

HDD Inadvertent Return Assessment, Preparedness, Prevention and Contingency Plan

Pennsylvania Pipeline Project

Prepared for: Sunoco Pipeline L.P. 535 Friztown Fritztown Road Sinking Spring, PA 19608

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TABLE OF CONTENTS

Secti		Page
1.0	PROJECT DESCRIPTION	1
2.0	SURFACE AND GROUNDWATER PROTECTION PLANS	1
3.0	INADVERTENT RETURN PLAN	1
4.0 5.0	HDD OVERVIEWINADVERTENT RETURN MINIMIZATION METHODOLOGIES	2
3.0	5.1 HDD SITE FEASIBILITY ANALYSIS AND DESIGN	
	5.1.1 Site Feasibility Analysis & IR Risk Assessment	
	5.1.2 Water Supply Protection	4
	5.1.3 Drilling Fluid Control	4
	5.1.4 Environmental / Geologic Inspection	
	5.1.5 HDD Alignment Monitoring and IR Protocols	
	5.1.6 Hydrological Impacts	
6.0	RESPONSE TO INADVERTENT RETURNS	 7
	6.1 GENERAL CONDITIONS	7
	6.2 INADVERTENT RETURNS IN UPLANDS	7
	6.3 INADVERTENT RETURNS IN WATERS	8
	6.4 CONTAINMENT & CLEAN-UP MATERIALS AND EQUIPMENT	9
	6.5 NOTIFICATIONS	9
7.0		
7.0	7.1 PRE-CONSTRUCTION ACTIVITIES	
	7.2 CONSTRUCTION ACTIVITIES	
	7.3 BOG TURTLE OBSERVATIONS AND HANDLING	
	7.4 RESPONSE TO INADVERTENT RETURNS	
	7.4.1 Inadvertent Returns in Bog Turtle Wetlands/Streams	
	7.4.2 Containment & Clean-up Material and Equipment	
	7.4.3 Notifications	
8.0	OTHER SPECIAL AREA PROCEDURES.	
9.0	FINAL SUMMARY REPORT	
1.0	PROJECT DESCRIPTION	1
2.0	SURFACE AND GROUNDWATER PROTECTION PLANS	1
3.0	INADVERTENT RETURN PLAN	1
4.0	HDD OVERVIEW	<u>2</u>
5.0	INADVERTENT RETURN MINIMIZATION METHODOLOGIES	
	5.1 HDD SITE FEASIBILITY ANALYSIS AND DESIGN	
	5.1.1 Site Feasibility Analysis & IR Risk Assessment	
	5.1.2 Water Supply Protection	
	5.1.3 Drilling Fluid Control	
	5.1.4 Environmental / Geologic Inspection	
	5.1.5 HDD Alignment Monitoring and IR Protocols	
	5.1.6 Hydrological Impacts	9
6.0	RESPONSE TO INADVERTENT RETURNS	10
	6.1 GENERAL CONDITIONS	10
	6.2 INADVERTENT RETURNS IN UPLANDS	11
	6.3 INADVERTENT RETURNS IN SURFACE WATERS OF	
	THE COMMONWEALTH	12

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	6.4	CONTAINMENT AND CLEAN-UP MATERIALS AND EQUIPMENT	13
	6.5	NOTIFICATIONS	13
	6.6	SPECIAL WATER SUPPLY PROCEDURES	19
7.0	SPEC	AL BOG TURTLE AREA PROCEDURES	20
	7.1	PRE-CONSTRUCTION ACTIVITIES	20
	7.2	CONSTRUCTION ACTIVITIES	21
	7.3	BOG TURTLE OBSERVATIONS AND HANDLING	21
	7.4	RESPONSE TO INADVERTENT RETURNS	22
		7.4.1 Inadvertent Returns in Bog Turtle Wetlands/Streams	22
		7.4.2 Containment and Clean-up Material and Equipment	23
		7.4.3 Notifications	23
8.0	OTHE	R SPECIAL AREA PROCEDURES	24
9.0	FINAL	SUMMARY REPORT	24

APPENDICES

- A HDD TABLE B INADVERTE C INADVERTE
- B INADVERTENT RETURN DATA FORM
- C INADVERTENT RETURN RISK ASSESSMENTS

HDD INADVERTENT RETURN ASSESSMENT, PREPAREDNESS, PREVENTION AND CONTINGENCY PLAN PENNSYLVANIA PIPELINE PROJECT

1.0 PROJECT DESCRIPTION

Sunoco Pipeline L.P. (SPLP) proposes to construct and operate the Pennsylvania Pipeline Project (Project or PPP) that would expand existing pipeline systems to provide natural gas liquid (NGL) transportation. The Project involves the installation of two parallel pipelines within an approximately 306.8-mile, 50-foot-wide right-of-way (ROW) from Houston, Washington County, Pennsylvania to SPLP's Marcus Hook facility in Delaware County, Pennsylvania with the purpose of interconnecting with existing SPLP Mariner East pipelines. A 20-inch diameter pipeline will be installed within the ROW from Houston to Marcus Hook (306.8 miles) and a second, 16-inch diameter pipeline, will also be installed in the same ROW. The second line is proposed to be installed from SPLP's Delmont Station, Westmoreland County, Pennsylvania to the Marcus Hook facility, paralleling the initial line for approximately 255.8 miles. For a detailed Project Description see Attachment 9 of the Project's Chapter 105 Joint Application for Permit.

2.0 SURFACE AND GROUNDWATER PROTECTION PLANS

SPLP has developed four plans that accompany the Erosion & Sedimentation Plan (E&S Plan). These plans assess the potential impacts and provide for the protection of surface and groundwater due to Project activities. The overarching PPC Plan is designed to address spill prevention, countermeasures, and response in general. Potential impacts to surface waters and public and private water supplies in particular have been analyzed and addressed within two supplemental plans to the PPC Plan: a Water Supply Assessment, Preparedness, Prevention and Contingency Plan (Water Supply Plan); and this Inadvertent Return Assessment, Preparedness, Prevention and Contingency Plan (IR Plan). This The Water Supply Plan provides for the assessment of the existing public and private water supplies in or along the Project, as well as identifies prevention and preparedness measures to be implemented to protect those supplies. This IR Plan outlines the preconstruction activities implemented to ensure sound geological features are included in the HDDdrill profile, the measures to prevent impact, and the plan to be implemented if an impact were to occur, This IR Plan applies to all trenchless construction methodologies, including horizontal directional drilling (HDD), guided auger bore, cradle bore, conventional auger bore, jack bore/hammer bore, guided bores, and FlexBors. For purposes of this plan, the term HDD shall include trenchless construction methodologies that utilize fluids under pressure. In addition, a Void Mitigation Plan for Karst Terrain and Underground Mining (Karst Plan) is provided as part of the E&S Plan and

_assesses the potential impacts and avoidance and mitigation measures during open-cut _and drilling procedures. The purpose of these plans is to protect surface and groundwater

resources Project-wide. The PPC Plan is provided as Attachment 12A of the Project's Chapter 105 Joint Application for Permit, the Water Supply Plan is provided as Attachment 12B, this IR Plan is provided as Attachment 12C, and the Karst Plan as Attachment 12D. These four plans also accompany every E&S Plan developed for the Project under the Chapter 102 regulations.

3.0 INADVERTENT RETURN PLAN

This plan satisfies the requirements set forth in 25 Pa. Code Section 78a.68a and Section 102.5(I), and is in accordance with PADEP's Guidelines for the Development and Implementation of Emergency Response Plans. This IR Plan presents methodologies to

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control and minimize the impacts to sensitive environmental resources from inadvertent returns (IR) of drilling fluids associated with the proposed horizontal directional drill (HDD)HDD crossings along the construction of the Project. Specifically, these methodologies are divided into three categories as follows:

- HDD site feasibility analysis IR risk assessment
- HDD implementation procedures IR preparedness
- IR contingency response

This plan also contains a specific section outlining the procedures to be implemented to avoid potential impacts to the bog turtle (*Glyptemys muhlenbergii*), a federally threatened species. A listing of HDD sites is provided in Appendix A with the special bog turtle HDDs highlighted. Construction personnel will be provided detailed constructions plans for each HDD, and will be required to implement all erosion and sedimentation controls and this contingency plan.

4.0 HDD OVERVIEW

HDD is a steerable trenchless method of installing underground pipe, conduit, or cable in a shallow arc along a prescribed bore path by using a surface-launched drilling rig, with minimal to no impact along the bore path. The earliest forms of HDD emerged in the 1960s and have since been greatly improved. HDDs are typically utilized when conventional trenching techniques are not desirable or practicable. It is suitable for a variety of soil and geologic conditions and primarily intended for obstacle avoidance including, but not limited to, river crossings, roads, and environmental features.

HDD Fluids

The principal functions of drilling fluid in HDD pipeline installation are listed below.

- Transportation of Spoil Drilled spoil, consisting of excavated soil or rock cuttings, is suspended in the fluid and carried to the surface via a fluid stream flowing through the drill annulus between the bore hole and the drill rig.
- Cleaning and Cooling of Cutters Build-up of drilled spoils on bit or reamer cutters is removed by high velocity fluid streams directed at the cutters. Cutters are also cooled by the fluid.
- Reduction of Friction Friction between the pipe and the bore wall is reduced by the lubricating properties of the drilling fluid.
- Bore Stabilization Stabilization of the drilled hole is accomplished by the drilling fluid building up a "wall cake" which seals pores and holds soil particles in place. This is critical in HDD pipeline installation.
- Transmission of Hydraulic Power Power required to turn a bit and mechanically drill a hole is transmitted to a downhole motor by the drilling fluid.
- Hydraulic Excavation Soil is excavated by erosion from high velocity fluid streams directed from jet nozzles on bits or reaming tools.
- Soil Modification Mixing of the drilling fluid with the soil along the drilled path facilitates installation of a pipeline by reducing the shear strength of the soil to a near fluid condition. The resulting soil mixture can then be displaced as a pipeline is pulled into this formation.

The major component of drilling fluid used in HDD pipeline installation is fresh water, typically obtained at the crossing location. To increase the hydraulic properties of the water, it is generally necessary to modify it by adding a viscosifier. The viscosifier used almost exclusively in HDD drilling fluids is naturally occurring bentonite clay, which is principally sodium montmorillonite. It is not a listed hazardous material/substance as defined by the U.S. Environmental Protection Agency's (USEPA) Emergency Planning and Community Right-to-knewKnow Act (EPCRA) or Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA) regulatory criteria. If the product becomes a waste, it does not meet the criteria of a hazardous waste, as defined by the USEPA. Bentonite is non-toxic and commonly used in farming practices, but has the potential to impact aquatic habitats and wildlife if discharged to waterways in significant quantities.

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All stages of HDD involve circulating drilling fluid from equipment on the surface, through a drill pipe, and back to the surface through a drilled annulus. Drilling fluid returns collected at the entry and exit points are stored in a steel tank and processed through a solids control system which removes spoil from the drilling fluid, allowing the fluid to be recycled. The cleaned fluid is trucked back to the entrance point for reuse. The basic method used by the solids control system is mechanical separation using shakers, desanders, and desilters. The excess spoil and drilling fluid are transported to, and disposed of, at an approved and permitted solid waste landfill.

Drilling fluid expended downhole will flow in the path of least resistance. In the drilled annulus, the path of least resistance may be an existing fracture or fissure in the soil or rock substrate-, or a manmade structure. When this happens, circulation can be lost or reduced, This is a common occurrence in the HDD process, but that can be effectively managed/controlled and does not prevent completion- of the HDD. However, the environment may be impacted if the drilling fluid inadvertently returns to the surface of the ground at a location on a waterway's banks, within a waterway or wetland, or in the vicinity of other potential receptor_receptors. When this occurs, it is called an inadvertent return or release. An inadvertent return is an unauthorized discharge of drilling fluids to the ground surface or surface waters, including wetlands, associated with HDD or other trenchless construction methodologies.

5.0 INADVERTENT RETURN MINIMIZATION METHODOLOGIES

The use of HDD for obstacle or resource avoidance during pipeline construction has been extensively <u>utilizingutilized</u> for decades with high levels of success. Notwithstanding this fact, inadvertent returns of drilling fluids can occur for various reasons. The following sections detail methodologies to be implemented for the Project with the intent of eliminating or minimizing inadvertent returns based on a sound understanding of the reasons that cause returns.

5.1 HDD SITE FEASIBILITY ANALYSIS AND DESIGN

To ensure the highest probability of success on the proposed HDD installations, SPLP has assembled a technical team (Team) which includes <u>geologists</u> engineers, scientists, and consultants having expertise in HDD design, construction, <u>subsurface geology/hydrogeology</u> and environmental issues. Provided below are the methodologies the Team employs to eliminate / minimize inadvertent returns.

5.1.1 SITE FEASIBILITY ANALYSIS & IR RISK ASSESSMENT

Feasibility Analysis - Overall

The Team's first step in evaluating a potential HDD location for successful installation was to identify a need (e.g., sensitive habitat, infrastructure) and then perform a feasibility analysis. Previous project HDD data (i.e., Mariner East I projects) was used to assist with this feasibility analysis. Locations where IRs were recorded for Mariner East I projects that also are the locations where HDDs are planned for the PPP are identified in Appendix C and discussed further within those individual assessments. This initial analysis included the following primary constructability areas of review:

- Physical / technical constraints (angle, required depths >5ft at streams and >4 feet at wetlands)
- Practicability constraints
- Geological constraints (karst terrain/carbonate rock/geologic structures)

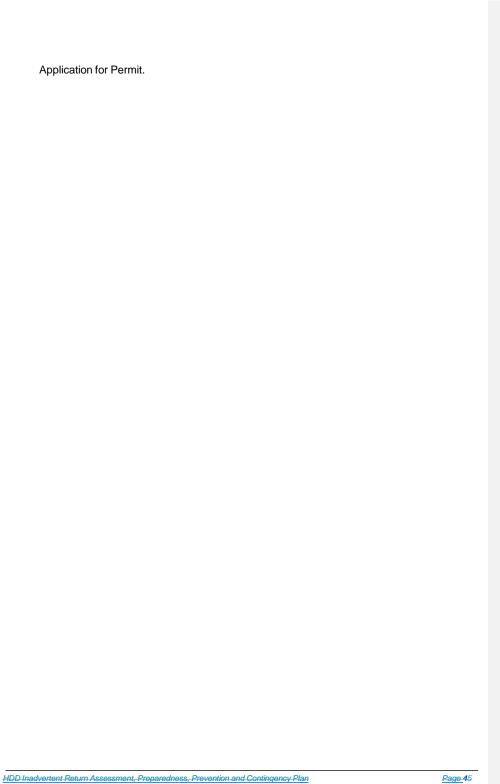
A general discussion of these constraints is provided within Section 3.2 of the Project's Trenchless Feasibility Study provided within the Project's Alternatives Analysis of the Project's Pennsylvania Department of Environmental Protection (PADEP) Joint

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Feasibility Analysis - Site Specific

Upon evaluation of the need and positive initial feasibility analysis, planned HDDs were further evaluated utilizing the data already collected during the initial assessment along with site-specific geotechnical and geologic information applicable to the boring locations to make a final feasibility determination. A positive final feasibility determination, then moved the HDD into full design. Project engineers, scientists, and consultants, utilized the site-specific data to design an HDD meeting SPLP specifications along with minimizing the risk of inadvertent return as the highest criteria. In particular, at locations where IRs were noted for the Mariner East I project, the location of the IR, the size of the IR, the drill log, and the design of the IR were all taken into consideration during feasibility and planning. In some, cases such as an early planned drill at the Marsh Creek reservoir in Chester County, the line was rerouted based on these analysis analyses.

With completion of full design, PADEP requested SPLP to provide a risk assessment for each proposed location, and that is provided in Appendix C. Each assessment contains a summary documenting the particular HDD features and assigned an IR risk assessment, as follows:

Low risk

- Geotechnical report indicates non-gravel soils, layers of sand, silt, clay, and/or rock present at HDD profile.
- o Site considered acceptable recommend no additional review necessary

Medium risk

- o Geotechnical report indicates gravel or cobble present in a high value area (wetland, waterbody, and/or drinking water reservoir).
- o Identified geological constraints are present and need to be considered
- o Site considered marginally acceptable recommend additional site inspections for IR during HDD process

High risk

- Geotechnical report indicates elevated gravel or cobble present in a high value area (wetland, waterbody, and/or drinking water reservoir). High volume of IR anticipated.
- o Site considered potentially unacceptable recommend additional inspection and/or further engineering review.

The IR risk assessments and corresponding geotechnical reports are provided within Appendix C. Additionally, available information on geological constraints were assessed in relationship to the HDD location plan and profile drawing locations. None of the risk assessments returned a high risk evaluation result for the HDDs to be implemented for the Project.

5.1.2 WATER SUPPLY PROTECTION

Both public and private water supplies in proximity to and downstream of the Project have been evaluated and described in the Water Supply Plan. Existing location data, as well as consultations with water supply providers, provided the basis for identification of potential risks and concerns. The Water Supply Plan is companion to this IR Plan and further outlines the prevention measures, as well as the preparedness and contingencies plans that ensure water supplies will be protected.

5.1.3 DRILLING FLUID CONTROL

The most effective way to minimize environmental impact associated with HDD installations and specifically with drilling fluids is to maintain drilling fluid recirculation. Maintenance of fluid circulation is the responsibility of the HDD contractor. Monitoring of drilling mud volumes, pressures, and pump rates/returns will assist in determining if

significant drill mud loss occurs signaling a possible inadvertent return. The following requirements shall be placed upon each HDD contractor with respect to drilling fluid control:

- Instrumentation The HDD contractor shall monitor the annulus pressure of returns during the HDD pilot hole phase of HDD using an annular pressure monitor. The contractor shall at all times provide and maintain instrumentation which accurately locates the pilot hole, measures drill string axial and torsional loads, and measures drilling fluid discharge rate and pressure. SPLP, or their designee, shall have access to these instruments and their readings at all times. A log of all recorded readings shall be maintained and will become a part of the "As-Built" information to be supplied by contractor to SPLP.
- Composition The composition of all drilling fluids proposed for use shall be submitted to SPLP for approval.
- Recirculation The contractor shall maximize recirculation of drilling fluid to the borepit. The contractor shall provide solids control and fluid cleaning equipment of a configuration and capacity that can process drilling fluids to the borepit that produce drilling fluidfluids suitable for reuse. SPLP may specify standards for solids control and cleaning equipment performance or for treatment of excess drilling fluid and drilled spoil.
- Loss of Circulation The contractor shall employ its best efforts to maintain full annular circulation of drilling fluids. Drilling fluid returns at locations other than the entry and exit points shall be minimized. In the event that annular circulation is lost or significantly diminished, the contractor shall take one or more of the following steps to restore circulation:
 - Size the hole frequently by advancing and retracting the drill string in order to keep the annulus clean and unobstructed.
 - When drilling fluid flow has been suspended, establish circulation slowly and before advancing.
 - Minimize annular pressures by minimizing fluid density and flow losses. Viscosity should be minimal, consistent with berehole cleaning and stabilization requirements.
 - Minimize gelViscosity will be adjusted as necessary to reduce annular pressures consistent with hole cleaning and stabilization requirements.
 - O Gel strength will be adjusted as necessary to reduce annular pressures.
 - Control the balling of material on bits, reaming tools, and pipe in order to prevent a plunger effect from occurring.
 - Control penetration rates and travel speeds in order to prevent a plunger effect from occurring.
 - Seal a zone of lost circulation using a high viscosity bentonite plug, loss control materials, or grouting. Drilling activities will be-suspended as long as necessary to allow plugs, loss control materials, or grout to cure.
 - Suspend drilling activities for a period of six to eight hours.
 - When drilling fluid flow has been suspended, re-establish circulation slowly and before advancing.

5.1.4 ENVIRONMENTAL / GEOLOGIC INSPECTION

Inspection Overview

To ensure that HDD operations are conducted in accordance with permit conditions, established requirements, and standard HDD industry practice, SPLP will provide Environmental Inspectors (Els) to monitor all pipeline construction activities, with increased attention provided to HDD installations. Specifically, each construction spread will field a team of Els, one of which will be a licensed Professional Geologist (PG). The PG will primarily focus on trenchless excavation construction activities, report on the HDD contractor's performance, and notify the Spread's Lead El if the HDD contractor fails to conform to established requirements. The Els and PGs will report directly to SPLP

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Environmental Compliance Coordinator (ECC). Established requirements to which the HDD contractor must conform include, but are not limited to, the construction drawings, technical specifications, permits, easement agreements, and contractor submittals. Pennsylvania-licensed Professional Geologist (PG). The PG will communicate regularly with the HDD contractors.

The PGs will primarily focus on areas of trenchless construction methodologies (including any type of bore or HDD), and are responsible for monitoring the HDD contractor's performance during trenchless construction. The PGs direct responsibilities include documenting progress of the bore or HDD, documenting subsurface characteristics as evidenced by examination of cuttings and returns on five (5) foot intervals as the HDD is progressing for the complete length of the HDD profile either through the pilot hole, a ream hole, or a combination of both, such that one complete logging of the profile geology is acquired as early in the HDD as possible; tool and mud pressures; bore or HDD materials (water, bentonite) consumption to document potential losses of circulation, and patrolling of the land surface over the bore or HDD to inspect for inadvertent returns. The HDD contractor's performance will be evaluated on compliance with permit terms and conditions at the work location; construction design drawings; technical specifications; PPC Plan requirements, and easement agreements.

The PG will immediately notify the Geotechnical Evaluation Lead (GE) and Lead EI if the contractor fails to conform to these required standards, or if unexpected problems are encountered during performance of the work. In the event of an abrupt loss of circulation or inadvertent return, the PG has the authority to stop the bore or HDD by direct notice to the on-site construction manager. In such an event, the Lead EI will mobilize EIs to the site. The GE may mobilize to the work location to inspect the issue and review the construction performance data, or request a technical specialist to the location to inspect the event. The on-site inspection team (PG, EI, and GE) will follow the inspection, reporting, and corrective action protocols specified in this IR Plan.

The Els and PGs will report directly to SPLP Environmental Project Manager (EPM). The Els and PGs have "stop-work" authority, which is the authority to stop site-specific activities that violate the environmental permits or conditions.

If construction or restoration activities may occur outside the easement boundaries, the El or PG shall notify SPLP's land agent and the land agent will determine whether those activities can occur without prior landowner notification or approval. If prior notification or approval is required, such work shall not begin until notification is given or approval is received.

PG Qualifications

The minimum requirements of the PG shall include the following:

• Current Professional Geologist license in Pennsylvania

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- Experienced in the field of hydrogeology
- Previous experience with linear pipeline projects
- Previous experience with HDD installations
- Completed training by an SPLP technical specialist on general HDD and bore procedures, HDD and bore best management practices, methods to monitor HDD and bore activities and progress, and procedures for analyzing loss of circulation and inadvertent return events.¹

5.1.5 HDD ALIGNMENT MONITORING AND IR PROTOCOLS

Persistent monitoring of the HDD alignment for an IR is an integral component in minimizing adverse environmental impacts. The intensity of this monitoring will vary depending upon the following drilling fluid operational conditions:

• Condition 1: Full circulation

Condition 2: Loss of circulation

Condition 3: Inadvertent returns in surface waters of the Commonwealth

Monitoring Protocol for Condition 1 - Full Circulation

When HDD operations are in progress and full drilling fluid circulation is being maintained at one or both of the HDD endpoints, the following monitoring protocol will be implemented.

- The presence of drilling fluid returns at one or both of the HDD endpoints will be periodically documented.
- Land-based portions of the drilled alignment will be periodically walked and visually
 inspected for signs of inadvertent drilling fluid returns as well as surface heaving
 and settlement. Waterways will be visually inspected from the banks for a visible
 drilling fluid plume.
- Drilling fluid products present at the jobsite will be documented.

If an inadvertent drilling fluid return is detected during routine monitoringenters surface waters of the Commonwealth, the monitoring protocol associated with Condition 3 will immediately be implemented. If an inadvertent return enters uplands only, the procedures associated with Section 6.2 of this plan will immediately be implemented.

Monitoring Protocol for Condition 2 - Loss of Circulation

When HDD operations are in progress and drilling fluid circulation to the HDD endpoints is <u>either lost from the annulus</u> or <u>severelyis significantly</u> diminished, ("loss of circulation"), the following monitoring protocol will be implemented.

- The HDD contractor shall immediately notify both the EI and the PG.
- The EI/PG will then immediately notify the Spread's Lead EI that and EPM of the loss of circulation (notification of PADEP and other entities will be carried out in accordance with Section 6.5).
- The EI/PG will increase the frequency of visual inspections along the HDD alignment
 and outside the limits of disturbance on public areas and where authorized without
 trespassing, and conduct enhanced monitoring of sensitive environmental resources
 within 100 feet of the HDD alignment. Additionally, the EI/PG will document periods
 of contractor downtime (during which no drilling fluid is pumped) and the contractor's
 drilling fluid pumping rate to estimate lost circulation te-yolumes.
- Drilling operations will be suspended and SPLP will submit to PADEP (1) a loss prevention report, which describes the measure(s) that will be implemented to prevent, to the maximium extent practicable, the likelihood of additional losses of

¹ The SPLP technical specialists who will provide the training to PGs can include the Geotechnical Evaluations Lead, members of SPLP's Directional Project Support Team, or other trenchless construction specialists. These trenchless construction specialists will have a minimum of ten years experience in HDD and bore construction procedures.

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circulation; and (2) proof that every public water supplier with a source within 450 feet of the HDD endpoints alignment, and every landowner with a private water supply within 450 feet of the HDD alignment has been lest-notified. Drilling operations shall not resume until all required information has been submitted.

- The HDD contractor will take one or severely diminished more of the following actions to restore full circulation, as appropriate;
 - Minimize annular pressures by minimizing drilling fluid density consistent with hole cleaning and stabilization requirements.
 - Viscosity will be adjusted as necessary to reduce annular pressures consistent with hole cleaning and stabilization requirements.
 - Gel strength will be adjusted as necessary to reduce annular pressures.
 - Control the balling of material on bits, reaming tools, and pipe in order to prevent a plunger effect from occurring.
 - Control penetration rates and travel speeds in order to prevent a plunger effect from occurring.
 - Reduce drilling fluid pumping pressures to the minimum necessary to maintain hole cleaning requirements.
 - Size the hole frequently by advancing and retracting the drill string in order to keep the annulus clean and unobstructed.
 - Seal a zone of lost circulation using a high viscosity bentonite plug, loss control materials, or grouting.
 - Drilling activities will be suspended as long as necessary to allow plugs, loss control materials, or grout to cure.
 - If drilling fluid flow has been suspended, re-establish circulation slowly before advancing.
- The EI/PG will document steps taken by the HDD contractor to (1) restore circulation to the entry/exit and (2) reduce annular pressure down hole. Should the contractor fail to comply with the requirements of the HDD Specificationthis plan, the EI/PG will notify the Spread's Lead EI so that appropriate actions can be taken.
- If circulation is regained, and there is no IR or other loss of circulation within 48 hours, the EI/PG will inform the Spread's Lead EI and resume the monitoring protocol associated with Condition 1.
- If circulation is not re-established, the EI/PG will increase the frequency of visualinspection along the drilled path alignment and outside the limits of disturbance on
 public areas and where authorized without trespassing. Additionally, the EI/PG will
 document periods of contractor downtime (during which no drilling fluid is pumped)
 and the contractor's drilling fluid pumping rate to estimate lost circulation volumes.

<u>Monitoring Protocol for Condition 3 - Inadvertent Returns in Surface Waters of the Commonwealth</u>

If -an -inadvertent -return -of -drilling -fluids -is -detected, - in surface waters of the Commonwealth, the following monitoring and operational protocol will be implemented. Inadvertent returns impacting uplands only will be addressed in accordance with the procedures in Section 6.2.

- The HDD contractor, EI, PG, or Spread Construction Manager (SM) shall immediately notify the EPM (notification of PADEP, the Lead EI and PG, Chief Inspector, and ECC.other entities is addressed in Section 6.5).
- The EI/PG shall document the location, magnitude, and potential impact of the return.
- If the inadvertent return is confirmed to be less than 50 gallons and is the first inadvertent return at an HDD location, HDD operations may continue after

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containment is achieved and removal of the inadvertent return has been completed, following approval by PADEP or the County Conservation District. The EI/PG in surface waters of the Commonwealth, HDD operations may continue after (1) containment is achieved, (2) cleanup of the inadvertent return has been completed, with all solid wastes properly managed in accordance with 25 Pa. Code Subpart D, Article IX (relating to residual waste management)(collectively "cleanup"), (3) SPLP submits to PADEP written notice and documentation that the inadvertent return has been contained and the cleanup has been completed, and (4) PADEP has approved restart of HDD operations. Such PADEP approval shall occur no later than 72 hours after SPLP has submitted the required written notice and documentation to PADEP in the manner described in the following sentence, at which time SPLP may resume trenchless construction unless PADEP disapproves restart or requests additional information before restart. Written notice and documentation of the inadvertent return and SPLP's response thereto shall be provided on the Initial IR and Interim/final report forms attached as Appendix B (the requirements of Initial, Interim, and Final IR reports are set forth below in Section 6.5 (Notifications)). The EI, PG, and HDD contractor will monitor and document the inadvertent return as well as periods of contractor downtime and the contractor's drilling fluid pumping rate to estimate inadvertent return volumes. The basis for the estimate of the inadvertent return volumes, including any information, measurements, or calculations supporting that estimated volume, shall be provided on the forms attached as Appendix B.

If the inadvertent return is (i) 50 gallons or greater, er(ii) of unknown quantity, or (iii) is a second or subsequent inadvertent return at an HDD location in surface waters of the Commonwealth, drilling operations will be suspended until PADEP inspects the site, eencludesand subsequently approves the restart report provided by SPLP. The restart report must contain:

- An overview of the HDD activities
- The PG's assessment of the strata where IR occurred
- Depth and alignment of drill bit at time of IR
- Profile of the drill path as constructed overlain on the permitted drill profile
- Consideration of the use of:
 - Alternative entry and/or exit points,
 - Alternative entry and/or exit angles,
 - Alternative profile depth,
 - Reduced drilling fluid pressures,
 - Thickened drill mud and/or the use of pre-approved loss circulation materials.
 - Bore hole casing,
 - Relief wells.
- As SPLP eliminates options from consideration, the restart report must include a detailed justification for doing so.
- Recommendations on measures that will minimize the likelihood of further drilling will not result in Rs so as to adequately protect public health, safety and the environment.
- An analysis of the risk of additional inadvertent returns of 50 gallons or greater, and approves a restart of drillingafter the use of the proposed mitigation measures.
- The restart report must be sealed by a Pennsylvania licensed professional geologist. SPLP may recommence HDD activities only after PADEP provides

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written approval to restart. The restart report will not be approved unless SPLP demonstrates that the mitigation measures will adequately protect public health, safety, and the environment. Periods of contractor downtime and the contractor's drilling fluid pumping rate will also be documented to estimate inadvertent return volumes. The basis for the estimate of the inadvertent return volumes, including any information, measurements, or calculations supporting that estimate, shall be provided on the forms attached as Appendix B. Notifications to government agencies and water supply owners is addressed in Section 6.5.

5.1.6 HYDROLOGICAL IMPACTS

The HDD engineercontractor is able to monitor the annulus pressure of returns during the HDD- pilot hole phase of HDD using an annular pressure monitor. If the pressure spikes significantly and unexpectedly and all other drilling parameters are otherwise unchanged, or if the pressure drops, this would signify a potential return or the surfacing of ground water. If this occurs, an inspection of the HDD alignment and adjacent areas for returns would be conducted. If a The surfacing of groundwater discharge over the HDD profile as a result of HDD activities, other than returning water to the entry or exit pit, could be indicative of an ongoing IR. When groundwater surfacing is identified, it the trenchless construction contractor, EI, PG, or SM will notify the EPM. The groundwater surfacing will be photographed, and characterized (i.e., location, size, limits, flow rate, flow direction, clarity, etc.) and reported to the chain of command which will follow the proper agency notification procedures..). The inspection and early detection of any discharge surfacing of groundwater over the trenchless construction profile will allow the HDD engineertrenchless construction contractor to stop or adjust the HDDtrenchless construction profile to reduce the potential for secondary impacts. If groundwater discharge is identified, Sunoco shall within 24 hours notify every or an IR. If SPLP determines that the surfacing of groundwater over the trenchless construction profile, other than returning water to the entry or exit pit, is related to its construction activities, SPLP shall treat the groundwater as an IR in accordance with the provisions of Section 6.3, below. Notifications relating to the surfacing of groundwater are addressed in Section 6.5.

During the pilot hole or reaming phase of an HDD, a sudden increase in drilling fluid returns, the appearance of clear water mixed with drilling fluids, or clear water only returning to the HDD entry point or exit point indicates that the HDD has progressed into or intercepted a zone of groundwater with a hydrostatic pressure greater than the annular pressure of the HDD phase in progress. This could be naturally occurring groundwater, or an indication that the HDD progressed through a mine pool at a higher elevation than the HDD entry point. If this occurs, the HDD contractor, EI, PG, or SM will notify the EPM. The PG will document the current phase of the HDD, the location and elevation of the tool, and consult with Senior PG's regarding the known presence, or unknown potential for the HDD to have intercepted a mine pool. The EI should collect samples of the water to test for acid mine pool constiuents.

If the volume of produced water is minimal or does not exceed the volumes being used for the trenchless construction phase in progress, then this water should be pumped with the returning fluids and cuttings and recycled into the trenchless construction process.

If the volume of produced water exceeds the water demand for continued drilling, the contractor will capture and haul away all produced water for treatment until the test results show that the water can be safely discharged at a suitable location at the trenchless construction location. The EPM will obtain any required authorizations for on-site discharge of excess producted waters. If the volume of produced water exceeds the water demand for continued drilling, when weather permits, SPLP will grout the necessary portion of the bore hole and allow an appropriate period of time for curing before

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proceeding with further trenchless construction activities.

If the produced groundwater returns persist after pipe pullback, the contractor will develop and implement a plan to establish a seal to stop groundwater flows and/or mine pool discharge as to avoid impacts to environment and public water authority with a drinking water source within 450 feet of the HDD, and every landowner with a and private water supply well within 450 feet of the HDD alignment, of the discharge of groundwater and the possibility of impacts to their water supply supplies.

6.0 RESPONSE TO INADVERTENT RETURNS

If an IR is observed, the HDD contractor will take measures to eliminate, reduce, or control the return. The actions to be taken will depend on the location and time of return, site specific geologic conditions, and the volume of the return.

6.1 GENERAL CONDITIONS

- This IR Plan, PPC Plan, Water Supply Plan, and KarstKarst Plan, and the January 2018 Operations, Plan must be present onsite during drilling operations and made available to PADEP;
- PADEP is to be notified at least 24 hours prior to the beginning of each HDD, including conventional boringor any type of bore, under waters of the Commonwealth. This notification will be made through PADEP's online Oil and Gas Reporting Electronic (OGRE) application. The OGRE application is accessed via the DEP Greenport login in system at https://www.depgreenport.state.pa.us.
- All required permits and Material Safety Data Sheets must be onsite and made available to PADEP;
- Drilling fluid additives other than bentonite and water shall be approved by PADEP prior to use. All approved or referenced HDD fluid additives are listed on PADEP's web link here:

http://www.dep.pa.gov/Business/Energy/OilandGasPrograms/OilandGasMgmt/IndustryResources/InformationResources/Pages/default.aspx;

- When a drilling fluid discharge an inadvertent return or loss of drilling fluid circulation is discovered, the inadvertent return or loss or discharge shallof circulation will be immediately reported to PADEP in accordance with Section 6.5; and,
- Any water supply complaints received by SPLP will be reported to PADEP, within
 24 hours electronically through its web site. This notification will be made through
 PADEP's online Oil and Gas Reporting Electronic (OGRE) application. The OGRE
 application is accessed via the DEP Greenport login in system at
 https://www.depgreenport.state.pa.usin accordance with Section 6.5.

6.2 INADVERTENT RETURNS IN UPLANDS

If a return is identified within or nearby the HDD alignment, within the adjacent uplands but outside of wetland areas,(an "upland IR"), then notification, containment, and clean-upcleanup will be carried out as specified in this Plan.—Section. Upland IRs include "punchout returns," which are defined as releases of drilling fluids in uplands that occur within the HDD staging area as depicted in the the approved erosion and sedimentation control plan. Punch-out returns may occur when the HDD nears the exit point during pilot hole drilling as a result of reductions in the depth of the drill (less soil/bedrock) and unconsolidated soil conditions near the exit point.

The EI will be required to be present as these activities the containment and cleanup may

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need to be conducted outside of pre-approved limits of disturbance. The CHDD Contractor, PG and EI will work closely to determine the best course of action for inadvertent returns occurring within upland areas, The EI will be responsible for The HDD contractor, EI, PG, or Spread Construction Manager (SM) shall immediately notify the EPM (notification of the return to SPLP's ECC. DrillingPADEP and other entities is addressed in Section 6.5). Upon occurrence of an upland IR that impacts a water supply well, results in a complaint that a water supply well has been impacted, or enters a water of the Commonwealth, drilling operations will be temporarily suspended to allow the until the procedures in Monitoring Protocol for Condition 3 of Section 5.1.5 are complied with.

SPLP will immediately suspend drilling operations following an upland IR, except if the upland IR is a punch-out return where the drilling fluid is contained within the permitted limit of disturbance and does not enter a water of the Commonwealth or impact a water supply well. The EI to appropriately or PG must quantify the returnupland IR, document its location, photograph the return, determine the proximity of the return to any resource(s), assess the potential to impact any resource(s), and report the incident to SPLP's ECCthe EPM. Information about the returnupland IR, will be recorded and updated as necessary as a running interim report on the data form provided in Attachment Appendix B. SPLP's ECCEPM is responsible for completion of the data forminterim report with the assistance of the El and environmental compliance contracter. PG. Each form will be updated as new information is learned about the return and as activities to restore the area occur. The general reporting will be "Initial", "Interim", and then "Final". The initial, interim, and final reports will comprehensively document the return from initial discovery/notification through final restoration. _PADEP-Regional Permit Reviewers, the County Conservation District, the municipality, and affected landowners (private or public) will be notified (see of the upland IR in accordance with Section 6.5. The HDD contractor will take appropriate actions to contain, reduce, eliminate, or control the return. The actions may include, as appropriate:

- Constructing a small pit or sandbag coffer around the return point, installing a
 section of silt fence and/or straw bales to trap as much drilling fluids as possible,
 and placing a pump hose in the pit to pump the drilling fluid back to the bore site
 or temporary holding area or vessels (i.e..., vac truck);
- Reducing drilling fluid pressures;
- Thickening Adjusting the properties of the drilling fluid mixture; and/or
- Adding pre-approved loss circulation materials to the fluid mixture, such as wood fibers or shredded paper., shredded paper, or fluid additives as listed or referenced on PADEP's website:

http://www.dep.pa.gov/Business/Energy/OilandGasPrograms/OilandGasMgmt/IndustryResources/InformationResources/Pages/default.aspx;,

Drilling fluid may be recovered, recycled, and reused to the extent practical. All waste drilling fluid will be properly managed. See also Section 5.1.5 HDD Alignment Monitoring and IR Protocols, shall be managed in accordance with 25 Pa. Code, Subpart D, Article IX (relating to residual waste management).

When HDD operations have been suspended pursuant to this section following an upland IR, HDD operations may resume after (1) containment of the upland IR is achieved, (2) cleanup of the upland IR has been completed, (3) PADEP receives written notice and documentation that the inadvertent return has been contained and the cleanup has been completed, and (4) for inadvertent returns of 200 gallons or greater at an HDD location, PADEP has inspected the HDD location and approved the restart of HDD operations. Written notice and documentation of the upland IR and SPLP's response thereto shall be provided on the Initial IR and Interim/final report forms attached as Appendix B and in accordance with the requirements for their submission set forth below in Section 6.5

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(Notifications).

For punch-out returns where drilling has not been suspended, SPLP will contain the drilling fluids and complete the cleanup of the drilling fluids after "punch-out" of the pilot hole is achieved. Written notice and documentation of the punch-out return and SPLP's response thereto shall be provided on the Initial IR and Interim/final report forms attached as Appendix B and in accordance with the requirements for their submission set forth below in Section 6.5 (Notifications).

6.3 INADVERTENT RETURNS IN SURFACE WATERS OF THE COMMONWEALTH

The environmental impacts of a return of drilling fluid into a water body include a temporary increase in local turbidity until drilling fluid dissipates with the current and/or settles to the bottom. In the immediate vicinity of a return, benthic organisms may be impacted if sufficient quantities of bentonite settle upon them.

If the return is identified within wetlands, springs, seeps, streams, rivers, lakes, groundwater, or any other surface water, or if SPLP determines that the surfacing of groundwater is related to its construction activities in an area other than the entry or exit pits, as described in Section 5.1.6, above, drilling operations will be temporarily suspended to allow, pending DEP approval to resume in accordance with the procedures in Monitoring Protocol for Condition 3 set forth in Section 5.1.5, above. In addition, SPLP will follow the protocols as specified in this Section. During the suspension the EI to appropriatelymust quantify the return, document its location, photograph the return, assess the potential to impact to the resource(s), and report the incident to SPLP's ECCEPM. Notifications will be carried outmade as outlined within Section 6.5. Information about the return will be recorded and updated as necessary as a runningin an interim report on the data form provided in AttachmentAppendix B. SPLP's ECCEPM is responsible for completion of the data form with the assistance of the EI and environmental compliance contractor. Each form will be updated as new information is learned about the return and as activities to restore the area occur. The general reporting will be "Initial", "Interim", and then "Final". The initial, interim, and final reports will comprehensively document the return from initial discovery/notification through final restoration. ALL inadvertent returns in wetlands, springs, seeps, streams, rivers, lakes, groundwater, or any other surface water, regardless of size, are to be reported to the appropriate agencies in accordance with the notification section Section 6.5, below.

Containment, clean-up, and restoration activities that would require the installation of construction matting, placement of materials in the wetland or waterway, or the entry of construction vehicles and equipment are not allowed without prior PADEP/USACE approval. If upon reporting the incident, and under further consultation with the agencies, the return is determined to be significant enough to warrant containment, clean-up, and restoration via mechanical –methods, then the following procedures will be followed:

- Draft containment and restoration plan, outlining the limits, types, and duration of disturbances, will be submitted to the PADEP/USACE for review and approval.
- Appropriate aquatic resource encroachment permits will be applied for depending on levels and types of disturbances required to clean up the material.
- Approved –activities –would only be implemented under the close, full-time supervision of the assigned EI.
- Drilling operations may only resume once the return is contained and successfully recovered- and restart approval is obtained from DEP to resume in accordance with Monitoring Protocol for Condition 3 of Section 5.1.5 above. The

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return area will continue to be monitored during the daily inspection.

One exception to ceasing HDD operations would be a return of drilling fluids during the pipe pullback process. Ceasing operations would pose significant risk of causing the pulledpullback section of pipe to be stuck and not able to resume. If a significant risk exists of a release or inadvertent return of drilling fluid during the pipe pullback process, before that process begins, SPLP will propose a plan to PADEP, consistent with Section 6.4, below, to mitigate that risk and will receive PADEP's approval of the plan before beginning the pipe pullback process. SPLP will then implement the risk mitigation plan. See also Section 5.1.5 HDD Alignment Monitoring and IR Protocols.

6.4 CONTAINMENT & CLEAN-UP MATERIALS AND EQUIPMENT

The HDD contractor will be required to have the necessary containment and clean-up equipment on-site, at the boring location and readily available for use. At a minimum, a combination of some or all of the following material and equipment should be on site and in ample supply depending on the extent of sensitive areas:

- Spill sorbent pads and booms
- Compost filter socks
- Straw bales (certified weed-free)
- Wood stakes
- Sand bags
- Silt fence
- Plastic sheeting
- · Corrugated plastic pipe
- Shovels
- · Push brooms
- · Centrifugal, trash and sump pumps
- Vacuum truck
- Rubber tired or wide track back hoe
- Bobcat (if needed)
- Storage tanks (if needed)
- Floating turbidity curtain (may be considered for use on large streams)
- Timber (enough to cross 50% of the wetland length need to be readily available)

If necessary, a 24-hour outside emergency response company may be called in for assistance (such as Enviroserve – 1-800-642-1311).

6.5 NOTIFICATIONS

- Commencement of HDD or Bore: PADEP is to be notified at least 24 hours prior to the beginning of each HDD, including conventional boringor any type of bore, under waters of the Commonwealth as to the anticipated date of commencement. This notification will be made through PADEP's online Oil and Gas Reporting Electronic (OGRE) application. The OGRE application is accessed via the DEP Greenport login in system at https://www.depgreenport.state.pa.us.
- SunocePullback: SPLP will notify PADEP at least 24 hours prior to commencing pullback at any HDD site as to the anticipated date of commencement.
- Impact to Water Supply: SPLP will provide the DepartmentPADEP with immediate verbal notification by an authorized SunocoSPLP representative of any

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citizen complaint <u>it receives</u> of an impact to a private <u>or public</u> water supply—or, when <u>SuneceSPLP</u> otherwise becomes aware of an impact to a private <u>or public</u> water supply. <u>Sunece, and when SPLP provides an alternate water supply for any private or public water supply. <u>SPLP will make and document at least three attempts to provide verbal notification directly over the phone to a PADEP employee. If, after the third attempt, <u>SPLP</u> is unable to speak directly to a PADEP employee, then <u>SPLP will provide email notification to PADEP. SPLP's verbal (or email) notification will provide a detailed description of the incident using the best currently available information. <u>SPLP</u> shall also report this information to the <u>Department's PADEP's online</u> Oil and Gas Reporting Electronic ("OGRE") application within 24 hours. The OGRE application is accessed via the <u>DEPPADEP</u> Greenport login in system at https://www.depgreenport.state.pa.us.</u></u></u>

- Affected landowners will be notified immediately Inadvertent Returns: When an inadvertent return is discovered (regardless of location.
- When a drilling fluid discharge or loss of drilling fluid circulation is discovered, the loss or discharge shall be immediately reported to PADEP, and if whether the IR is to an uplands or waters of the Commonwealth), SPLP shall provide PADEP with immediate verbal notification. SPLP shall promptly thereafter (in all circumstances within 24 hours) report the inadvertent return to the County Conservation District, the municipality in which the inadvertent return occurred, any landowners affected by the return, and to identified public water suppliers with a source located within 450 feet of the HDD alignment and every landowner with a private water supply located within 450 feet of the HDD alignment. Inadvertent returns occurring in or flowing into waters of the Commonwealth also require notification to the Pennsylvania Fish and Boat Commission, U.S. Army Corp of Engineers, and downstream users of water (as described in more detail below). If necessary, for emergency response or remedial activities, an emergency permit shall be sought under § 105.64 (relating to emergency permits), In the case of an inadvertent return, if the return is restricted to upland areas notification is to be to the County Conservation District and PADEP's regional permit reviewer—as listed below.
- See the Project's Water Supply Plan for notifications to private and public waters suppliers.
- Loss of Circulation: When a loss of circulation is identified and the loss of circulation is the first occurrence on the HDD, SPLP shall provide PADEP with immediate verbal notification of the loss of circulation. SPLP shall promptly thereafter (in all circumstances within 24 hours) notify identified public water suppliers with a source located within 450 feet of the HDD alignment and every landowner with a private water supply located within 450 feet of the alignment that a loss of circulation occurred and that their water supply may be impacted. If, after full circulation is re-established following a prior loss of circulation, a second or subsequent loss of circulation occurs, SPLP shall provide PADEP with immediate verbal notification of the second or subsequent loss of circulation. If the second or subsequent loss of circulation occurs more than 30 days after the first loss of circulation on the HDD, SPLP shall also re-notify identified public water suppliers with a source located within 450 feet of the HDD alignment and every landowner with a private water supply located within 450 feet of the alignment that a loss of circulation occurred and that their water supply may be impacted.
- Groundwater: When trenchless construction activities result in the surfacing of groundwater (other than at the entry or exit pit where the volume of water does not

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exceed the volume of water being used for trenchless construction), SPLP shall immediately report such surfacing of groundwater to PADEP. SPLP shall promptly thereafter notify identified public water suppliers with a source located within 450 feet of the trenchless construction alignment and every landowner with a private water supply located within 450 feet of the alignment that a surfacing of groundwater occurred and that their water supply may be impacted.

• Interception of Mine Pool/Mine Seeps: When trenchless construction activities intercept a mine pool or a mine seep, SPLP shall immediately report such surfacing of groundwater to PADEP. SPLP shall promptly thereafter notify identified public water suppliers with a source located within 450 feet of the trenchless construction alignment and every landowner with a private water supply located within 450 feet of the alignment that a surfacing of groundwater occurred and that their water supply may be impacted.

A SPLP ECCEPM will be responsible for the notifications described below of all returns occurring in or flowing into aquatic resources. SPLP's ECCs are identified as Christopher Embry (215-478-4144) and Matt Gordon (610-670-3284). The notifications will initially be via phone to the PADEP Emergency Response numbers listed below and then to the appropriate agency personnel via submittal of an initial inadvertent return data form located in AttachmentAppendix B. Within one (1) business day of verbal notification of an inadvertent return, Sunoco will provide the DepartmentPADEP with an initial written report regarding the inadvertent return on the form approved by the Department.PADEP. Each item of the form shall be fully addressed by Sunoco;SPLP.

The Pennsylvania Clean Streams Law regulations require that when any pollutant discharged into surface or groundwater, including sewers, drains and ditches, the person spilling the substance or the person owning the premises from which the substance is spilled must notify PADEP immediately. Therefore, for all returns in aquatic resources, SPLP will notify the appropriate PADEP regional emergency number immediately upon return discovery:

- PADEP Southwest Regional Office: 412-442-4000
- PADEP Southcentral Regional Office: 866-825-0208
- PADEP Southeast Regional Office: 484-250-5900
- PA Fish and Boat Commission Bureau of Law Enforcement: 717-705-7861 SWRO: 814-445-8974, SCRO: 717-486-7087, SERO: 717-626-0228
- · Other agencies that will be notified:
 - U.S. Army Corps of Engineers
 Pittsburgh District: 412-395-7155
 Baltimore District: 410-962-3670
 Philadelphia District: 215-656-6728
 - Local agencies and municipalities who are downstream users of water, as applicable (see Water Supply Plan supplied with the Project's E&S Plan)

Following notification to the appropriate emergency/regulatory numbers, SPLP's ECCEPM will notify the following individuals via e-mail submittal of the inadvertent return form located in AttachmentAppendix B. This will consist of the initial reporting of the return and open consultation and further reporting to the PADEP/USACE in regards to the return. The further consultations will be in-regards to remediation approval, restoration approval, and the need for appropriate approval/permits. The inadvertent return data form will be used to document the consultation and approvals and report final remediation/restoration.

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After submission of the initial written report, every five (5) business days thereafter, SunceoSPLP will provide the Department with weekly interim written reports regarding any inadvertent return until a final report is submitted. The interim and final reports shall be submitted on the forms attached in Appendix B or as otherwise approved by the Department. For each report submitted, SunceoSPLP shall fully address each item of the form. SunceoSPLP will provide the Department with a monthly status report regarding all HDDs and inadvertent returns ("Status Report"). The Status Report shall provide the status for each HDD (designating whether the HDD is scheduled, in the pilot bore stage, in the reaming state, or complete) and the status of each inadvertent return (contained, contained and remediation underway, or fully remediated).

- PADEP Southwest Regional Environmental Group Manager (<u>Dana Drake</u>, Abbey Owoc, and Aileen Evan)
- PADEP Southcentral Regional Compliance Specialist (<u>Scott Williamson, Andrea Blosser, and Ronald Eberts, Jr.</u>)
- PADEP Southeast Regional Compliance Specialist (<u>John Hohenstein, Desiree</u> Henning-Dudley, and Frank DeFrancesco)
- USACE Pittsburgh District Permit Reviewer (Jared Pritts)
- USACE Baltimore District Permit Reviewer (Debby Nizer)
- USACE Philadelphia District Permit Reviewer (David Caplan)
- PGC for returns on state game lands (Nathan Havens)
- DCNR for returns on state forests and parks (David Mong)
- USFWS Project Reviewer (Pamela Shellenberger)
- USFWS Project Reviewer (Brian Scofield)

Abbey Owec | Environmental Group Manager

Department of Environmental Protection Southwest Regional Office

Dana Drake | Environmental Program Manager Phone: 412.442.4149 dadrake@pa.gov

Abbey Owoc | Environmental Group Manager Phone: 412.442.5219 aowoc@pa.gov

Aileen Evan Phone: 412.442.4127 aevan@pa.gov

<u>Department of Environmental Protection | Waterways and Wetlands Program</u> 400 Waterfront Drive | Pittsburgh, PA 15222 Phone: 412.442.5219 aowoc@pa.gov

Department of Environmental Protection South-central Regional Office

Scott Williamson | Environmental Program Manager Phone: 717.705.4799 scwilliams@pa.gov

Andrea Blosser | Environmental Group Manager Phone: 717.705.4763 Formatted: Font: Bold, Underline

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ablosser@pa.gov

Ronald Eberts Jr. | Compliance Specialist Phone: 717.705.4819
reberts@pa.gov

Department of Environmental Protection | Waterways and Wetlands Program—Southcentral Regional Office 909 Elmerton Avenue | Harrisburg, PA 17110

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Phono: 717.705.4810

reberts@pa.gov

-

Department of Environmental Protection Southeast Regional Office

John Hohenstein | Civil Engineer Manager Phone: 484.250.5171 johohenste@pa.gov

<u>Desiree Henning-Dudley | Environmental Group Manager Phone: 484.250.5984</u> dhenningdu@pa.gov

Frank DeFrancesco | Compliance Specialist

Phone: 484.250.5161 fdefrances@pa.gov

Department of Environmental Protection | Waterways and Wetland Program 2 East Main Street | Norristown, PA 19401

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Senior Regulatory Specialist

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Office: (412) 395-7251

jared.n.pritts@usace.army.mil

Debby Nizer

U. S. Army Corps of Engineers

Baltimore Dist., Regulatory Branch, PA Section

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CENAB-OPR-P/Second Floor

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Baltimore, MD, 21203-171521201,

Phone: 410-962-6085

debby.nizer@usace.army.mil

David J. Caplan

Biologist, Applications Section II

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U.S. Army Corps of Engineers

John Wanamaker Building, 6th Floor

100 Penn Square East

Philadelphia, PA 19107

215-656-6731 (office)

David.J.Caplan@usace.army.mil

David E. Mong

Forest Program Specialist - Right of Way Administration

Department of Conservation & Natural Resources

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Bureau of Forestry/Central Office – Operations Section 400 Market Street, 6th Floor Harrisburg, PA 17105 Office Phone: 717-783-7947 dmong@pa.gov

Nathan Havens
Right-of-Way Administrator
PA Game Commission, Bureau of Wildlife Habitat Management
Real Estate Division
2001 Elmerton Avenue
Harrisburg, PA 17110
717-787-4250, x3619
nhavens@pa.gov

Pamela Shellenberger U.S. Fish & Wildlife Service Pennsylvania Field Office 110 Radnor Rd; Suite 101 State College, PA 16801 814 234-4090 x7459 Pamela_shellenberger@fws.gov

Brian Scofield U.S. Fish & Wildlife Service Pennsylvania Field Office 110 Radnor Rd; Suite 101 State College, PA 16801 814 234-4090 Brian_scofield@fws.gov

Other Notifications

The existing environment in regards to public and private water supply in proximity to and downstream of the Project has been evaluated and described with inwithin the Water Supply Plan. Existing location data, as well as consultations with supply providers, provided the basis for identification of potential risks and concerns. Notifications to private and public water supply owners and/or operators will be implemented in accordance with the Water Supply Planprocedures described above.

County Conservation Districts shall be notified in depending on the county of occurrence:

County Conservation Districts			
Washington County 2800 North Main Street, Suite 105, Washington, PA 14301	724-705-7098		
Allegheny County River Walk Corporate Centre, 33 Terminal Way, Suite 325B, Pittsburgh, PA 15219	412-241-7645		
Westmoreland County J. Roy Houston Conservation Center, 218 Donohoe Road, Greensburg, PA 15601	724-837-5271		
Indiana County 625 Kolter Drive, Suite 8, Indiana, PA 15701	724-471-4751		

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Cambria County 401 Candlelight Drive, Suite 229, Ebensburg, PA 15931	814-472-2120
Blair County 1407 Blair Street, Hollidaysburg, PA 16648	814-696-0877
Huntingdon County 10605 Raystown Road, Suite A, Huntingdon, PA 16652	814-627-1627
Juniata County 146 Stoney Creek Drive, Suite 4, Mifflintown, PA 17059	717-436-8953
Perry County P.O. Box 36, 31 West Main Street, New Bloomfield, PA 17068	717-582-8988
Cumberland County 310 Allen Road, Suite 301, Carlisle, PA 17013	717-240-7812
York County 118 Pleasant Acres Road, York, PA 17402	717-840-7430
Dauphin County 1451 Peters Mountain Road, Dauphin, PA 17018	717-921-8100
Lebanon County 2120 Cornwall Road, Suite 5, Lebanon, PA 17042	717-277-5275
Lancaster County 1383 Arcadia Road, Room 200, Lancaster, PA 17601	717-299-5361
Berks County 1238 County Welfare Road, Suite 200, Leesport, PA 19533	610-372-4657
Chester County 688 Unionville Road, Suite 200, Kennett Square, PA 19348	610-925-4920
Delaware County Rose Tree Park Hunt Club, 1521 N. Providence Road, Media, PA 19063	610-892-9484

6.6 SPECIAL WATER SUPPLY PROCEDURES

Prior to the start of any HDD in a particular location, SPLP will offer all landowners with a private water supply source located within 450 feet from the HDD alignment an alternative temporary water supply (e.g., water buffalo with potable water adequate for purposed served) that will be installed and maintained, at SPLP's expense, for the entire period of the HDD. Installations shall be approved as required with local zoning/building ordinances.

If a landowner who had not previously been connected to a temporary water supply reports a complaint of an impact to his or her water supply, SPLP will immediately respond to the complaint and provide the landowner with bottled drinking water. If the complaint occurs on a Monday-Saturday, an alternative temporary water supply (e.g., water buffalo) will be provided to the landowner within 24 hours. If the complaint occurs on a Sunday or a holiday, or if an alternative temporary water supply cannot otherwise be provided within 24 hours, SPLP will offer the landowner temporary accommodations, at SPLP's expense, until such time as a temporary alternative water supply can be installed. Temporary alternative water supply will be provided at SPLPs expense until SPLP restores or replaces the impacted water supply to the satisfaction of the property owner.

Formatted: Normal, Centered, Line spacing: Multiple 0.06 li Formatted: Font: 8 pt For each landowner with a private water supply located within 450 feet from the HDD alignment, SPLP will offer to collect water supply samples, before during and after the HDD, at SPLP's expense. Sampling shall address quantity (yield) (unless the well is not accessible) and quality of the existing source, in compliance with Appendix B of the Water Supply Assessment, Preparedness, Prevention and Contingency Plan. Once available, sampling results shall be made available to PADEP within 24 hours of a request by PADEP for the results. If any impact to a private water supply attributable to pipeline construction is identified after post-construction sampling, SPLP will restore or replace the impacted water supply to the satisfaction of the private water supply owner.

This Section supplements the Water Supply Assessment, Preparedness, Prevention and Contigency Plan and does not relieve SPLP of its obligation to comply with that Plan fully.

7.0 SPECIAL BOG TURTLE AREA PROCEDURES

Final consultation with the USFWS (letter dated October 31, 2016) resulted in the identification of a single HDD that would require special bog turtle inadvertent return procedures. The drill of Wetland A54 and A55 in Lancaster County are occupied bog turtle habitats and both wetlands will be drilled with a single HDD. In accordance with USFWS final determination letter, activities at this HDD site (listed in Attachment A and highlighted in yellow) includes include pre-construction and during construction procedures to ensure no bog turtles are negatively impacted, and outlines a contingency plan for inadvertent returns at this special concern area.

As discussed, the primary potential environmental impact associated with HDD revolves around the use of drilling fluids. Inadvertent return of drilling fluids is a potential environmental concern in general and is of particular concern to the USFWS and SPLP in regards to potential impacts to bog turtles. Although implementation of the HDD crossing method represents one of the highest levels of avoidance of impacts (by minimizing/avoiding open trench excavation and the operation of construction equipment in the wetland), the purpose of this IR Plan is to present SPLP's plan to further minimize potential impacts to bog turtles associated with all phases of the HDD process and in particular in the event of an inadvertent return. The objectives of this section of this contingency plan are:

- · Avoid impacts to the bog turtle.
- · List known or potential bog turtle habitats.
- Ensure that project work areas and wetlands are clearly defined on engineer approved project plans.
- Ensure all construction contractors are appropriately trained on the identification
 of this species and its biology, the notification procedures, and implementation of
 this contingency plan.
- Ensure bog turtle wetlands/areas are marked prior to construction and that all work areas are appropriately defined (e.g., staked) according to project plans.
- Ensure bog turtle wetlands/areas are sealed off/protected from construction activities.
- Provide daily inspection of contractor activities to ensure compliance with project work plans.
- Provide daily inspection of the HDD alignment and adjacent areas for timely detection of inadvertent returns.
- Ensure all appropriate notifications are made to the USFWS, United States Army Corps of Engineers (USACE) and PADEP, and all other applicable regulatory agencies in a timely manner and that all required documentation is completed as identified in this document.

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7.1 PRE-CONSTRUCTION ACTIVITIES

All construction, including professional survey personnel will be trained on implementation of this plan, the identification of this species and its biology, and the location of the areas of particular concern. All construction personnel, Environmental Inspector (EI), and onsite bog turtle Specialist (BT Specialist) will be provided with the necessary project plans, mapping, permits, authorized impacts, clearance letters, conservation plans, and this contingency plan prior to the start of construction activities.

To reduce the risk of unintentional damageimpacts to bog turtles and their habitats, a BT Specialist will inspect the surveyed (e.g. staked) entrance and exit locations and access roadways associated with the HDD prior to disturbance to ensure that they are not sited in bog turtle habitat and in accordance with project plans (A BT Specialist is defined as an individual

holding a Pennsylvania Fish and Boat Commission a Scientific Collector's Permit, and a Special Permit to survey for and handle bog turtles species pursuant to 58 PA Code 75.4). In addition, the boundary of the bog turtle habitat nearest to the work areas will be temporarily marked to ensure no activities are unintentionally conducted within bog turtle wetlands and work is restricted to approved work-spaces. Under the direction of the BT Specialist, silt fence will be installed between wetlands and work areas to also prevent bog turtles from entering construction work spaces. Under the direction of the BT Specialist, some areas of herbaceous vegetation may require clearing so that inspection of the area for bog turtles can be made easier. In accordance with the USFWS determination letter, SPLP has also agreed to implement groundwater monitoring and bog turtle radio-telemetry study at the Wetland A54/A55 drill that will occur preconstruction, during, and post-construction.

7.2 CONSTRUCTION ACTIVITIES

All procedures implemented by the drilling contractor discussed previously in this contingency plan to reduce the potential for, identification, and notification of inadvertent returns will be implemented at all HDDs. At the bog turtle HDD of Wetlands A54 and A55, inspection of the work areas and compliance with the project plans will be carried out daily by the BT Specialist. In addition, when drilling commences the BT Specialist will inspect all disturbed upland areas and silt fencing multiple times for bog turtles and inadvertent returns. In addition, each wetland will be inspected once-daily for the occurrence of inadvertent returns, including the surfacing of ground water by the BT Specialist. Multiple, daily inspections for inadvertent returns within the wetlands areas were determined unnecessary and a one-time daily inspection would reduce the direct disturbance of normal behaviors if turtles are present. These inspections will continue until drilling is completed and the inadvertent return risk in the wetlands has been removed. Only if the drilling contractor suspects an inadvertent return as determined from the drilling progress and monitoring of the drilling fluids would more than one daily inspection of the wetlands for returns be performed. SPLP has also agreed to implement a vibration monitoring study at the Wetland A54/A55 drill.

7.3 BOG TURTLE OBSERVATIONS AND HANDLING

Construction personnel will be trained to report all turtle observations to the EI immediately upon siting. All bog turtle observations that are not in harm's way will be documented within project logs and reported to the USFWS/USACE/PADEP within the final report. Documentation will include dates, times, photographs, and behavior. Additional, protection measures should be considered depending on where bog turtles are observed in relation to project areas.

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Bog turtles observed in harm's way shall be handled by the BT Specialist assigned to the area and only if handling is determined necessary to remove the risk of injury or death. Other project personnel are allowed to move turtles small distances, but only in cases of immediate danger. Otherwise steps to passively remove the threat and allow the turtles to continue normal behavior may be determined to be the best course of action. Bog turtles will only be moved to an area within the same wetland, only to a distance necessary to remove the threat. Additional silt fence installation may be required in the area to prevent turtles from returning to areas that presented the threat. Removal or relocation of the construction activity in that particular area will also be considered if practicable to completing the drill. Any bog turtles found within harm's way will be reported to the USFWS immediately as an incident and how it was handled.

7.4 RESPONSE TO INADVERTENT RETURNS

The HDD contractor shall immediately notify the lead Construction Inspector (CI) and Environmental Inspector (EI) of any sudden losses in returns or any inadvertent return to the surface. If a return is observed, the HDD contractor will take reasonable measures to eliminate, reduce, or control the return. The actions to be taken will depend on the location and time of return, site specific geologic conditions, and the volume of the return. The EI or CI will notify the SPLP's Environmental Compliance Coordinator (ECC)EPM with the initial details of the return upon discovery.

7.4.1 INADVERTENT RETURNS IN BOG TURTLE WETLANDS/STREAMS

If the return is identified within bog turtle wetlands and/or streams, drilling operations will be temporarily suspended to allow the EI and BT Specialist to appropriately quantify the return, document its location, photograph the return, assess the potential to impact to the resource(s), and report the incident to SPLP's ECC. Information about the return will be recorded and updated as necessary as a running report on the data form provided in <a href="https://document.org/length/4/by-be-resource-reso

ALL inadvertent returns at the Wetland A54/A54A55 bog turtle HDD are to be reported to the appropriate agencies in accordance with Section 6.5 and additional notifications provided below.

Containment, clean-up, and restoration activities that would require the installation of construction matting, placement of materials in the wetland or waterway, or the entry of construction vehicles and equipment are not allowed without prior PADEP/USACE/USFWS approval. If upon reporting the incident, and under further consultation with the agencies, the return is determined to be significant enough to warrant containment, clean-up, and restoration via mechanical methods, then the following procedures will be followed:

- Draft containment and restoration plan, outlining the limits, types, and duration of disturbances, will be submitted to the PADEP/USACE/USFWS for review and approval.
- Appropriate aquatic resource encroachment permits will be applied for depending on levels and types of disturbances required to clean up the material.
- Approved activities would only be implemented under the close, full-time supervision of the assigned EI.
- Drilling operations will resume when the return is contained and successfully remediated. The return area will continue to be monitored during the daily

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inspection.

One exception to ceasing drilling operations would be a return of drilling fluids during the pipe pullback process. Ceasing operations would pose significant risk of causing the pulled pipe to be stuck and not able to resume.

7.4.2 CONTAINMENT & AND CLEAN-UP MATERIAL AND EQUIPMENT

The HDD contractor will be required to have the necessary containment and clean-up equipment on-site and/or readily available for use. At a minimum, a combination of some or all of the following material and equipment should be on site and in ample supply depending on the extent of sensitive areas:

- Spill sorbent pads and booms
- Compost filter socks
- Straw bales (certified weed-free)
- Wood stakes
- Sand bags
- Silt fence
- Plastic sheeting
- Corrugated plastic pipe
- Shovels
- Push brooms
- Centrifugal, trash and sump pumps
- Vacuum truck
- Rubber tired or wide track back hoe
- Bobcat (if needed)
- Storage tanks (if needed)
- Floating turbidity curtain (may be considered for use on large streams) Timber (enough to cross 50% of the wetland length need to be readily available)

If necessary, a 24-hour outside emergency response company may be called in for assistance (such as Enviroserve - 1-800-642-1311).

7.4.3 NOTIFICATIONS

Notifications will be carried out in accordance with Section 6.5, however all returns at the HDD of Wetland A55/A54 will also be reported to the following agencies:

Pamela Shellenberger U.S. Fish & Wildlife Service Pennsylvania Field Office 110 Radnor Rd; Suite 101 State College, PA 16801 814 234-4090 x7459

Pamela_shellenberger@fws.gov

Brian Scofield U.S. Fish & Wildlife Service Pennsylvania Field Office 110 Radnor Rd; Suite 101 State College, PA 16801 814 234-4090 Brian_scofield@fws.gov

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Andrew McDonald	Kathy Gipe
Department of Environmental Protection	Pennsylvania Fish and Boat
Waterways and Wetlands Program	Commission
South-central Regional Office	c-kgipe@pa.gov
909 Elmerton Avenue	
Harrisburg, PA 17110	
Phone: 717.705.4776	
anmcdonald@pa.gov	
Cumberland County	Berks (Baltimore District), York
Debby Nizer	Counties
U. S. Army Corps of Engineers	Mike Danko
Baltimore Dist., Regulatory Branch, PA	U. S. Army Corps of Engineers
Section	Carlisle Regulatory Field Office
P. O. Box 1715	401 Louther Street, Suite 205
CENAB OPR-O/Second Floor	Carlisle, PA 17013
2 Hopkins Plaza	Phone: 717-249-8730
Baltimore, MD, 21203-171521201	
Phone: 410-962-6085	
DEBBY.NIZER@usace.army.mi	
Berks (Philadelphia District), Chester	Chester (Baltimore District),
(Philadelphia District), Delaware, Counties	Lancaster, Lebanon Counties
Bill Jenkins, Chief, Applications Section	Pat Strong
U. S. Army Corps of Engineers	U. S. Army Corps of Engineers
Wanamaker Building	Baltimore Dist., Regulatory Branch, PA
100 Penn Square East	Section
Philadelphia, PA 19107-3390	P. O. Box 1715
Phone: 215-656-6726	Baltimore, MD 21203-1715
	Phone: 410-962-1847

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8.0 OTHER SPECIAL AREA PROCEDURES

In Cambria County a northeastern bulrush population is located in the vicinity of the HDD of Wetland L62 and M59. The proposed HDD will begin on the southeast side of the access road approximately 150-ft southeast of the northeastern bulrush population, continue for approximately 1684-ft, and end approximately 1534-ft northwest of the northeastern bulrush population location. There will be no travel through or tree clearing between the exit and entry points at this HDD. An EI will ensure the contractor is well aware of that the drill is under and the drill activities are nearby a sensitive population of plants. The EI will ensure construction fencing will be installed and no access signs placed on the northwest side off the access road to avoid potential inadvertent use of the area for travel through or other unplanned activities. Access will be limited between the HDDs to foot-travel for inspection of inadvertent returns and any professional land survey that may be required. The area will be regularly inspected for compliance. Notifications in accordance with Section 5.4 will be required, which includes the USFWS. Some HDDs are designed to avoid cultural resources. Notification to the PHMC will be made if ground disturbance is required of any remedial actions that occur in these areas as a result of an inadvertent return.

9.0 FINAL SUMMARY REPORT

A final summary report will be prepared at the end of the project to document the implementation of the drilling method and the IR Plan. Number of drills, duration of drills, number of returns, return characteristics, inspection results and observations, lessons

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learned, and recommendations will all be discussed within this report. Formatted: Normal, Centered, Line spacing: Multiple 0.06 li Formatted: Font: 8 pt HDD Inadvertent Return Assessment, Preparedness, Prevention and Contingency Plan <u>Page 21</u>

APPENDIX A
HDD Table

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HDD	Aquatic Resource Crossed	County	PADEP Region	Travel and Clearing LOD/Travel LOD	EV Wetland	Bog Turtle Occupied Wetland
	No Aquatic Resources					
PA-WA-0072.0000-SR*	Impacted	Washington	Southwest			
PA-WA-0074.0000-RR	S7	Washington	Southwest			
PA-WA-0102.0000-SR	No Aquatic Resources Impacted	Washington	Southwest			
				ROW - Travel and Clearing		
PA-WA-0103.0000-RD*	S250, S16	Washington	Southwest	LOD		
PA-WA-0106.0000-SR	No Aquatic Resources Impacted	Washington	Southwest	ROW - Travel LOD		
	No Aquatic Resources			ROW - Travel		
PA-WA-0111.0000-SR	Impacted	Washington	Southwest	LOD		
PA-WA-0119.0000-RD	S129, S280	Washington	Southwest			
PA-WA-0119.0003-RD	No Aquatic Resources Impacted	Washington	Southwest			
PA-WA-0127.0000-RR*	S131, S130, W43	Washington	Southwest			
	No Aquatic Resources			ROW - Travel		
PA-WA-0164.0000-RD	Impacted	Washington	Southwest	LOD		
PA-WA-0171.0000-RR*	S28, S27, S142	Washington	Southwest	ROW - Travel LOD		
PA-WA-0172.0000-RD	\$29	Washington	Southwest			
PA-WA-0176.0000-RR	S121	Washington	Southwest			
PA-AL-0001.0000-RR	No Aquatic Resources	Allegheny	Southwest	ROW - Travel and Clearing LOD		
PA-AL-0033.0000-RD	S163	Allegheny	Southwest			
PA-WM1-0012.0000-RR	S122, S222	Westmoreland	Southwest	ROW - Travel and Clearing LOD		
PA-WM1-0020.0000-WX	S224	Westmoreland	Southwest	ROW - Travel and Clearing LOD		
PA-WM1-0023.0000-RD*	S172	Westmoreland	Southwest	ROW - Travel and Clearing LOD		
PA-WM1-0039.0000-RD	S181, S226	Westmoreland	Southwest	ROW - Travel and Clearing LOD		
PA-WM1-0042.0000-WX	S182	Westmoreland	Southwest			
PA-WM1-0044.0000-RD	\$184	Westmoreland	Southwest	ROW - Travel and Clearing LOD		
PA-WM1-0054.0000-RD	S228, S227, W68	Westmoreland	Southwest			
PA-WM1-0072.0000-RD*	\$198	Westmoreland	Southwest	ROW - Travel and Clearing LOD		

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	I	I	I	ROW - Travel	I	I
				and Clearing		
PA-WM1-0088.0000-RR*	S199	Westmoreland	Southwest	LOD		
_						
PA-WM1-0111.0000-RD	S202, S201	Westmoreland	Southwest			
				ROW - Travel		
				and Clearing		
PA-WM1-0144.0000-RD	S215, W61	Westmoreland	Southwest	LOD		
DA 14/444 0457 0000 DD	No Aquatic Resources	M(1	6			
PA-WM1-0157.0000-RD	Impacted	Westmoreland	Southwest			
PA-WM2-0021.0000-RD*	S-Q5, S-Q8, S-Q7, S- Q9, Q6, Q7, Q8	Westmoreland	Southwest			
TA WWZ 0021.0000 ND_	S-Q5, S-Q8, S-Q7, S-	Westmoreland	Southwest			
PA-WM2-0021.0000-RD-16*	Q9, Q6, Q7, Q8, Q4	Westmoreland	Southwest			
_				ROW - Travel		
				and Clearing		
PA-WM2-0064.0000-WX*	Pond-O4	Westmoreland	Southwest	LOD		
				ROW - Travel		
DA 14/442 0004 0000 14/1/ 46*	D I O.4		6	and Clearing		
PA-WM2-0064.0000-WX-16*		Westmoreland	Southwest	LOD ROW - Travel		
PA-WM2-0090.0000-RD	S-P20, S-P19, P13, P14,	Westmoreland	Southwest	LOD		
1 A WW12 0030.0000 ND	Pond-P3	VVCStillorcialia	Southwest	LOD		
				ROW - Travel		
PA-WM2-0090.0000-RD-16	S-P20, Pond-P3	Westmoreland	Southwest	LOD		
				ROW - Travel		
DA 14/442 0002 0000 DD*	C OC1 O15)	C =	and Clearing		
PA-WM2-0093.0000-RD*	S-O61, O45	Westmoreland	Southwest	LOD ROW - Travel		
				and Clearing		
PA-WM2-0093.0000-RD-16*	S-O61, O45	Westmoreland	Southwest	LOD		
PA-IN-0000.0001-WX	S-J55, N28, J52	Indiana	Southwest			
PA-IN-0000.0001-WX-16	S-J55, S-J56, N28	Indiana	Southwest			
	, ,			ROW - Travel		
PA-IN-0002.0000-RR	S-J57	Indiana	Southwest	LOD		
				ROW - Travel		
PA-IN-0002.0000-RR-16	S-J57, P1	Indiana	Southwest	LOD		
PA-IN-0019.0000-RR	S-J58, J53	Indiana	Southwest			
PA-IN-0019.0000-RR-16	S-J58, J53	Indiana	Southwest			
PA-IN-0022.0000-RD*	S-O113, O77	Indiana	Southwest			
PA-IN-0022.0000-RD-16*	S-O113, O77, N61	Indiana	Southwest			
	No Aquatic Resources					
PA-IN-0025.0000-RD	Impacted	Indiana	Southwest			
D. III 0005 0000 DD 46	No Aquatic Resources					
PA-IN-0025.0000-RD-16	Impacted	Indiana	Southwest			
PA-IN-0048.0000-RD	N57, N56	Indiana	Southwest			
PA-IN-0048.0000-RD-16	N57, N56	Indiana	Southwest			
PA-IN-0086.0000-RD <u>*</u>	S-N66, N34	Indiana	Southwest		EV	
D. W. 0000 0000	S-N65, S-N66, N34,				E	
PA-IN-0086.0000-RD-16*	N35	Indiana	Southwest		EV	
PA-CA-0016.0000-RD*	S-N42, S-N41, N25, N26, N27	Cambria	Southwest			
FA-CA-0010.0000-KD	1420, 1427	Callibild	Journwest		l	

DA CA 0016 0000 BD 4C*	S-N41, N25, N26, N27	Cambria	Southwest		
PA-CA-0016.0000-RD-16*	S-N41, N25, N26, N27 S-N39, S-O43, S-N36, S-	Cambrig	Southwest	1	
PA-CA-0023.0000-RD <u>*</u>	S-N39, S-O43, S-N36, S- O44, N20, N24	Cambria	Southwest		
PA-CA-0023.0000-RD-16 <u>*</u>	S-N39, S-O43, S-N36, S- O44, N20, N24, O35	Cambria	Southwest		
PA-CA-0047.0000-SR <u>*</u>	S-CC8, CC16, CC19, CC17	Cambria	Southwest	ROW - Travel LOD	
PA-CA-0047.0000-SR-16 <u>*</u>	S-CC8, CC16, CC19, CC17	Cambria	Southwest	ROW - Travel LOD	
PA-CA-0069.0000-RD <u>*</u>	S-N34, S-N17, N18	Cambria	Southwest	ROW - Travel and Clearing LOD ROW - Travel	
PA-CA-0069.0000-RD-16 <u>*</u>	S-N34, S-N17, N18	Cambria	Southwest	and Clearing LOD	
PA-CA-0089.0000-RR*	S-K33, K31	Cambria	Southwest		
PA-CA-0089.0000-RR-16*	S-K33, K31	Cambria	Southwest		
PA-CA-0091.0016-RD*	M59, L62	Cambria	Southwest		EV
PA-CA-0091.0016-RD-16*	M59, L62	Cambria	Southwest		EV
	,			ROW - Travel	
PA-BL-0001.0021-RD <u>*</u>	BB120	Blair	Southcentral	LOD	EV
PA-BL-0001.0021-RD-16 <u>*</u>	BB120	Blair	Southcentral	ROW - Travel LOD	EV
PA-BL-0001.0027-RD*	S-M69, M49, M79	Blair	Southcentral		EV
PA-BL-0001.0027-RD-16*	S-M69, M49, M79	Blair	Southcentral		EV
PA-BL-0001.0032-RD <u>*</u>	No Aquatic Resources Impacted	Blair	Southcentral	ROW - Travel and Clearing LOD	
PA-BL-0001.0032-RD-16 <u>*</u>	No Aquatic Resources Impacted	Blair	Southcentral	ROW - Travel and Clearing LOD	
PA-BL-0001.0048-RR <u>*</u>	S-BB48, BB58	Blair	Southcentral	ROW - Travel and Clearing LOD	EV
PA-BL-0001.0048-RR-16 <u>*</u>	S-BB48, BB58	Blair	Southcentral	ROW - Travel and Clearing LOD	EV
PA-BL-0001.0094-WX <u>*</u>	S-L77, S-L76, S-BB95, S- BB92, L55, L54, L56	Blair	Southcentral		EV
PA-BL-0001.0094-WX-16 <u>*</u>	S-L77, S-L76, S-BB95, S- BB92, L55, L54, BB125, L56	Blair	Southcentral	ROW - Travel	EV
PA-BL-0122.0000-WX <u>*</u>	S-M31, S-M32, S-M38, M24, M29	Blair	Southcentral	and Clearing LOD	EV
PA-BL-0122.0000-WX-16 <u>*</u>	S-M31, S-M32, S-M38, M24, M29	Blair	Southcentral	ROW - Travel and Clearing LOD	EV
PA-BL-0126.0000-RD*	S-M33, S-M30, M26	Blair	Southcentral		EV
PA-BL-0126.0000-RD-16*	S-M33, S-M30	Blair	Southcentral		

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PA-HU-0019.0002-RD <u>*</u>	S-Y7, S-Y6, S-Y5, Y7, Y6	Huntingdon	Southcentral			
PA-HU-0019.0002-RD-16*	S-Y6, S-Y5, Y7, Y6	Huntingdon	Southcentral			
PA-HU-0020.0007-RD	No Aquatic Resources Impacted	Huntingdon	Southcentral			
PA-HU-0020.0007-RD-16	No Aquatic Resources Impacted	Huntingdon	Southcentral			
PA-HU-0020.0008-SS2	S-Y3, S-Y2, S-Y1, Y1, Y3, Y2, Y4	Huntingdon	Southcentral	ROW - Travel and Clearing LOD		
PA-HU-0020.0008-SS2-16	S-Y3, S-Y2, S-Y1, Y1, Y3, Y2, Y4	Huntingdon	Southcentral	ROW - Travel and Clearing LOD		
PA-HU-0020.0008-WX	LK-2	Huntingdon	Southcentral			
PA-HU-0020.0008-WX-16	LK-2	Huntingdon	Southcentral			
PA HU 0025.0000 RD3	No Aquatic Resources Impacted	Huntingdon	Southcentral			
PA HU-0025.0000 RD3-16	No Aquatic Resources Impacted	Huntingdon	Southcentral			
PA-HU-0047.0000-RD <u>*</u>	S-L46, L27	Huntingdon	Southcentral			
PA-HU-0047.0000-RD-16 <u>*</u>	S-L46, S-L45, L27, Pond I4	Huntingdon	Southcentral			
PA-HU-0078.0000-WX*	S-L28, S-L29	Huntingdon	Southcentral			
PA-HU-0078.0000-WX-16 <u>*</u>	S-L28, S-L29	Huntingdon	Southcentral			
PA-HU-0106.0000-RD*	S-K94, K70, K69	Huntingdon	Southcentral			
PA-HU-0106.0000-RD-16*	S-K94, K70, K69	Huntingdon	Southcentral			
PA-HU-0110.0000-SR*	S-K93, S-K91, K68	Huntingdon	Southcentral			
PA-HU-0110.0000-SR-16*	S-K93, S-K91, K68	Huntingdon	Southcentral			
PA-JU-0004.0000-WX*	S-K74, K60, K59	Juniata	Southcentral			
PA-JU-0004.0000-WX-16*	S-K74, K60, K59	Juniata	Southcentral			
PA-PE-0002.0000-RD*	S-L6, L2, L1	Perry	Southcentral		EV	
PA-PE-0002.0000-RD-16*	S-L6, L2, L1	Perry	Southcentral		EV	
PA-CU-0015.0000-RD*	S-189, J40, 163, J40	Cumberland	Southcentral			
PA-CU-0015.0000-RD-16*	S-189, J40, 163, J40	Cumberland	Southcentral			
PA-CU-0053.0000-RD	S-BB120, W177	Cumberland	Southcentral	ROW - Travel LOD		
PA-CU-0053.0000-RD-16	S-BB120, W177	Cumberland	Southcentral	ROW - Travel LOD		
PA-CU-0062.0000-WX*	S-J37A, S-J36, S-J37B, S- J41, J35, J35	Cumberland	Southcentral			
PA-CU-0062.0000-WX-16*	S-J37A, S-J36, S-J37B, S- J41, J35	Cumberland	Southcentral			
PA-CU-0067.0000-RD*	S-J34, J31	Cumberland	Southcentral			
PA-CU-0067.0000-RD-16*	S-J34, J31	Cumberland	Southcentral			
PA-CU-0125.0001-WX*	S-J18	Cumberland	Southcentral			
PA-CU-0125.0001-WX-16*	S-J18	Cumberland	Southcentral			

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	S-I53, S-I54, S-K45,				
PA-CU-0128.0000-WX*	K44, J9, J10	Cumberland	Southcentral		

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PA-CU-0128.0000-WX-16*	S-I53, S-I54, S-K45, K44, I36, J9, J10	Cumberland	Southcentral			
PA-CU-0136.0000-RD	No Aquatic Resources Impacted	Cumberland	Southcentral			
PA-CU-0136.0000-RD-16	No Aquatic Resources Impacted	Cumberland	Southcentral			
PA-CU-0136.0002-WX	S-I48, I32, I31	Cumberland	Southcentral		EV	
FA-CO-0130.0002-WX	3-140, 132, 131	Cumberiand	Southeentral		LV	
PA-CU-0136.0002-WX-16	S-I48, S-I50, I32, I31	Cumberland	Southcentral		EV	
PA-CU-0136.0003-RD*	S-I47, I30	Cumberland	Southcentral		EV	
PA-CU-0136.0003-RD-16*	S-I47, I30	Cumberland	Southcentral		EV	
PA-CU-0136.0012-RD*	No Aquatic Resources Impacted	Cumberland	Southcentral			
PA-CU-0136.0012-RD-16*	No Aquatic Resources Impacted	Cumberland	Southcentral			
PA-CU-0136.0020-RR*	No Aquatic Resources Impacted	Cumberland	Southcentral			
PA-CU-0136.0020-RR-16*	No Aquatic Resources Impacted	Cumberland	Southcentral			
PA-CU-0174.001*	No Aquatic Resources Impacted	Cumberland	Southcentral			
PA-CU-0174.001-16*	No Aquatic Resources Impacted	Cumberland	Southcentral			
PA-CU-0176.0014-RD*	No Aquatic Resources Impacted	Cumberland	Southcentral			
PA-CU-0176.0014-RD-16*	No Aquatic Resources Impacted	Cumberland	Southcentral			
PA-CU-0176.0019-RD*	No Aquatic Resources Impacted	Cumberland	Southcentral			
PA-CU-0176.0019-RD-16 <u>*</u>	No Aquatic Resources Impacted	Cumberland	Southcentral			
PA-CU-0189.0000-RD <u>*</u>	S-I43, S-I41, S-I40, I27, I26, I25	Cumberland	Southcentral			
PA-CU-0189.0000-RD-16 <u>*</u>	S-I43, S-I41, S-I40, I27, I26, I25	Cumberland	Southcentral			
PA-CU-0203.0000-WX*	S-I36, S-I34, I24	Cumberland	Southcentral			
PA-CU-0203.0000-WX-16*	S-136, S-134, 124	Cumberland	Southcentral			
PA-YO-0016.0000-RD*	No Aquatic Resources Impacted	York	Southcentral	ROW - Travel LOD		
PA-YO-0016.0000-RD-16*	No Aquatic Resources Impacted	York	Southcentral	ROW - Travel LOD		
PA-YO-0040.0002-RD <u>*</u>	No Aquatic Resources Impacted	York	Southcentral	ROW - Travel and Clearing LOD		
PA-YO-0040.0002-RD-16 <u>*</u>	No Aquatic Resources Impacted	York	Southcentral	ROW - Travel and Clearing LOD		
PA-YO-0063.0000-RR*	S-A22, A18, BB1	York	Southcentral	ROW - Travel and Clearing LOD		
PA-YO-0063.0000-RR-16*	S-A22, A18, BB1	York	Southcentral	ROW - Travel and Clearing LOD		
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	No Aquatic Resources				
PA-DA-0005.0000-RD*	Impacted	Dauphin	Southcentral		

	No Aquatic Resources						
PA-DA-0005.0000-RD-16*	Impacted	Dauphin	Southcentral				
	No Aquatic Resources						
PA-DA-0019.0000-RD	Impacted	Dauphin	Southcentral				
	No Aquatic Resources						
PA-DA-0019.0000-RD-16	Impacted	Dauphin	Southcentral				
PA-DA-0020.0000-RD*	No Aquatic Resources Impacted	Dauphin	Southcentral				
PA-DA-0020.0000-ND_	No Aquatic Resources	Daupillii	Southcentral				
PA-DA-0020.0000-RD-16*	Impacted	Dauphin	Southcentral				
	Impacted	- Juapinii	- Journal of the state of the s	ROW - Travel			
				and Clearing			
PA-DA-0030.0000-RR	S-C54, S-B70	Dauphin	Southcentral	LOD			
				ROW - Travel			
				and Clearing			
PA-DA-0030.0000-RR-16	S-C54, S-B70	Dauphin	Southcentral	LOD			
PA-DA-0039.0000-RD <u>*</u>	S-A75, CC22	Dauphin	Southcentral				
PA-DA-0039.0000-RD-16*	S-A75, CC22	Dauphin	Southcentral				
	S-B63, S-B62, S-B61, S-		L				
PA-DA-0056.0000-RD*	B60, C26, B58, B57	Dauphin	Southcentral			_	
DA DA 00EC 0000 DD 1C*	S-B63, S-B62, S-B61, S-	Dauphin	Southcentral				
PA-DA-0056.0000-RD-16*	B60, C26, B58, B57 No Aquatic Resources	Daupilli	Southcentral				
PA-DA-0063.0000-RD*	Impacted	Dauphin	Southcentral				
TA DA 0003.0000 ND	No Aquatic Resources	Бааріііі	Southeentral				
PA-DA-0063.0000-RD-16*	Impacted	Dauphin	Southcentral				
PA-LE-0001.0000-SR*	S-A47, S-K18, J47	Lebanon	Southcentral				
PA-LE-0001.0000-SR-16*	S-A47, S-K18, J47	Lebanon	Southcentral				
PA-LE-0005.0000-RD*	S-A49	Lebanon	Southcentral				
			_			_	
PA-LE-0005.0000-RD-16*	S-A51, S-A49 No Aquatic Resources	Lebanon	Southcentral	ROW - Travel			
PA-LE-0009.0000-RD*	Impacted	Lebanon	Southcentral	LOD			
TA LL 0003.0000 ND_	No Aquatic Resources	Lebanon	Southeentral	ROW - Travel			
PA-LE-0009.0000-RD-16*	Impacted	Lebanon	Southcentral	LOD			
PA-LE-0055.0000-RD*	S-A17	Lebanon	Southcentral				
PA-LE-0055.0000-RD-16*	S-A17	Lebanon	Southcentral				
PA-LE-0117.0000-WX*	S-C86, H13, H14	Lebanon	Southcentral				
PA-LE-0117.0000-WX-16*	S-C86, H13, H14	Lebanon	Southcentral				
PA-LA-0004.0000-WX-10_			_		EV		\dashv
	S-K35, S-K34, K32	Lancaster	Southcentral				_
PA-LA-0004.0000-SR-16	S-K35, S-K34, K32	Lancaster	Southcentral		EV		_
1	C A02 C A02 C A7C C		•	•		-	-
ΙΡΔ-Ι Δ-ΛΛ1/Ι ΛΛΛΛ-SP*	S-A82, S-A83, S-A79, S-	Lancaster	Southcentral		EV.	BT,	-
PA-LA-0014.0000-SR*	A78, S-A77, A55, A54	Lancaster	Journellind		L V	D I	\dashv
1	S-A82, S-A83, S-A79, S-			^		<u> </u>	\dashv
PA-LA-0014.0000-SR-16*	A78, S-A77, A55, A54	Lancaster	Southcentral		EV.	BT,	\dashv
	No Aquatic Resources			ROW Travel			\dashv
PA-BR-0032.0000-RD	Impacted	Berks	Southcentral	LOD			
	No Aquatic Resources			ROW - Travel			
PA-BR-0032.0000-RD-16	Impacted	Berks	Southcentral	LOD			
D. DD 0075 5555 *	No Aquatic Resources						
PA-BR-0075.0000-RD <u>*</u>	Impacted	Berks	Southcentral			1	

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	No Aquatic Resources					
PA-BR-0075.0000-RD-16*	Impacted	Berks	Southcentral			
	No Aquatic Resources					
PA-BR-0079.0000-RD*	Impacted	Berks	Southcentral			
PA-BR-0079.0000-RD-16*	No Aquatic Resources Impacted	Berks	Southcentral			
TA DR 0075.0000 RD 10	Impacted	DETRO	Southeentral	ROW - Travel		
				and Clearing		
PA-BR-0138.0001-RD*	Pond-B3	Berks	Southcentral	LOD		
				ROW - Travel		
D. DD 0400 0004 DD 46*				and Clearing		
PA-BR-0138.0001-RD-16*	Pond-B3 S-J51, S-A58, S-A57,	Berks	Southcentral	LOD		
PA-BR-0181.0000-RD*	3-J51, 3-A58, 3-A57, J48	Berks	Southcentral			
177 BR 0101.0000 RB_	S-J51, S-A58, S-A57,	Derks	Southeentru			
PA-BR-0181.0000-RD-16*	J48, A37	Berks	Southcentral			
PA-CH-0088.0000-RD*	S-Q86, S-Q83, Q77	Chester	Southeast			
	S-Q86, S-Q83, Q77,					
PA-CH-0088.0000-RD-16*	Q76	Chester	Southeast			
				ROW - Travel		
PA-CH-0100.0000-RD*	S-H10, H17	Chester	Southeast	LOD		
DA CII 0400 0000 DD 46*	C 1144 C 1140 1147	Cht	Cauthaast	ROW - Travel		
PA-CH-0100.0000-RD-16*	S-H11, S-H10, H17 S-C89, S-C90, S-C87, S-	Chester	Southeast	LOD		
PA-CH-0111.0000-RD*	C92, C43	Chester	Southeast			
.,, .,, .,, .,,	S-C89, S-C90, S-C87, S-	G. rester	- Journeuse			
PA-CH-0111.0000-RD-16*	C91, S-C92, C43	Chester	Southeast			
	S-H3, S-C69, S-C68, S-					
PA-CH-0124.0000-RD	C67, S-H4, C37	Chester	Southeast		EV	
	S-H3, S-C69, S-C68, S-					
PA-CH-0124.0000-RD-16	C67, S-H4, C37	Chester	Southeast		EV	
PA-CH-0127.0000-RD	S-H5	Chester	Southeast			
PA-CH-0127.0000-RD-16	S-H5	Chester	Southeast			
DA CII 043E 0000 DD	No Aquatic Resources	Cht	Cauthaast			
PA-CH-0135.0000-RD	Impacted	Chester	Southeast	1		
PA-CH-0135.0000-RD-16	No Aquatic Resources Impacted	Chester	Southeast			
771 GIT G13310000 TID 10	No Aquatic Resources	G. i.e.ste.	- Journeuse			
PA-CH-0138.0000-RD*	Impacted	Chester	Southeast			
	No Aquatic Resources					
PA-CH-0138.0000-RD-16*	Impacted	Chester	Southeast			
PA-CH-0167.0000-RD*	S-C63, S-C64	Chester	Southeast			
PA-CH-0167.0000-RD-16*	S-C63, S-C64	Chester	Southeast			
	No Aquatic Resources					
PA-CH-0199.0000-RD*	Impacted	Chester	Southeast	1		
DA CU 0100 0000 DD 10*	No Aquatic Resources	Chasta	Courts+			
PA-CH-0199.0000-RD-16*	Impacted	Chester	Southeast	1		
PA-CH-0212.0000-RD*	S-C60, S-C59, S-C61	Chester	Southeast	1		
PA-CH-0212.0000-RD-16*	S-C60, S-C59, S-C61	Chester	Southeast			
PA-CH-0219.0000-RD	S-B81, S-B79, B71	Chester	Southeast	1		
PA-CH-0219.0000-RD-16			Southeast	+		
FA-CU-0713.0000-KD-10	S-B81, S-B79, B71	Chester	Southeast	1	1	i

<u>PA-CH-0245.0000-RD</u>	<u>S-B79</u>	<u>Chester</u>	Southeast			
PA-CH-0245.0000-RD-16	<u>S-B79</u>	Chester	Southeast			
PA-CH-0256.0000-RR	No Aquatic Resources Impacted	Chester	Southeast			
PA-CH-0256.0000-RR-16	K21	Chester	Southeast			
	No Aquatic Resources					
PA-CH-0261.0000-RD*	Impacted	Chester	Southeast			
D. O. O. O. O. O. O. D. O.	No Aquatic Resources					
PA-CH-0261.0000-RD-16*	Impacted	Chester	Southeast			
DA CII 0277 0000 DD*	No Aquatic Resources	Charten	C			
PA-CH-0277.0000-RD*	Impacted	Chester	Southeast			
PA-CH-0277.0000-RD-16*	No Aquatic Resources Impacted	Chester	Southeast			
	<u> </u>					
PA-CH-0290.0000-RD	S-H30	Chester	Southeast			
PA-CH-0290.0000-RD-16	S-H30	Chester	Southeast			
	No Aquatic Resources					
PA-CH-0326.0000-RD*	Impacted	Chester	Southeast			
	No Aquatic Resources					
PA-CH-0326.0000-RD-16*	Impacted	Chester	Southeast			
	No Aquatic Resources					
PA-CH-0326.0004-SR*	Impacted	Chester	Southeast			
	No Aquatic Resources					
PA-CH-0326.0004-SR-16*	Impacted	Chester	Southeast			
	No Aquatic Resources					
PA-CH-0326.0006-RD*	Impacted	Chester	Southeast			
DA CIL 0225 0005 BB 45*	No Aquatic Resources	Charata	6. 11			
PA-CH-0326.0006-RD-16*	Impacted	Chester	Southeast			
DA CIL 0255 0000 DD*	No Aquatic Resources	Cl	Co. Harris			
PA-CH-0355.0000-RD*	Impacted	Chester	Southeast			
DA CIL 03EE 0000 DD 4C*	No Aquatic Resources	Charten	C			
PA-CH-0355.0000-RD-16*	Impacted	Chester	Southeast			1
PA-CH-0370.0000-RD*	No Aquatic Resources	Chester	Southeast			
PA-CH-0370.0000-RD_	Impacted	Criester	Southeast			
PA-CH-0370.0000-RD-16*	No Aquatic Resources Impacted	Chester	Southeast			
FA-CI1-0370.0000-ND-10_	No Aquatic Resources	Chester	Journeast			
PA-CH-0383.0003-SR*	Impacted	Chester	Southeast			
TA CIT 0303.0003 3N_	No Aquatic Resources	Circatei	Southeast			
PA-CH-0383.0003-SR-16*	Impacted	Chester	Southeast			
177 CH 0303.0003 31 10_	No Aquatic Resources	Circater	Southeast			1
PA-CH-0413.0000-RD*	Impacted	Chester	Southeast			
177 CH 0415.0000 NB_	No Aquatic Resources	Chester	Journeuse			+
PA-CH-0413.0000-RD-16*	Impacted	Chester	Southeast			
	No Aquatic Resources					
PA-CH-0420.0000-RD*	Impacted	Chester	Southeast			
	No Aquatic Resources				-	
PA-CH-0420.0000-RD-16*	Impacted	Chester	Southeast			
PA-CH-0421.0000-RD*	S-B35	Chester	Southeast	1	+	
PA-CH-0421.0000-RD-16*	S-B35	Chester	Southeast		+	+ -
	No Aquatic Resources	CITCSCCI	Journeast	1	+	+
PA-DE-0008.0000-RD*	Impacted	Delaware	Southeast			1
22 0000.0000 ND_	pacteu	- ciavvai c	Southeast	1		1

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	No Aquatic Resources				
PA-DE-0008.0000-RD-16*	Impacted	Delaware	Southeast		
PA-DE-0016.0000-RD*	S-B52, S-B54, B51	Delaware	Southeast	EV	

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PA-DE-0016.0000-RD-16*	S-B55, S-B54	Delaware	Southeast			
	No Aquatic Resources					
PA-DE-0032.0000-RD*	Impacted	Delaware	Southeast			
	No Aquatic Resources					
PA-DE-0032.0000-RD-16*	Impacted	Delaware	Southeast			
PA-DE-0046.0000-RD*	S-C40, S-C42, C21	Delaware	Southeast			
PA-DE-0046.0000-RD-16*	S-C40, S-C42	Delaware	Southeast			
	S-C23, S-C25, S-C24, S-					
PA-DE-0074.0000-RD	C26, C10	Delaware	Southeast		EV	
	S-C23, S-C25, S-C24, S-					
PA-DE-0074.0000-RD-16	C26, C10	Delaware	Southeast		EV	
				ROW - Travel		
PA-DE-0100.0000-RR <u>*</u>	S-I2, I1	Delaware	Southeast	LOD	EV	
				ROW - Travel		
PA-DE-0100.0000-RR-16 <u>*</u>	S-I2, I1	Delaware	Southeast	LOD	EV	
				ROW - Travel		
				and Clearing		
PA-DE-0104.0008-WX	S-H37, S-H41, S-H39	Delaware	Southeast	LOD		
				ROW - Travel		
DA DE 0404 0000 HIV 46	C 1127 C 1144 C 1120	D.1	6 - 11 1	and Clearing		
PA-DE-0104.0008-WX-16	S-H37, S-H41, S-H39	Delaware	Southeast	LOD		
PA-DE-0104.0023-RR	S-I18, I16, BA5, BA6	Delaware	Southeast			
PA-DE-0104.0023-RR-16	S-I18, I16, BA5, BA6	Delaware	Southeast			
				ROW - Travel		
				and Clearing		
PA-DE-0104.0025-RD	S-H43, S-H44	Delaware	Southeast	LOD		
				ROW - Travel		
				and Clearing		
PA-DE-0104.0025-RD-16	S-H43, S-H44	Delaware	Southeast	LOD		

*Indicates a private water well is within 150450 ft of the HDD. Wells were identified using DCNR's PAGWIS dataand landowner outreach. See Water Supply Assessment Plan in Attachment 12B for additional actions related to water wells.

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APPENDIX B

Inadvertent Return Data Form

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SPLP PENNSYLVANIA PIPELINE PROJECT

HORIZONTAL DIRECTIONAL DRILLING - INADVERTENT RETURN REPORT FORM

IR TRACKING ID	
REPORT DATE:	
REPORT.	
INITIAL/UPDATE/FINAL:	
PADEP PERMIT NO:	
USACE PERMIT NO:	
RESOURCE(S):	
LOCATION-	
COORDINATES:	
LOCATION DESCRIPTION:	
MATERIAL(s) RELEASED:	
DESCRIPTION OF THE	
RELEASE:	
QUANTITY:	
AERIAL EXTENT:	
T&E / BOG TURTLE	
SUMMARY:	
TROUT STREAM / EV	
WATER:	
PADEP EMERGENCY	
NOTIFICATION:	
NUMBER:	
DATE:	
TIME:	
PERSON:	
CASE NO:	
NOTES:	
PADEP WATERWAYS	
NOTIFICATION:	
PHONE / EMAIL:	
DATE:	
TIME:	
PERSON:	
NOTES:	
USACE REGULATORY	
NOTIFICATION:	
PHONE / EMAIL:	
DATE:	
TIME:	

PERSON:	
NOTES:	
USFWS NOTIFICATION:	
PHONE / EMAIL:	
DATE:	
TIME:	
PERSON:	
NOTES:	
IMEADIATE ACTION:	
CORRECTIVE MEASURES	
SUMMARY:	
MONITORING PLAN:	
RESTORATION PLAN:	
MAP:	See attached
PHOTOGRAPH(S):	See attached
SPLP POC:	
RESTORATION STATUS:	
ROOT CAUSE:	
IR PLAN REVISIONS:	

MAP:

PHOTOS:

APPENDIX C

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Inadvertent Return Risk Assessments (provided under separate cover)

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The table below lists the drills on ME1 projects that had returns and indicates whether or not there is an associated ME2 drill. The corresponding risk assessment reports state that there was an inadvertent return on ME1 and describes the nature of the return. The risk assessment reports speak to the inadvertent return likelihood, potential impacts and severity, and mitigation measures.

ME1 Drill#	ME1 Drill	ME2 Drill	ME2 Drawing	Drill Name	Township	County	Latitude	Longitude
Dilli#	Size	Dilli	Drawing					
HDD 4	8"	No			Upper Frankford	Cumberland	40.2451	-77.3619
HDD 5	8"	No			Upper Frankford	Cumberland	40.2451	-77.3497
HDD 10	8"	Yes	PA-LE- 0117.0000	Creek & T307	Heidelberg	Lebanon	40.2854	-76.2394
HDD 13	8"	No			West Cocalico	Lancaster	40.2827	-76.1580
HDD 14	8"	No			West Cocalico	Lancaster	40.2838	-76.1112
HDD 22	8"	Yes	PA-CH- 0088.0000	Pennsylvania Turnpike 76	Upper Uwchlan	Chester	40.0896	-75.7300
HDD 23	8"	Yes	PA-CH- 0111.0000	Park Road	Upper Uwchlan	Chester	40.0751	-75.7024
HDD 23	8"	Yes	PA-CH- 0124.0000		Upper Uwchlan	Chester	40.089910	-75.730608
HDD 24	8"	No			Edgmont	Delaware	39.9406	-75.4943
	12"	Yes	PA-WA- 0103.0000	Linden Creek Rd	North Strabane	Washington	40.2354	-80.1373
	12"	Yes	PA-AL- 0033.0000	Hayden Blvd	Elizabeth	Allegheny	40.2210	-79.8480
	12"	Yes	PA-WM1- 0088.0000- RR	Northern Southern Railway	Jeanette	Westmoreland	40.3300	-79.6326
	12"	Yes	PA-WM1- 0039.0000- RD	Kalamazoo Road	Sewickley	Westmoreland	40.2585	-79.6987
_	12"	Yes	PA-WA- 0127.0000- RR	Allegheny Valley RR	Nottingham	Washington	40.2356	-80.0907
	12"	Yes	PA-WA- 0171.0000- RR	Wheeling and Lake Erie RR	Union	Washington	40.2308	-79.9966

The following is presentation of individual inadvertent return risk assessments for each area planned for HDD with either a single 20-inch pipeline (Houston to Delmont section) or both the 20-inch and 16-inch pipeline. Final HDD drawings are found within Attachment 7 of the PADEP Joint Application for Permit.

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