



Transcontinental Gas Pipe Line Company, LLC

***EROSION AND SEDIMENT CONTROL
PERMIT (ESCP) APPLICATION***

***Regional Energy Access Expansion Project
Luzerne, Monroe, Chester, Northampton and Bucks
Counties, Pennsylvania***

Submitted to:

***Pennsylvania Department of Environmental Protection
Regional Permit Coordination Office
400 Market Street; P.O. Box 2063
Harrisburg, PA 17105-2063***

***April 2021
(Revised July 2021)
(Revised March 2022)***

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MLV-515RA30

Carverton Tie-In

Lower Demunds REL Tie-In

Hildebrandt Tie-In/MLV-515RA40

MLV-505LD86

Compressor Station 200

Compressor Station 515

Module 2 – PCSM – Site Restoration

Regional Energy Lateral

Effort Loop

Delaware Regulator

Mainline A Regulator

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