8000-FM-OOGM0005 Rev. 11/2024 Form



COMMONWEALTH OF PENNSYLVANIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS MANAGEMENT

		WE	_	_	TENTION BY TO PLUG A WI		ctronically Rece	eived: 06/17/25			
		VV			U.S. Well No. (Permit / R		Date D	rilled (If known)			
Well Operator	:		37- 063 - 36158	10/17/2008							
Name Diversified Produ	ction LLC		<u> </u>		Well Farm Name Homer City Power Plant		<u>i</u>				
Address			Telephone N	lo.	Well No.		Well Serial No.				
395 Airport Road			205-379-		8385		N/A				
^{City} Indiana		State PA	Zip Code 15701		County Indiana						
Next Level Energ) acting on behalf of the y	operate	or named above.		Municipality Center TWP						
Address 104 Heliport Loop	Rd	,	Telephone N Northern PA 72- Southern PA 72-	1-422-7878	Latitude (DD) 40.50864		Longitude (DD -79.18894)			
City Bridgeport		State WV	: 20000				t previously sub				
	or owner of the intentio				underlain by a workable c nd shall submit a plat show						
Coal: Operator	■ Owner □ Less	ee	Coal: Operato Name	or [Owner Lessee	Coal:	erator 🔲 C	Owner Lessee			
American Coal Royal	ty Company										
Address 5340 Legacy Drive B	LDG1, Suite 300		Address			Address					
City, State, Zip Code Plano, TX 75024			City, State, Zip Co	ode		City, State, Zi	ip Code				
Telephone No.	Notified?		Telephone No.		Notified?	Telephone No).	Notified?			
N/A		□No			□Yes □No			□Yes □No			
	ves the rights to be notii re plugging work will beg ugging of this well.	in and		before plu	the rights to be notified of lugging work will begin and ing of this well. This Party hereby waives the rights to be notified of the date and time before plugging work will begin and to be present at the plugging of this well. Signature:						
Scheduled Date and			-		CHECK BLOCK IF			GGED PERSUANT TO			
Plugging is scheduled	to begin on <i>(date)</i> 6/20	0/2025	at <i>(time)</i> 070	00	(REVISED 2011) AND the 2012 Oil & Gas Act.						
Checklist and Additi	onal Attached Informa	ition			Signature of Applicant (Operator or Agent)						
					Signature Digitally signed by Nicholas Bumgardner Date: 2025.06.17 07:28:55 -04'00' 6/17/2025						
					Print or Type Signer's Name and Title						
_	or Approval of Alternate	Metho	od of Plugging		Nicholas Bumgardner - Permitting Supervisor						
☐ Mine - Throu	ıgh										
☐ Other, descr	-										
				1							



COMMONWEALTH OF PENNSYLVANIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OIL AND GAS MANAGEMENT PROGRAM

X		DEP US	SE ONLY	
	Site Id		Primary	Facility Id
	Client Id		Sub-fac	lity Id

WELL RECORD AND COMPLETION REPORT

Well Operator DEP ID# XTO Energy Inc. DEP ID# 2654									Well API # (Permit / Reg)						
Address	395 Airport Road								Well Farm Name						#
City	City State Zip C Indiana PA 15								County Municipality Indiana Center						
Phone Fax						¹ 19-8489	USGS 7.5 min. quadrangle map							n m	
Check				original We	II Reco	rd 🗵	Original (Completion Report	t Amend	ded We	ell Recor	d 🔲	Amended	Complet	on Report
					y Wy V	WE B		(0) (10) (Ab	วันบุลโลกใสมใสมาร์	Lotej e	i letajini Malji enleri	elijojnes	oci olalgik i	(ieluje) ?	
We	II Type		⊠ Ga	as [Oil		Combin	ation Oil & Gas	s 🔲 Inj	ection) [Stora	age [_ Disp	osal
Drillin			⊠ Ro	otary – A			tary – M		ble Tool	···					***************************************
Date Dri	lling Sta 10/14			Date Drill	ling Com 10/17/		Şurf	ace Elevation 1140 ft.	Total	Depth 53	– Driller 8 <mark>05 ft</mark> .	•		pth - Log 5313	
	Ca	asin	g and	Tubin	g			nt returned on nt returned on			Ye sing?		No es □ N	4o 🖂	N/A
Hole	Pipe	Size	Wt.	Thread			٨	laterial Behind	Pipe	Paci	ker / He	ardware	e / Centr	alizers	Date
Size				/ Weld	Wel			Type and Amo	unt	Ty	/pe	Size	e <u>C</u>	epth	Run 10/15/08
15"	13-3	t	42#	Thread		8' 	057	Sand In sacks Class A			-11		4	400=1	
8-7/8"	7"		26# 0.5#	Thread		67' 17'						7" 1367' 4-1/2" 5217'		10/16/08	
6-1/4" 4-1/2" 9.5# Thread 5217'					270 sacks EZ Product Blend guide						×2000-10				
the state of the same								HOTELII OM ME	付き調整の運転付出		\$ N		201		
	Perfo	rati	on Re	cord			AUNIE	HE HONE	Stimulat	ning (Marin)	Recoi	rd			
Dat		Int	erval P	erforated	ı	Date		terval Treated	Stimulat	ion I		Proppin	ng Agent		verage iection
Dat	е	Int Fro	erval Pe	erforated To		Date	e In	terval Treated	Stimulat Type	t ion l vid Amo	unt	Proppin Type	Amount	In	jection
Dat	e /08	Inte Fro	erval Pe om 851	erforated To 4866		Date	e In	terval Treated Lower Elk	Stimulat Type Water	tion I vid Amo 725	unt bbl	Proppin Type Sand	Amount 502 sx	26	jection 3.3 bpm
Dat 10/27 10/27	/08 //08	Inte	erval Po om 851 755	erforated To 4866 3785		Date 10/27/0	e In	terval Treated Lower Elk Kane	Stimulat Type Water Water	tion I vid Amo 725 492	unt bbl	Proppin Type Sand Sand	502 sx 302 sx	26 26	jection 6.3 bpm 6.7 bpm
Dat 10/27 10/27 10/27	e //08 //08 //08	1nf Fro 48 33	erval Po om 851 755	erforated To 4866 3785 3633		Date 10/27/ 10/27/ 10/27/	e In 08 08 08 08 2 ⁿ	terval Treated Lower Elk Kane d & 3 rd Bradford	Stimulat Type Water	tion I vid Amo 725	unt bbl bbl	Proppin Type Sand	Amount 502 sx	26 26	jection 3.3 bpm
Dat 10/27 10/27	e //08 //08 //08 //08 //08 //08	1016 Frc 48 33 36 36	erval Po om 851 755	erforated To 4866 3785		Date 10/27/0	9 In 08 08 08 2 ⁿ	terval Treated Lower Elk Kane	Stimulat Type Water Water Water	tion I vid Amo 725 492 459	bbl bbl	Proppin Type Sand Sand Sand	502 sx 302 sx 302 sx	26 26 26 29	jection 3.3 bpm 3.7 bpm 3.9 bpm
10/27 10/27 10/27 10/27	e //08 //08 //08 //08 //08 //08 //08 //0	1016 Fro 48 33 36 34 29	erval Po om 851 755 600 499	4866 3785 3633 3518		Date 10/27/ 10/27/ 10/27/ 10/27/	9 In 08 08 08 08 08 08 08	terval Treated Lower Elk Kane d & 3 rd Bradford 1 st Bradford	Stimulat Type Water Water Water Water Water	tion I uid Amo 725 492 459 511	bbl bbl	Proppin Type Sand Sand Sand Sand	Amount 502 sx 302 sx 302 sx 355 sx	26 26 26 29 29	jection 6.3 bpm 6.7 bpm 6.9 bpm 9.4 bpm
10/27 10/27 10/27 10/27 10/27	/08 //08 //08 //08 //08 //08 //08 //08	37 36 34 29 21	erval Person Person	4866 3785 3633 3518 3021		Date 10/27/ 10/27/ 10/27/ 10/27/ 10/27/	9 In 08 08 08 08 08 08 08	terval Treated Lower Elk Kane d & 3 rd Bradford 1 st Bradford Speechley	Stimulat Type Water Water Water Water Water Water	tion I vid Amo 725 492 459 511 347	bbl bbl	Proppin Type Sand Sand Sand Sand Sand	Amount 502 sx 302 sx 302 sx 206 sx	26 26 26 29 29 2	jection 6.3 bpm 6.7 bpm 6.9 bpm 6.4 bpm 7.0 bpm
10/27 10/27 10/27 10/27 10/27 10/27	/08 //08 //08 //08 //08 //08 //08 //08	33 36 34 29 20 10w	erval Person Person	4866 3785 3633 3518 3021 2775		Date 10/27/ 10/27/ 10/27/ 10/27/ 10/27/	9 In 08 08 08 08 08 08 08	terval Treated Lower Elk Kane d & 3 rd Bradford 1 st Bradford Speechley Warren Natural Rock	Stimulat Type Water Water Water Water Water Water	tion I vid Amo 725 492 459 511 347	bbl bbl	Proppin Type Sand Sand Sand Sand Sand	Amount 502 sx 302 sx 302 sx 355 sx 206 sx Ho	26 26 26 29 29 2	jection 6.3 bpm 6.7 bpm 6.9 bpm 9.4 bpm 7.0 bpm 7.6 bpm
10/27 10/27 10/27 10/27 10/27 10/27 Natural After Tre Open FI	/08 //08 //08 //08 //08 //08 //08 //08	33 34 34 29 20	erval Person 351 755 600 499 998 768	4866 3785 3633 3518 3021 2775		Date 10/27// 10/27// 10/27// 10/27// 10/27//	e In 08 08 08 08 08 08 08 address, a	terval Treated Lower Elk Kane d & 3 rd Bradford 1 st Bradford Speechley Warren Natural Rock Pressure After Treatment	Stimulat Type Water Water Water Water Water Water Water 1250#	tion I vid Amo 725 492 459 511 347 394	bbl bbl bbl bbl bbl bbl	Proppin Type Sand Sand Sand Sand Sand Sand Sand Sand	Amount 502 sx 302 sx 302 sx 355 sx 206 sx Ho Ho	26 26 29 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	jection 3.3 bpm 3.7 bpm 3.9 bpm 9.4 bpm 7.0 bpm Days
10/27 10/27 10/27 10/27 10/27 10/27 10/27 Natural After Tre Open Fi Well S Name Philli	/08 /08 /08 /08 /08 /08 /08 Open Fi	33 36 34 29 20 30 34	erval Person 351 755 600 499 998 768	4866 3785 3633 3518 3021 2775		Date 10/27// 10/27// 10/27// 10/27// 10/27// name, a	e In 08 08 08 08 08 08 08 address, a cme Halliburt	terval Treated Lower Elk Kane d & 3 rd Bradford 1 st Bradford Speechley Warren Natural Rock Pressure After Treatment Rock Pressure	Stimulat Type Water Water Water Water Water Water Type Water Water Water Type	tion I vid Amo 725 492 459 511 347 394	bbl	Proppin Type Sand Sand Sand Sand Sand Sand Sind Sand Sand Sand	Amount 502 sx 302 sx 302 sx 256 sx Ho Ho	26 26 29 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	jection 3.3 bpm 3.7 bpm 3.9 bpm 9.4 bpm 7.0 bpm Days
10/27 10/27 10/27 10/27 10/27 10/27 Natural After Tre Open Fi Well \$ Name Philli Address 799	/08 /08 /08 /08 /08 /08 /08 /08 /08 /08	info Fro 48 33 36 34 29 20 low	erval Person Person	4866 3785 3633 3518 3021 2775		Date 10/27// 10/27// 10/27// 10/27// 10/27// name, a	e In 08 08 08 08 08 08 08 address, a ome Halliburt ddress Rt. 119	terval Treated Lower Elk Kane d & 3 rd Bradford 1 st Bradford Speechley Warren Natural Rock Pressure After Treatment Rock Pressure and phone number on Energy Serv	Stimulat Type Water Water Water Water Water Water Type Water Water Water Type	tion I vid Amo 725 492 459 511 347 394	bbl bbl bbl bbl bbl Name We Addres	Proppin Type Sand Sand Sand Sand Sand Sand Sand Sand	Amount 502 sx 302 sx 302 sx 256 sx Ho Ho d.	26 26 29 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	jection 3.3 bpm 3.7 bpm 3.9 bpm 9.4 bpm 7.0 bpm Days
10/27 10/27 10/27 10/27 10/27 10/27 Natural After Tre Open Fi Well \$ Name Phill Address 799 City - Ste	/08 /08 /08 /08 /08 /08 /08 /08 /08 /08	10 48 37 38 34 29 21 39 30 34 35 36 36 36 36 36 36 36 36 36 36 36 36 36	erval Person Person	4866 3785 3633 3518 3021 2775		Date 10/27// 10/27// 10/27// 10/27// 10/27// name, a	e In 08 08 08 08 08 08 08 address, a market Halliburt ddress Rt. 119 lity - State -	terval Treated Lower Elk Kane d & 3 rd Bradford 1 st Bradford Speechley Warren Natural Rock Pressure After Treatment Rock Pressure and phone number on Energy Serv	Stimulat Type Water Water Water Water Water Water Type Water Water Water Type	tion I vid Amo 725 492 459 511 347 394	bbl bbl bbl bbl bbl mpanies Name We Addres PO City-\$	Proppin Type Sand Sand Sand Sand Sand Sand Sand Sand	Amount 502 sx 302 sx 302 sx 256 sx Ho Ho d.	26 26 29 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	jection 3.3 bpm 3.7 bpm 3.9 bpm 9.4 bpm 7.0 bpm Days

		LOG OF	FORMA	TIONS	Well A	API#: 37-063-36158
Formation Name or Type	Top (feet)	Bottom (feet)	Gas at (feet)	Oil at (feet)	Water at (fresh / brine; ft.)	Source of Data
FILL BR SAND GR SHALE COAL SHALE/SAND SANDSTONE GR/WH SAND SHALE/SAND RED ROCK SHALE/SAND SAND SHALE/SAND SHALE/SAND SHALE/SAND SHALE/SAND					(fresh / brine; ft.) 20 GPM@ 320'	Drillers log Drillers log
Mall Operation's States (Vi	/ph	rows if nece	Revie	ewed by:	ge 2 fit on one pa	
HE: MANAGER	Date:	12/2/08	Com	ments:		RECEIVED



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COMMONWEALTH OF PENNSYLVANIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OIL AND GAS MANAGEMENT PROGRAM

D	DEP U	SE ONLY
	Site Id	Primary Facility Id
<u>_</u>	Client Id	Sub-facility Id
	_	

WELL RECORD AND COMPLETION REPORT

Well Operator XTO Energy Inc.						DEP ID# Well API # (Permit / Reg) 265476 37-063-36158			$\overline{}$	Project Number			Acres	
Address 395 Airport Road						Well Farm Name Homer City Power Plant				Well # 8385		vell # 8385	Serial	#
Indiana State PA										Municipality Center				
Phone 724	-349-06	00		Fax 724	4-349	-8489	USGS 7.5 mi	n. quadrangl I	e map					:
Check	all that ap	oply: 🔯	Original We	II Record	⊠c	Original Compl	etion Report	Amend	led We	ell Recor	d 🔲	Amende	d Complet	tion Report
				TV _A VA		RECIONS		(၂၀) ကျော်(ညေ) Bo j e (9)	(Liozine	a(ijone o	iji ložici	: (e)s(e): /	
We	ll Type	⊠ Ga	as [] Oil		ombination			ection		Stor			oosal
	g Metho		otary – A			ıry – Mud	☐ Cab	le Tool						
Date Dri	lling Starte 10/14/0			ing Comple 10/17/08		Surface El	evation 140 ft.	Total	Depth 53	– Driller 105 ft		Total	Depth - Lo. 5313	
		ing and	·	·	(Cement retu	urned on s		ing?	X Ye	es 🔲	No		
Hala			Thread	Amoun		Cement retu			,			es	No 🛚	T
Hole Size	Pipe Siz	ze Wt.	/ Weld	Well (f			ial Behind F and Amou		i .	кег / п /ре	Siz	-	tralizers Depth	Date Run
15"	13-3/8	" 42#	Thread	18'		***************************************	Sand In							10/15/08
8-7/8"	7"	26#	Thread	1367	•	257 sacks Class A cement g			guide	ide shoe 7"			1367'	10/16/08
6-1/4"	6-1/4" 4-1/2" 9.5# Thread		5217	5217' 270 sa		s EZ Product Blend gu		guide shoe		4-1/2"		5217'	10/18/08	
									-					
						OMENDER								
	Perfora	ation Re				10 10 17 578 at 11	HOW R	FPORT Stimulat	ion l	Recoi	rd			
	Perfora						HOW R	FPORT Stimulat		Recoi			nt A	verage
	Perfor	ation Re	erforated		300	ON PAGE 1	KON R	PORT Stimulat	ion l	Recoi	d Proppin	g Age	nf Av	
D at	Perfora e	ation Re Interval P From	erforate a To	10	Date	Interva	IIION IRI S Il Treated	FXOR 16 Stimulat Flu Type	ion l vid Amo	Recoi	rd Proppin Type	g Agei Amou	nt Avnt In	verage jection
Dat	Perfora re //08 r/08	ation Re Interval P From 4851	erforated To 4866	10	Date	Interval B Low K	IIION R	Stimulat Flu Type Water	ion l id Amo 725	Recoi	rd Proppin Type Sand	g Agei Amou	nt Avnt In	verage jection 3.3 bpm
Dat 10/27 10/27	Perfora e //08 r/08	ation Re Interval P From 4851 3755	erforated To 4866 3785	10	Date 0/27/08	Interval B Low K K 3 2 nd & 3 nd	IIION R II Treated ver Elk	Stimulat Flu Type Water Water	ion I id Amo 725 492	Recoi unt bbi bbi	rd Proppin Type Sand Sand	9 Agei Amou 502 s	nf Ant In	verage jection 3.3 bpm 3.7 bpm
Dat 10/27 10/27 10/27	Perfora e //08 //08 //08 //08	ation Relation Relation Relation Prom 4851 3755 3600	erforated To 4866 3785 3633	10	Date 0/27/08 0/27/08	Interval B Low K K K K K K K K K K K K K K K K K K K	II Treated ver Elk ane d Bradford	Stimulat Flo Type Water Water Water	ion I vid Amo 725 492 459	Recoi	rd Proppin Type Sand Sand	9 Agei Amou 502 s 302 s	nt Ant In	verage jection 3.3 bpm 5.7 bpm 3.9 bpm
Dat 10/27 10/27 10/27 10/27 10/27	Perfora e	ation Resinterval Prom 4851 3755 3600 3499 2998 2768	4866 3785 3633 3518	10	Date 0/27/08 0/27/08 0/27/08	Interval Low Low Low Low Low Low Low Lo	Il Treated ver Elk ane d Bradford radford echley arren	Stimulat Flu Type Water Water Water Water Water	ion I iid Amo 725 492 459 511	Recoi	rd Proppin Type Sand Sand Sand Sand	9 Agei Amou 502 s 302 s 305 s	nt A\ nt In	verage jection 6.3 bpm 6.7 bpm 6.9 bpm
Dat 10/27 10/27 10/27 10/27 10/27 Natural	Perfora re 7/08 7/08 7/08 7/08 7/08 7/08 7/08 7/08	ation Resinterval Prom 4851 3755 3600 3499 2998 2768	erforated To 4866 3785 3633 3518 3021	10	Date 0/27/08 0/27/08 0/27/08 0/27/08	Interval Interv	arren Jarock Jarock	Stimulat Flu Type Water Water Water Water Water Water Water	ion I vid Amo 725 492 459 511 347	Recoi	rd Proppin Type Sand Sand Sand Sand Sand	9 Agei Amou 502 s 302 s 302 s 206 s 256 s	nt A\ nt In	verage jection 5.3 bpm 5.7 bpm 5.9 bpm 9.4 bpm 7.0 bpm
Dat 10/27 10/27 10/27 10/27 10/27	Perfora re	ation Resinterval Prom 4851 3755 3600 3499 2998 2768	erforated To 4866 3785 3633 3518 3021 2775	10	Date 0/27/08 0/27/08 0/27/08 0/27/08	Interval Low Low Low Low Low K Low K Low K K Low K K Low K K K K K K K K K K K K K	arren	Stimulat Flu Type Water Water Water Water Water Water Water	ion I vid Amo 725 492 459 511 347	Recoi	rd Proppin Type Sand Sand Sand Sand Sand	9 Agei Amou 502 s 302 s 305 s 206 s	nt Av nt In xx 26 xx 26 xx 25 xx 27 xx 27	verage jection 3.3 bpm 3.7 bpm 3.9 bpm 9.4 bpm 7.0 bpm 7.6 bpm
Dat 10/27 10/27 10/27 10/27 10/27 Natural After Tre Open Fi	Perfora e	ation Resinterval Prom 4851 3755 3600 3499 2998 2768	erforated To 4866 3785 3633 3518 3021 2775	10 10 10 10 10	Date 0/27/08 0/27/08 0/27/08 0/27/08 0/27/08	Interval Interv	Il Treated ver Elk ane d Bradford radford echley arren iral Rock sure Treatment c Pressure	Stimulat Flu Type Water Water Water Water Water Water Water Water 1250#	ion I vid Amo 725 492 459 511 347 394	Recoi unt bbl bbl bbl bbl bbl	rd Proppin Type Sand Sand Sand Sand Sand Sand Sand	302 s 302 s 305 s 206 s 4 H	nf Ant In	verage jection 3.3 bpm 3.7 bpm 3.9 bpm 9.4 bpm 7.0 bpm 7.6 bpm
Dat 10/27 10/27 10/27 10/27 10/27 10/27 Natural After Tre Open Fill Name Phill	Perfora e //08 //08 //08 //08 //08 //08 //08 //08	ation Resinterval Prom 4851 3755 3600 3499 2998 2768	4866 3785 3633 3518 3021 2775 ncf/d es Prov	10 10 10 10 10	Date 0/27/08 0/27/08 0/27/08 0/27/08 0/27/08 0/27/08	Interval Interv	arren Treatment	Stimulat Flu Type Water Water Water Water Water Water 1250# f all well ser	ion I vid Amo 725 492 459 511 347 394	Recoi unt bbl bbl bbl bbl mpanies	rd Proppin Type Sand Sand Sand Sand Sand Sand Sind Sand Sand Sand Sand Sand	302 s 302 s 302 s 206 s 256 s H	nf Ant In	verage jection 3.3 bpm 3.7 bpm 3.9 bpm 9.4 bpm 7.0 bpm 7.6 bpm
Dat 10/27 10/27 10/27 10/27 10/27 10/27 Natural After Tre Open FI Well \$ Name Phill Address 799	Perforate 7/08 7/08 7/08 7/08 7/08 7/08 Open Flow Service ips Drilling Old Rout	ation Resinterval Prom 4851 3755 3600 3499 2998 2768 7 237 r	erforated To 4866 3785 3633 3518 3021 2775 ncf/d es Prov	10 10 10 10 10	Date 0/27/08 0/27/08 0/27/08 0/27/08 0/27/08 0/27/08 Mme, add	Interval Interv	arren oral Rock sure Treatment oran number of	Stimulat Flu Type Water Water Water Water Water Water 1250# f all well ser	ion I vid Amo 725 492 459 511 347 394	Recoi	Proppin Type Sand Sand Sand Sand Sand Sand Sinvolved atherford Box 129	302 s 302 s 305 s 206 s 4 H	nf Ant In	verage jection 3.3 bpm 3.7 bpm 3.9 bpm 9.4 bpm 7.0 bpm 7.6 bpm
Dat 10/27 10/27 10/27 10/27 10/27 10/27 Natural After Tre Open FI Well \$ Name Phill Address 799 City - Str	Perfora re 7/08 7/08 7/08 7/08 7/08 7/08 7/08 Open Flow Service ips Drilling	ation Resinterval Prom 4851 3755 3600 3499 2998 2768 7 237 r Companion Geometric Companion Companio Companio Companio Companio Companio Companio Companio Companio Companio Comp	erforated To 4866 3785 3633 3518 3021 2775 ncf/d es Prov	10 10 10 10 10	Date 0/27/08 0/27/08 0/27/08 0/27/08 0/27/08 0/27/08 Me, add Nom H Add R City	Interval Interv	Il Treated Ver Elk ane d Bradford radford echley arren oral Rock sure Treatment c Pressure one number of	Stimulat Flu Type Water Water Water Water Water Water 1250# f all well ser	ion I vid Amo 725 492 459 511 347 394	Recoi unt bbl bbl bbl bbl bbl mpanies Name Were Address PO City - S:	rd Proppin Type Sand Sand Sand Sand Sand Sinvolved	302 s 302 s 302 s 206 s 256 s H	nf Ant In	verage jection 3.3 bpm 3.7 bpm 3.9 bpm 9.4 bpm 7.0 bpm 7.6 bpm

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DEC 04 2008

NOV 0 6 2009

DEP, SOUTHWEST REGION OIL & GAS

5500-FM-OG0004 Rev. 2/2001 LOG OF FORMATIONS Well API#: 37-063-36158 Bottom Gas at Oil at Water at Top Source of Data Formation Name or Type (feet) (feet) (feet) (fresh / brine; ft.) (feet) 0 2 **Drillers** log FILL 17 2 **BR SAND** 220 **GR SHALE** 17 220 225 COAL 20 GPM@ 320' **Drillers** log 225 515 SHALE/SAND 520 COAL 515 850 520 SHALE/SAND 850 990 SANDSTONE 1100 **GR/WH SAND** 990 1100 1900 SHALE/SAND 1900 2300 RED ROCK 2515 SHALE/SAND 2300 2515 2650 SAND 2650 5305 SHALE/SAND RECEIVED MOV 0 6 2009 DEP, SOUTHWEST REGION OIL & GAS Please delete empty rows if necessary to make all of page 2 fit on one page.

Title:

Manaber

Please delete empty rows in necessary to make all of page 2 in on one page.

DEP USE ONLY

Reviewed by:

Comments:

RECEIVED

DEC 04 2008

3706336158

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND FLOOR
CHARLESTON WV 25301

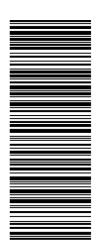


25301 C4000004

Retail



USPS CERTIFIED MAIL™



դրությունը արդարդությունը հերարերի հերությունը և

AMERICAN COAL ROYALTY COMPANY 5340 LEGACY DR STE 300 BLDG 1 PLANO TX 75024-3141

5500-PM-OG0002 Rev. 6/2008

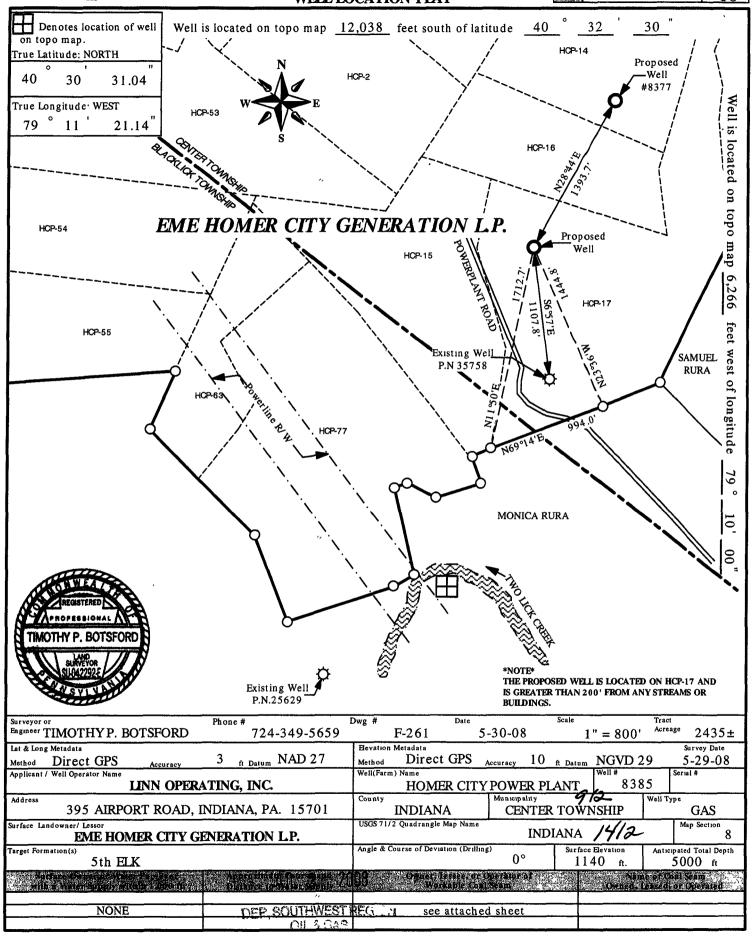
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COMMONWEALTH OF PENNSYLVANIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OIL AND GAS MANAGEMENT PROGRAM

DEP USE

USE 37-063-36158-00 Project #





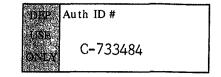
5500-PM-OG0002 Rev. 6/2008



COMMONWEALTH OF PENNSYLVANIA DEPARTMENT OF ENVIRONMENTAL PROTECTION Oil and Gas Management Program

WELL LOCATION PLAT

(ATTACHMENT, if needed)



Use only if you need additional space for listings.

Applicant / Well Operator Name LINN OPERATING, INC.	DEP ID#	Well(Farm) Name HOMER CITY POWER PLANT	Well # 8385	Serial #
All face owner on Water Property	Adeput Administra College and	Cwher lesser of Operator of: Workable Coal Seam	Name of Owned Leas	Ceal Seam ed, or Operated
	O kanada may na kanada da kanad	North American Coal Royalty		**************************************
,		(owner)	Lower Kit	tanning Seam
		P.O. Box 245		
		Armagh, Pa. 15920	•	
		Rosebud Mining Co. (lessee)		
		310 Market Street	Lower Kitt	anning Seam
		'Kittanning Pa. 15201		
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