

will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification by telephone is sufficient. Written comments or requests for a public hearing should be directed to Thomas Joseph, Environmental Engineering Manager, at the previously listed address or to tjoseph@pa.gov. All comments must be received prior to the close of business 30 days after the date of this publication. The application, DEP's Review Memorandum, and the proposed permit are available for public review during normal business hours at DEP's Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. A file review can be scheduled through the DEP's website at <https://www.dep.pa.gov/Citizens/PublicRecords/Pages/Informal-File-Review.aspx> or by contacting Thomas Joseph, Environmental Engineering Manager, directly.

OPERATING PERMITS

Notice of Intent to Issue Title V Operating Permit(s) Under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter G.

Northcentral Region: Air Quality Program, 208 W. 3rd Street, Suite 101, Williamsport, PA 17701-6448, 570-327-3636.

Contact: Muhammad Q. Zaman, Program Manager, 570-327-3648.

14-00003, Pennsylvania State University, 213 Physical Plant Bldg, University Park, PA 16802, College Township, **Centre County**. Application received: January 23, 2024. The Department plans to issue a renewal Title V Operating Permit for their University Park Campus located in College Township, Centre County. The facility is currently operating under Title V Operating Permit 14-00003. The facility's main sources include boilers and combustion turbines at the facility's two steam plants, a waste incinerator, as well as several generators and smaller boilers located throughout the facility. The facility has potential emissions of 331 tons per year (tpy) nitrogen oxides, 187 tpy carbon monoxide, 33 tpy volatile organic compounds, 41 tpy particulate matter, 11 tpy sulfur oxides, 9 tpy of combined hazardous air pollutants, and 458,000 tpy of CO₂e (greenhouse gases). The applicable RACT 3 requirements of 25 Pa. Code §§ 129.111—129.115 have also been included for affected sources in the proposed renewal permit. No emission increases at the facility are proposed as part of this renewal. The emission limits, throughput limitations and work practice standards along with testing, monitoring, recordkeeping and reporting requirements have been included in the operating permit to ensure the facility complies with all applicable Federal and State air quality regulations. These operating permit conditions have been derived from the applicable requirements of 40 CFR Parts 52, 60, 62, 63 and 25 Pa. Code Article III, Chapters 121—145. All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-3636.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Contact: Norman Frederick, Facility Permitting Chief, 570-826-2409.

40-00129, Moxie Freedom, LLC, dba Caithness Moxie Freedom, 12 Broad St, 4th Floor, Suite 404, Bldg.

II, Holmdel, NJ 07701, Salem Township, **Luzerne County**. Application received: June 28, 2024. The Department intends to issue a renewal Title V Operating Permit for operation of sources at an electricity generating station. The sources on site include two identical 1 x 1 power blocks, each consisting of a combustion gas turbine (CGT or CT) and a steam turbine (ST) configured in single shaft alignment fueled exclusively by pipeline-quality natural gas. HRSGs are equipped with selective catalytic reduction (SCR) to minimize nitrogen oxide (NO_x) emissions and oxidation catalysts to minimize carbon monoxide (CO) and volatile organic compound (VOC) emissions from the CTs and duct burners. Other ancillary sources on site include one fuel gas dew-point natural gas-fired heater, one natural gas-fired auxiliary boiler, one diesel engine powered emergency generator, and one diesel engine powered fire water pump. Storage tanks on site include diesel fuel, lubricating oil, and aqueous ammonia storage tanks. The proposed renewal Title V Operating Permit includes all applicable emission limits, work practice standards, testing, monitoring, recordkeeping and reporting requirements designed to keep the facility operating within applicable air quality requirements.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110-8200, 717-705-4700.

Contact: Vince Pascucci, PE, East Permit Section Chief, 717-705-4702.

06-05036, NPX One, LLC, 4275 Reading Crest Ave., Reading, PA 19605, Muhlenberg Township, **Berks County**. Application received: March 28, 2024.

05 SC Intent to Issue TV OP

Approval of a Reasonably Available Control Technology 3 (RACT 3) plan for their polystyrene-foam trays manufacturing facility in Muhlenberg Township, Berks County, as part to their Title V operating permit renewal. The facility's actual reported air emissions in calendar year 2023 were 0.9 tpy PM₁₀ and 423.9 tpy VOC.

In accordance with 25 Pa. Code §§ 129.111—129.115 (relating to additional RACT requirements for major sources of NO_x and VOCs for the 2015 ozone NAAQS), the Pennsylvania Department of Environmental Protection (Department, DEP) has made a preliminary determination to renew the facility's Title V permit, and to approve a RACT 3 plan for the NPX One, LLC. The RACT 3 plan approval, if approved by the Department, will be issued included in the renewal to the facility's Title V operating permit (06-05036).

The RACT 3 plan approval incorporates provisions and requirements for the control of emissions of nitrogen oxides (NO_x) and/or volatile organic compounds (VOCs). These provisions and requirements are intended to address the Commonwealth's RACT obligations under section 184 of the Clean Air Act for the 1997, 2008 and 2015 8-hour ozone National Ambient Air Quality Standards. The RACT 3 plan approval does not adopt any new regulations. If approved by the Department, this RACT 3 plan approval will be submitted to the United States Environmental Protection Agency (EPA) for approval as a revision to the Commonwealth's State Implementation Plan (SIP). Requirements that are not part of the RACT 3 plan approval will be excluded from the SIP revision submittal.

The following is a summary of the RACT 3 plan approval requirements for this facility that are proposed to be submitted to the EPA as a revision to the Commonwealth's SIP: