Characteristics, see instructions.				
SCC/Fuel Burned	FML*	% Sulfur	% Ash	BTU Content (Units)
N/A				

*FML = Fuel Material Location

7.6 Limitations on Source Operation						
Complete this section if you are requesting a limitation on operational hours and/or a permit limitation on the throughput rate equal to or lower than that stated in Section 7.3 of this application.						
Maximum number of hours of source operation per year: _____						
Fuel/SCC	Hours/Day	Days/Week	Days/Year	Hours/Year	Max. Throughput	Units/Time
N/A						

7.7 Source Applicable Requirements			
Describe and cite all applicable requirements pertaining to this source.			
Note: A Method of Compliance Worksheet (Addendum 1) must be completed for each requirement listed.			
Fuel/SCC	Citation Number	Limitation Associated with the Citation	Limitation Used
No Changes			

7.4 Source Classification Code (SCC) Listing for Standard Operation			
Fuel/Material	Associated SCC	Max. Throughput Rate	Firing Sequence
PETROL LIQUIDS	4-03-011-50	.00 BBL/hr	N/A

7.5 Maximum Fuel Physical Characteristics				
If taking limitations on Fuel Physical Characteristics, see instructions.				
SCC/Fuel Burned	FML*	% Sulfur	% Ash	BTU Content (Units)
N/A				

*FML = Fuel Material Location

7.6 Limitations on Source Operation						
Complete this section if you are requesting a limitation on operational hours and/or a permit limitation on the throughput rate equal to or lower than that stated in Section 7.3 of this application.						
Maximum number of hours of source operation per year: _____						
Fuel/SCC	Hours/Day	Days/Week	Days/Year	Hours/Year	Max. Throughput	Units/Time
N/A						

7.7 Source Applicable Requirements			
Describe and cite all applicable requirements pertaining to this source.			
Note: A Method of Compliance Worksheet (Addendum 1) must be completed for each requirement listed.			
Fuel/SCC	Citation Number	Limitation Associated with the Citation	Limitation Used
No Changes			

7.4 Source Classification Code (SCC) Listing for Standard Operation			
Fuel/Material	Associated SCC	Max. Throughput Rate	Firing Sequence
PETROL. LIQUIDS	4-03-011-50	.00 Gal/hr	N/A

7.5 Maximum Fuel Physical Characteristics				
If taking limitations on Fuel Physical Characteristics, see instructions.				
SCC/Fuel Burned	FML*	% Sulfur	% Ash	BTU Content (Units)
N/A				

*FML = Fuel Material Location

7.6 Limitations on Source Operation						
Complete this section if you are requesting a limitation on operational hours and/or a permit limitation on the throughput rate equal to or lower than that stated in Section 7.3 of this application.						
Maximum number of hours of source operation per year: _____						
Fuel/SCC	Hours/Day	Days/Week	Days/Year	Hours/Year	Max. Throughput	Units/Time
N/A						

7.7 Source Applicable Requirements			
Describe and cite all applicable requirements pertaining to this source.			
Note: A Method of Compliance Worksheet (Addendum 1) must be completed for each requirement listed.			
Fuel/SCC	Citation Number	Limitation Associated with the Citation	Limitation Used
No Changes			

7.4 Source Classification Code (SCC) Listing for Standard Operation			
Fuel/Material	Associated SCC	Max. Throughput Rate	Firing Sequence
PETROL. LIQUIDS	4-03-011-50	.00 Gal/hr	N/A

7.5 Maximum Fuel Physical Characteristics				
If taking limitations on Fuel Physical Characteristics, see instructions.				
SCC/Fuel Burned	FML*	% Sulfur	% Ash	BTU Content (Units)
N/A				

*FML = Fuel Material Location

7.6 Limitations on Source Operation						
Complete this section if you are requesting a limitation on operational hours and/or a permit limitation on the throughput rate equal to or lower than that stated in Section 7.3 of this application.						
Maximum number of hours of source operation per year: _____						
Fuel/SCC	Hours/Day	Days/Week	Days/Year	Hours/Year	Max. Throughput	Units/Time
N/A						

7.7 Source Applicable Requirements			
Describe and cite all applicable requirements pertaining to this source.			
Note: A Method of Compliance Worksheet (Addendum 1) must be completed for each requirement listed.			
Fuel/SCC	Citation Number	Limitation Associated with the Citation	Limitation Used
No Changes			

7.4 Source Classification Code (SCC) Listing for Standard Operation

Fuel/Material	Associated SCC	Max. Throughput Rate	Firing Sequence
Diesel Fuel	2202310080	.00 Gal/hr	N/A

7.5 Maximum Fuel Physical Characteristics

If taking limitations on Fuel Physical Characteristics, see instructions.

SCC/Fuel Burned	FML*	% Sulfur	% Ash	BTU Content (Units)
N/A				

*FML = Fuel Material Location

7.6 Limitations on Source Operation

Complete this section if you are requesting a limitation on operational hours and/or a permit limitation on the throughput rate equal to or lower than that stated in Section 7.3 of this application.

Maximum number of hours of source operation per year: _____

Fuel/SCC	Hours/Day	Days/Week	Days/Year	Hours/Year	Max. Throughput	Units/Time
N/A						

7.7 Source Applicable Requirements

Describe and cite all applicable requirements pertaining to this source.

Note: A Method of Compliance Worksheet (Addendum 1) must be completed for each requirement listed.

Fuel/SCC	Citation Number	Limitation Associated with the Citation	Limitation Used
No Changes			

7.4 Source Classification Code (SCC) Listing for Standard Operation

Fuel/Material	Associated SCC	Max. Throughput Rate	Firing Sequence
Gasoline	2201320080	.00 Gal/hr	N/A

7.5 Maximum Fuel Physical Characteristics

If taking limitations on Fuel Physical Characteristics, see instructions.

SCC/Fuel Burned	FML*	% Sulfur	% Ash	BTU Content (Units)
N/A				

*FML = Fuel Material Location

7.6 Limitations on Source Operation

Complete this section if you are requesting a limitation on operational hours and/or a permit limitation on the throughput rate equal to or lower than that stated in Section 7.3 of this application.

Maximum number of hours of source operation per year: _____

Fuel/SCC	Hours/Day	Days/Week	Days/Year	Hours/Year	Max. Throughput	Units/Time
N/A						

7.7 Source Applicable Requirements

Describe and cite all applicable requirements pertaining to this source.

Note: A Method of Compliance Worksheet (Addendum 1) must be completed for each requirement listed.

Fuel/SCC	Citation Number	Limitation Associated with the Citation	Limitation Used
No Changes			

7.4 Source Classification Code (SCC) Listing for Standard Operation

Fuel/Material	Associated SCC	Max. Throughput Rate	Firing Sequence
PETROL. LIQUIDS	3-06-008-07	.00 Gal/hr	N/A

7.5 Maximum Fuel Physical Characteristics

If taking limitations on Fuel Physical Characteristics, see instructions.

SCC/Fuel Burned	FML*	% Sulfur	% Ash	BTU Content (Units)
N/A				

*FML = Fuel Material Location

7.6 Limitations on Source Operation

Complete this section if you are requesting a limitation on operational hours and/or a permit limitation on the throughput rate equal to or lower than that stated in Section 7.3 of this application.

Maximum number of hours of source operation per year: _____

Fuel/SCC	Hours/Day	Days/Week	Days/Year	Hours/Year	Max. Throughput	Units/Time
N/A						

7.7 Source Applicable Requirements

Describe and cite all applicable requirements pertaining to this source.

Note: A Method of Compliance Worksheet (Addendum 1) must be completed for each requirement listed.

Fuel/SCC	Citation Number	Limitation Associated with the Citation	Limitation Used
No Changes			

7.4 Source Classification Code (SCC) Listing for Standard Operation

Fuel/Material	Associated SCC	Max. Throughput Rate	Firing Sequence
Diesel Fuel	2-03-001-01	.00 Gal/hr	N/A

7.5 Maximum Fuel Physical Characteristics

If taking limitations on Fuel Physical Characteristics, see instructions.

SCC/Fuel Burned	FML*	% Sulfur	% Ash	BTU Content (Units)
N/A				

*FML = Fuel Material Location

7.6 Limitations on Source Operation

Complete this section if you are requesting a limitation on operational hours and/or a permit limitation on the throughput rate equal to or lower than that stated in Section 7.3 of this application.

Maximum number of hours of source operation per year: _____

Fuel/SCC	Hours/Day	Days/Week	Days/Year	Hours/Year	Max. Throughput	Units/Time
N/A						

7.7 Source Applicable Requirements

Describe and cite all applicable requirements pertaining to this source.

Note: A Method of Compliance Worksheet (Addendum 1) must be completed for each requirement listed.

Fuel/SCC	Citation Number	Limitation Associated with the Citation	Limitation Used
No Changes			

7.4 Source Classification Code (SCC) Listing for Standard Operation

Fuel/Material	Associated SCC	Max. Throughput Rate	Firing Sequence
Diesel Fuel	2-03-001-01	.00 Gal/hr	N/A

7.5 Maximum Fuel Physical Characteristics

If taking limitations on Fuel Physical Characteristics, see instructions.

SCC/Fuel Burned	FML*	% Sulfur	% Ash	BTU Content (Units)
N/A				

*FML = Fuel Material Location

7.6 Limitations on Source Operation

Complete this section if you are requesting a limitation on operational hours and/or a permit limitation on the throughput rate equal to or lower than that stated in Section 7.3 of this application.

Maximum number of hours of source operation per year: _____

Fuel/SCC	Hours/Day	Days/Week	Days/Year	Hours/Year	Max. Throughput	Units/Time
N/A						

7.7 Source Applicable Requirements

Describe and cite all applicable requirements pertaining to this source.

Note: A Method of Compliance Worksheet (Addendum 1) must be completed for each requirement listed.

Fuel/SCC	Citation Number	Limitation Associated with the Citation	Limitation Used
No Changes			

7.4 Source Classification Code (SCC) Listing for Standard Operation

Fuel/Material	Associated SCC	Max. Throughput Rate	Firing Sequence
Diesel Fuel	2-03-001-01	.00 Gal/hr	N/A

7.5 Maximum Fuel Physical Characteristics

If taking limitations on Fuel Physical Characteristics, see instructions.

SCC/Fuel Burned	FML*	% Sulfur	% Ash	BTU Content (Units)
N/A				

*FML = Fuel Material Location

7.6 Limitations on Source Operation

Complete this section if you are requesting a limitation on operational hours and/or a permit limitation on the throughput rate equal to or lower than that stated in Section 7.3 of this application.

Maximum number of hours of source operation per year: _____

Fuel/SCC	Hours/Day	Days/Week	Days/Year	Hours/Year	Max. Throughput	Units/Time
N/A						

7.7 Source Applicable Requirements

Describe and cite all applicable requirements pertaining to this source.

Note: A Method of Compliance Worksheet (Addendum 1) must be completed for each requirement listed.

Fuel/SCC	Citation Number	Limitation Associated with the Citation	Limitation Used
No Changes			

7.4 Source Classification Code (SCC) Listing for Standard Operation			
Fuel/Material	Associated SCC	Max. Throughput Rate	Firing Sequence
PETROL. LIQUIDS	3-99-999-95	.00 Gal/hr	N/A

7.5 Maximum Fuel Physical Characteristics				
If taking limitations on Fuel Physical Characteristics, see instructions.				
SCC/Fuel Burned	FML*	% Sulfur	% Ash	BTU Content (Units)
N/A				

*FML = Fuel Material Location

7.6 Limitations on Source Operation						
Complete this section if you are requesting a limitation on operational hours and/or a permit limitation on the throughput rate equal to or lower than that stated in Section 7.3 of this application.						
Maximum number of hours of source operation per year: _____						
Fuel/SCC	Hours/Day	Days/Week	Days/Year	Hours/Year	Max. Throughput	Units/Time
N/A						

7.7 Source Applicable Requirements			
Describe and cite all applicable requirements pertaining to this source.			
Note: A Method of Compliance Worksheet (Addendum 1) must be completed for each requirement listed.			
Fuel/SCC	Citation Number	Limitation Associated with the Citation	Limitation Used
No Changes			

7.4 Source Classification Code (SCC) Listing for Standard Operation

Fuel/Material	Associated SCC	Max. Throughput Rate	Firing Sequence
Fugitive Emissions	40388805	.00 Gal/hr	N/A

7.5 Maximum Fuel Physical Characteristics

If taking limitations on Fuel Physical Characteristics, see instructions.

SCC/Fuel Burned	FML*	% Sulfur	% Ash	BTU Content (Units)
N/A				

*FML = Fuel Material Location

7.6 Limitations on Source Operation

Complete this section if you are requesting a limitation on operational hours and/or a permit limitation on the throughput rate equal to or lower than that stated in Section 7.3 of this application.

Maximum number of hours of source operation per year: _____

Fuel/SCC	Hours/Day	Days/Week	Days/Year	Hours/Year	Max. Throughput	Units/Time
N/A						

7.7 Source Applicable Requirements

Describe and cite all applicable requirements pertaining to this source.

Note: A Method of Compliance Worksheet (Addendum 1) must be completed for each requirement listed.

Fuel/SCC	Citation Number	Limitation Associated with the Citation	Limitation Used
No Changes			

7.4 Source Classification Code (SCC) Listing for Standard Operation			
Fuel/Material	Associated SCC	Max. Throughput Rate	Firing Sequence
PETROL LIQUIDS	4-03-011-50	.00 BBL/hr	N/A

7.5 Maximum Fuel Physical Characteristics				
If taking limitations on Fuel Physical Characteristics, see instructions.				
SCC/Fuel Burned	FML*	% Sulfur	% Ash	BTU Content (Units)
N/A				

*FML = Fuel Material Location

7.6 Limitations on Source Operation						
Complete this section if you are requesting a limitation on operational hours and/or a permit limitation on the throughput rate equal to or lower than that stated in Section 7.3 of this application.						
Maximum number of hours of source operation per year: _____						
Fuel/SCC	Hours/Day	Days/Week	Days/Year	Hours/Year	Max. Throughput	Units/Time
N/A						

7.7 Source Applicable Requirements			
Describe and cite all applicable requirements pertaining to this source.			
Note: A Method of Compliance Worksheet (Addendum 1) must be completed for each requirement listed.			
Fuel/SCC	Citation Number	Limitation Associated with the Citation	Limitation Used
No Changes			

7.4 Source Classification Code (SCC) Listing for Standard Operation

Fuel/Material	Associated SCC	Max. Throughput Rate	Firing Sequence
PETROL LIQUIDS	4-03-011-50	.00 BBL/hr	N/A

7.5 Maximum Fuel Physical Characteristics

If taking limitations on Fuel Physical Characteristics, see instructions.

SCC/Fuel Burned	FML*	% Sulfur	% Ash	BTU Content (Units)
N/A				

*FML = Fuel Material Location

7.6 Limitations on Source Operation

Complete this section if you are requesting a limitation on operational hours and/or a permit limitation on the throughput rate equal to or lower than that stated in Section 7.3 of this application.

Maximum number of hours of source operation per year: _____

Fuel/SCC	Hours/Day	Days/Week	Days/Year	Hours/Year	Max. Throughput	Units/Time
N/A						

7.7 Source Applicable Requirements

Describe and cite all applicable requirements pertaining to this source.

Note: A Method of Compliance Worksheet (Addendum 1) must be completed for each requirement listed.

Fuel/SCC	Citation Number	Limitation Associated with the Citation	Limitation Used
No Changes			

7.4 Source Classification Code (SCC) Listing for Standard Operation			
Fuel/Material	Associated SCC	Max. Throughput Rate	Firing Sequence
PETROL LIQUIDS	4-03-011-50	.00 BBL/hr	N/A

7.5 Maximum Fuel Physical Characteristics				
If taking limitations on Fuel Physical Characteristics, see instructions.				
SCC/Fuel Burned	FML*	% Sulfur	% Ash	BTU Content (Units)
N/A				

*FML = Fuel Material Location

7.6 Limitations on Source Operation						
Complete this section if you are requesting a limitation on operational hours and/or a permit limitation on the throughput rate equal to or lower than that stated in Section 7.3 of this application.						
Maximum number of hours of source operation per year: _____						
Fuel/SCC	Hours/Day	Days/Week	Days/Year	Hours/Year	Max. Throughput	Units/Time
N/A						

7.7 Source Applicable Requirements			
Describe and cite all applicable requirements pertaining to this source.			
Note: A Method of Compliance Worksheet (Addendum 1) must be completed for each requirement listed.			
Fuel/SCC	Citation Number	Limitation Associated with the Citation	Limitation Used
No Changes			

7.4 Source Classification Code (SCC) Listing for Standard Operation			
Fuel/Material	Associated SCC	Max. Throughput Rate	Firing Sequence
PETROL LIQUIDS	4-03-011-50	.00 BBL/hr	N/A

7.5 Maximum Fuel Physical Characteristics				
If taking limitations on Fuel Physical Characteristics, see instructions.				
SCC/Fuel Burned	FML*	% Sulfur	% Ash	BTU Content (Units)
N/A				

*FML = Fuel Material Location

7.6 Limitations on Source Operation						
Complete this section if you are requesting a limitation on operational hours and/or a permit limitation on the throughput rate equal to or lower than that stated in Section 7.3 of this application.						
Maximum number of hours of source operation per year: _____						
Fuel/SCC	Hours/Day	Days/Week	Days/Year	Hours/Year	Max. Throughput	Units/Time
N/A						

7.7 Source Applicable Requirements			
Describe and cite all applicable requirements pertaining to this source.			
Note: A Method of Compliance Worksheet (Addendum 1) must be completed for each requirement listed.			
Fuel/SCC	Citation Number	Limitation Associated with the Citation	Limitation Used
No Changes			

Section 10 - Fuel Material Location (FML) Information

For renewals review and correct any pre-printed information and add additional sections for any new FML listed in Section 3 of this application.

10.1 Fuel Material Location Information

a. FML ID: FML01 b. Name: NATURAL GAS

c. Capacity: Unknown Units: N/A d. Fuel: Natural Gas

e. Maximum Fuel Characteristics: If fuel is coal, what is the moisture content? N/A

% Ash 0 % Sulfur: 0 BTU Content: 1050 Units: lbs/gal/cu ft

f. Used by Source:

031, 033, 034, C01, C02, C03, C04

a. FML ID: FML02 b. Name: PROCESS GAS

c. Capacity: Unknown Units: N/A d. Fuel: Special A

e. Maximum Fuel Characteristics: If fuel is coal, what is the moisture content? N/A

% Ash 0 % Sulfur: 0 BTU Content: 1053 Units: lbs/gal/cu ft

f. Used by Source:

031, 033, 034, C01, C02, C03, C04

a. FML ID: _____ b. Name: _____

c. Capacity: _____ Units: _____ d. Fuel: _____

e. Maximum Fuel Characteristics: If fuel is coal, what is the moisture content? _____

% Ash _____ % Sulfur: _____ BTU Content: _____ Units: _____

f. Used by Source:

Section 11 - Compliance Plan for the Facility

- | | | Yes | No |
|------|--|-------------------------------------|--------------------------|
| 11.1 | Will your facility be in compliance with all applicable requirements at the time of permit issuance and continue to comply with these requirements during the permit duration? | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 11.2 | Will your facility be in compliance with all applicable requirements presently scheduled to take effect during the term of the permit? | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 11.3 | Will these requirements be met by the regulatory required dates? | <input checked="" type="checkbox"/> | <input type="checkbox"/> |

If you checked "No" in Part 11.1, 11.2 or 11.3, answer the following questions:

11.4 Identify applicable requirement(s) for which compliance is not or will not be achieved:

Unit ID	Citation Number
N/A	N/A

11.4.1 Briefly describe how compliance with this/these applicable requirement(s) will be achieved:

N/A

Section 13 – Compliance Certification

13.1 Schedule for Compliance Certification Submission

- a. Frequency of Submittal: Annual
- b. Schedule specified in current Title V
Operating Permit or proposed starting date: April 1st of each year

13.2 Monitoring Compliance

Is the site identified in this application in compliance with all applicable requirements and compliance certification requirements?

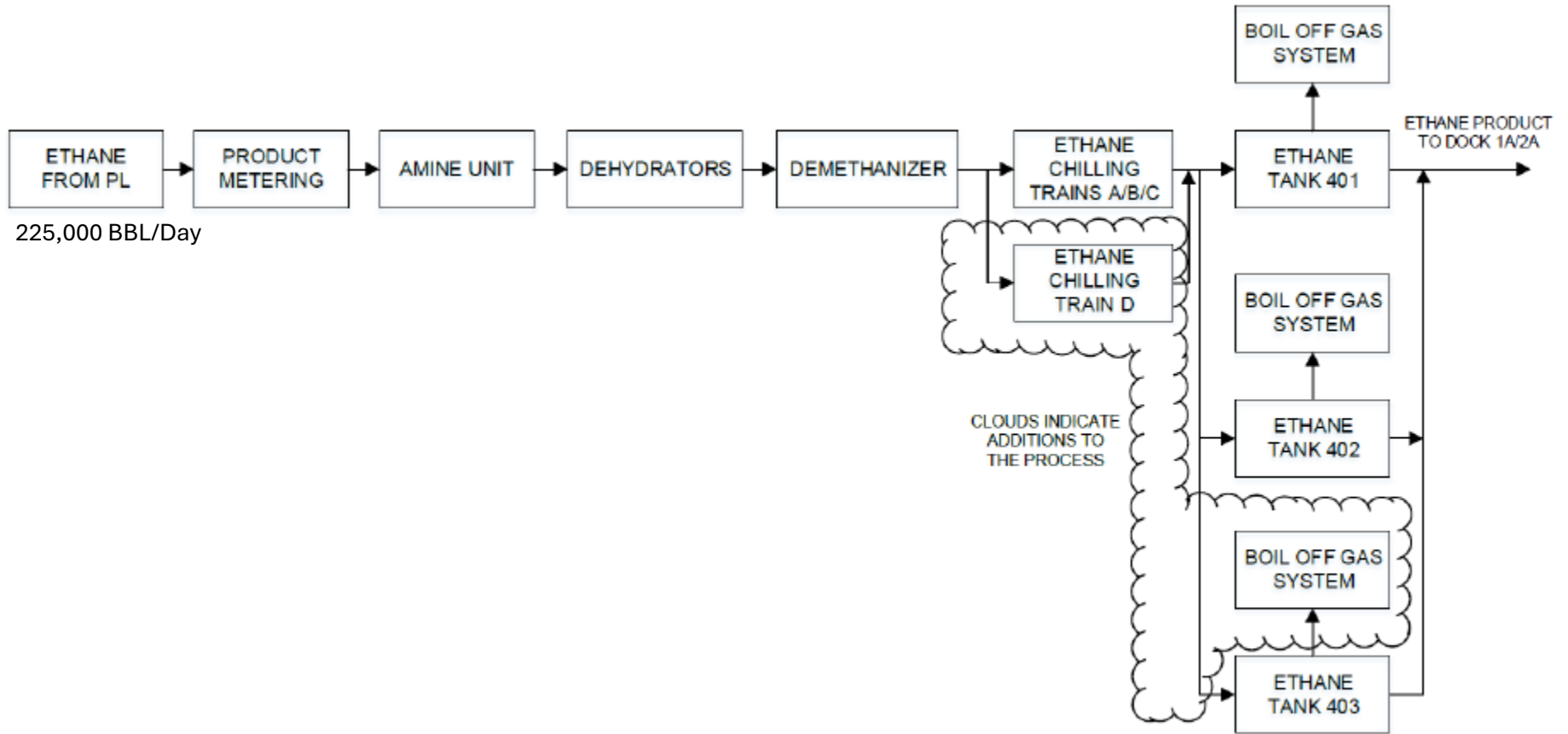
- Yes No

If "NO", describe which requirements are not being met:

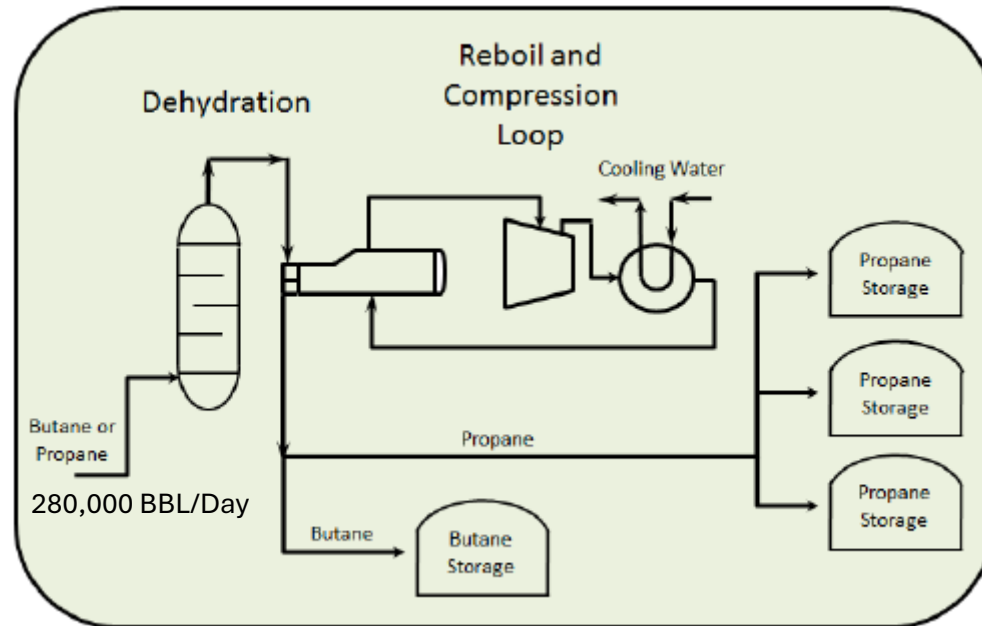
Appendix D

Flow Diagrams

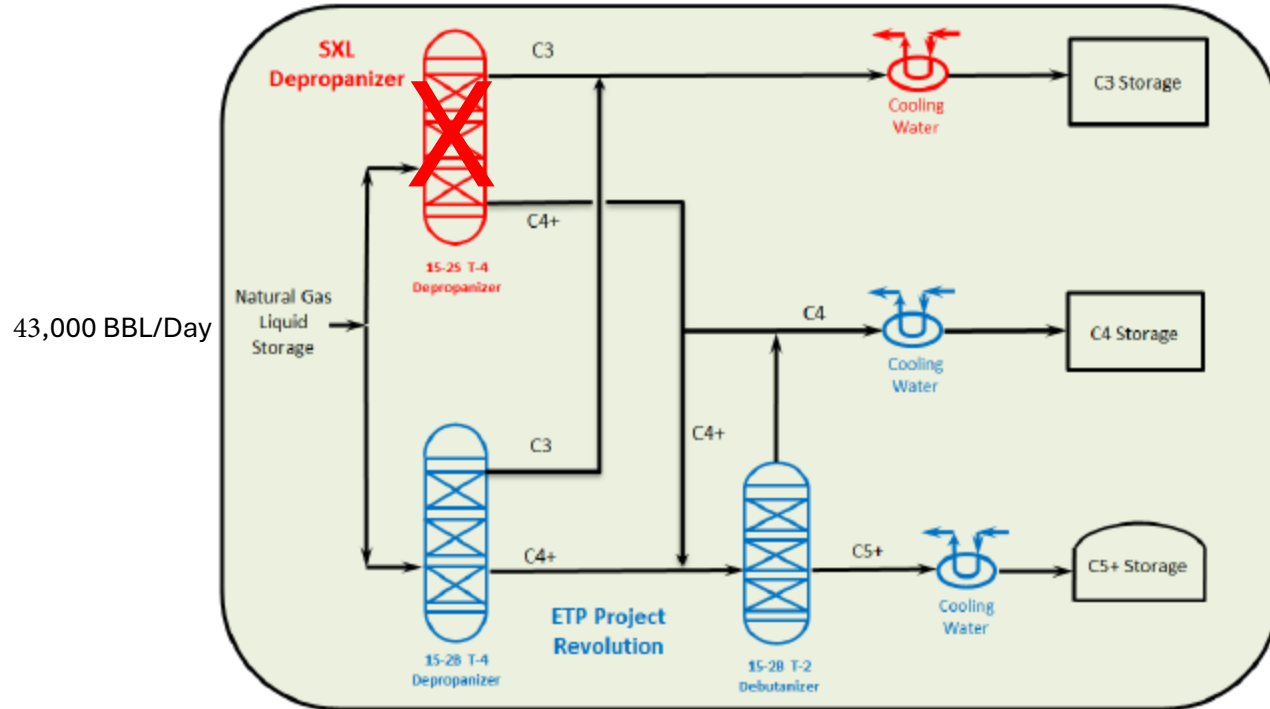
Ethane System Flow Diagram



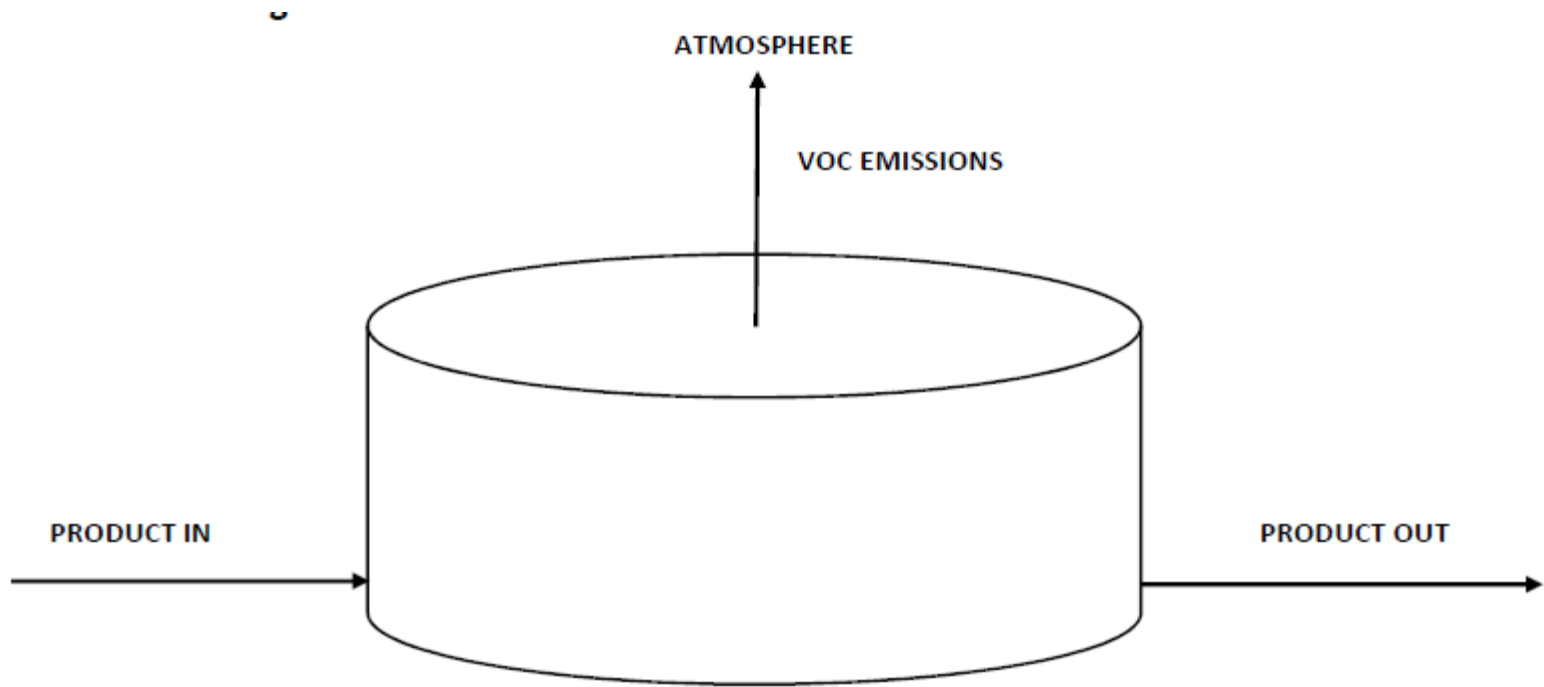
Propane/Butane System Flow Diagram



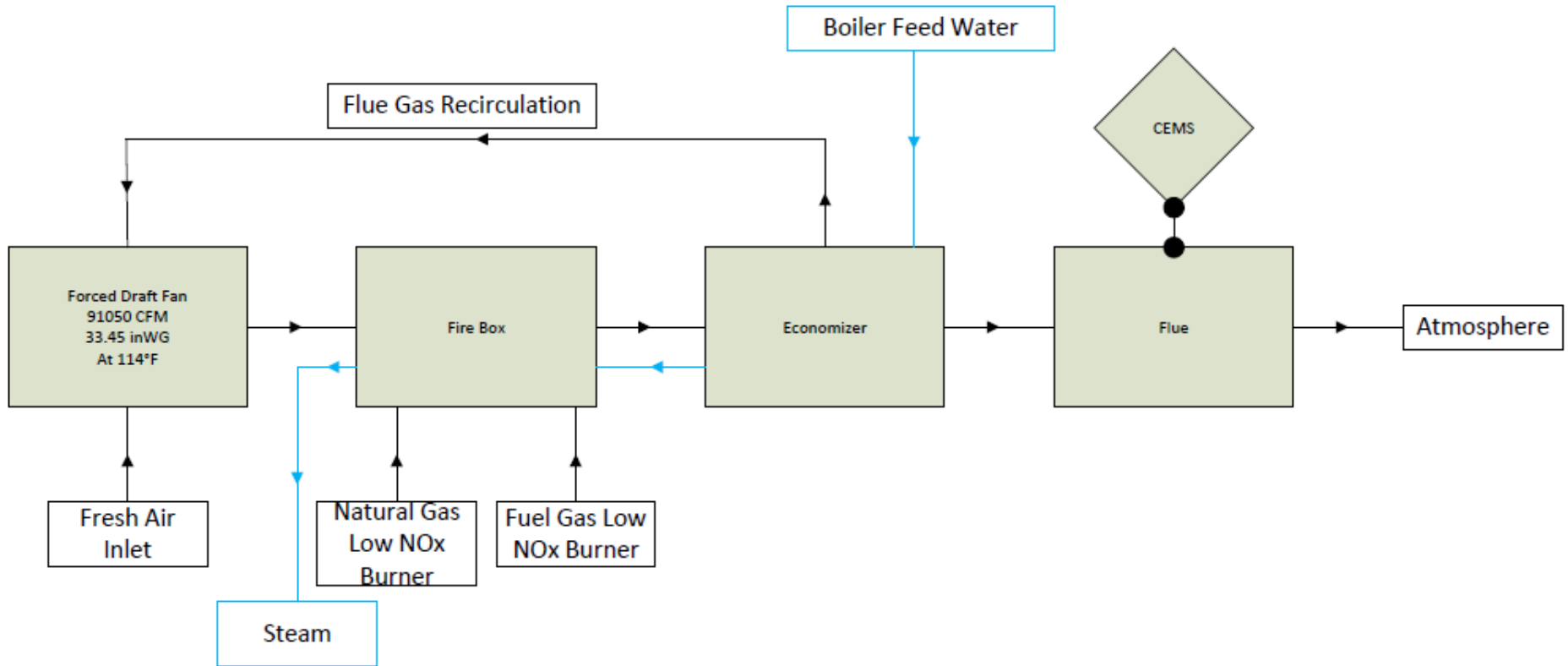
C3+ System Flow Diagram



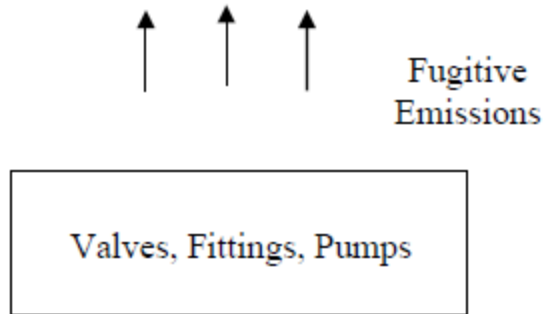
Storage Tank System Flow Diagram



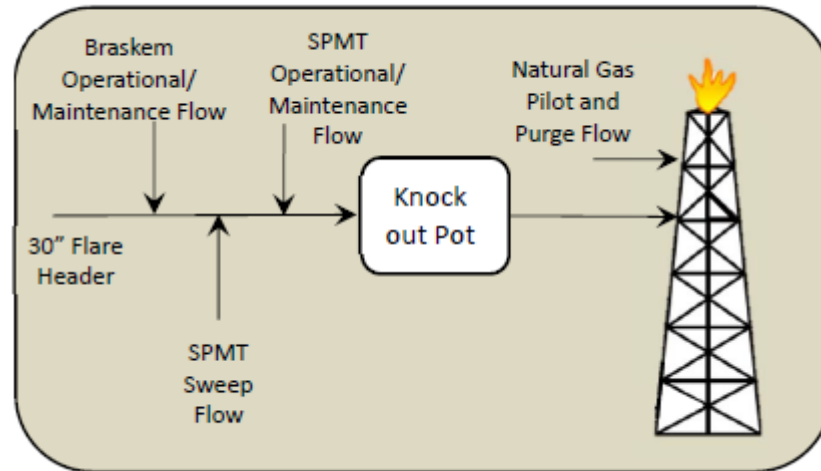
Auxiliary Boiler System Flow Diagram



Fugitive Emissions Flow Diagram



West Warm Flare System Flow Diagram



Appendix E

Summary of Proposed Changes

Source ID	Section / Condition #	Permit Page #	Proposed Change	Notes
C01	Throughout Permit	5, 197	Change Name to "East Cold Flare (modified)"	Name is incorrect
C02	Throughout Permit	5, 199	Change Name to "West Cold Flare (New Tanks Project)"	Name is incorrect
90	Throughout Permit	4	Remove Depropanizer (15-2S T-4) from permit	Source was not constructed
146	Throughout Permit	5, 6, 118	Remove Tank 344 from permit.	Tank is OOS
177	Throughout Permit	5, 6, 123	Remove Tank 524 from permit.	Tank is OOS
179	Throughout Permit	5, 6, 125	Remove Tank 528 from permit.	Tank is OOS
180	Throughout Permit	5, 6, 126	Remove Tank 529 from permit.	Tank is OOS
182	Throughout Permit	5, 6, 127	Remove Tank 594 from permit.	Tank is OOS
202	Throughout Permit	5, 7, 131	Remove Tank 003 from permit.	Tank is OOS
225	Throughout Permit	5, 7, 136, 220	Remove Tank 638 from permit.	Tank is OOS
302	Throughout Permit	5, 6, 140	Remove Tank 002 from permit.	Tank is OOS
300	VII. / 003	138	This source consists of the following individual storage tanks: 5, 18, 20, 25, 133, 200, 202, 204, 205, 207, 209, 213, 247, 265, 339, 343, 347, 861, 870, V-13 ; and V-29.	Remove OOS tanks
T001	VII. / 008	182	Remove Source 179 - Tank 528, Source 180 - Tank 529, and Source 182- Tank 594 from condition.	Tanks are OOS
T002	III. / 002	183	Revise condition to include secondary seals.	Secondary seal required for Tank 609.
T002	VI. / 013	186	Revise condition to include secondary seals.	Secondary seal required for Tank 609.
T002	VII. / 014	187	Remove Source 177 - Tank 524, Source 202 - Tank 3, Source 225 - Tank 638, Source 302 - Tank 2, and Tank 97 from condition.	Tanks are OOS
T003	VII. / 015	193	Remove Source 177 - Tank 524, Source 179 - Tank 528, Source 180 - Tank 529, Source 187- Tank 599, and source 146 - Tank 344 from condition.	Tanks are OOS
T004	VII. / 010	196	Remove Source 202 - Tank 3, Source 225 - Tank 638, and Source 302 - Tank 2.	Tanks are OOS

Appendix F

Municipal and County Notifications



FedEx Tracking #: 8167 0462 7877

July 22, 2024

Dr. Monica Taylor, Chair
Delaware County Council
201 West Front Street
Media, PA 19063

**RE: Energy Transfer Marketing & Terminals L.P.
Marcus Hook Terminal
County Notification**

Dear Dr. Taylor,

In accordance with Title 25 of the Pennsylvania Code, Section 127.413, the Energy Transfer Marketing & Terminals L.P. Marcus Hook Terminal located in Marcus Hook, Pennsylvania, is providing this letter to inform you that the the facility intends to renew their current Clean Air Act – Title V Air Operating Permit (No. 23-00119) with the Commonwealth of Pennsylvania, Department of Environmental Protection – Bureau of Air Quality, Southeast Regional Office. The permit application addresses operations at the Energy Transfer Marketing & Terminals L.P. facility in Marcus Hook, Pennsylvania.

A thirty (30) day comment period begins upon your receipt of this notice. Comments are to be forwarded to:

James Rebarchak, Program Manager
Pennsylvania Department of Environmental Protection
Southeast Regional Office - Air Quality
2 East Main Street
Norristown, PA 19401

A copy of this letter and verification of receipt will be forwarded to the Department with the permit application. Please contact me at (610) 859-1279 if you require any additional information on this matter.

Sincerely,

Kevin W Smith

Kevin W Smith
Supervisor – Environmental Compliance



July 25, 2024

Dear Customer,

The following is the proof-of-delivery for tracking number: 816704627877

Delivery Information:

Status:	Delivered	Delivered To:	Shipping/Receiving
Signed for by:	M.CHRIS	Delivery Location:	
Service type:	FedEx Express Saver		
Special Handling:	Deliver Weekday		ELWYN, PA,
		Delivery date:	Jul 23, 2024 10:07

Shipping Information:

Tracking number:	816704627877	Ship Date:	Jul 22, 2024
		Weight:	
Recipient:		Shipper:	
ELWYN, PA, US,		MARCUS HOOK, PA, US,	

FedEx Express proof-of-delivery details appear below; however, no signature is currently available for this shipment. Please check again later for a signature.

Thank you for choosing FedEx



FedEx Tracking #: 8167 0462 7866

July 22, 2024

Josephine M. Laird, President
Marcus Hook Borough Council
1111 Market Street
Marcus Hook, PA 19061

**RE: Energy Transfer Marketing & Terminals L.P.
Marcus Hook Terminal
County Notification**

Dear Ms. Laird,

In accordance with Title 25 of the Pennsylvania Code, Section 127.413, the Energy Transfer Marketing & Terminals L.P. Marcus Hook Terminal located in Marcus Hook, Pennsylvania, is providing this letter to inform you that the facility intends to renew their current Clean Air Act – Title V Air Operating Permit (No. 23-00119) with the Commonwealth of Pennsylvania, Department of Environmental Protection – Bureau of Air Quality, Southeast Regional Office. The permit application addresses operations at the Energy Transfer Marketing & Terminals L.P. facility in Marcus Hook, Pennsylvania.

A thirty (30) day comment period begins upon your receipt of this notice. Comments are to be forwarded to:

James Rebarchak, Program Manager
Pennsylvania Department of Environmental Protection
Southeast Regional Office - Air Quality
2 East Main Street
Norristown, PA 19401

A copy of this letter and verification of receipt will be forwarded to the Department with the permit application. Please contact me at (610) 859-1279 if you require any additional information on this matter.

Sincerely,

Kevin W Smith

Kevin W Smith
Supervisor – Environmental Compliance



July 25, 2024

Dear Customer,

The following is the proof-of-delivery for tracking number: 816704627866

Delivery Information:

Status:	Delivered	Delivered To:	Receptionist/Front Desk
Signed for by:	M.SENDEK	Delivery Location:	
Service type:	FedEx Express Saver		
Special Handling:	Deliver Weekday		BOOTHWYN, PA,
		Delivery date:	Jul 25, 2024 10:44

Shipping Information:

Tracking number:	816704627866	Ship Date:	Jul 22, 2024
		Weight:	
Recipient:		Shipper:	
BOOTHWYN, PA, US,		MARCUS HOOK, PA, US,	

FedEx Express proof-of-delivery details appear below; however, no signature is currently available for this shipment. Please check again later for a signature.

Thank you for choosing FedEx