ATTACHMENT 1

GENERAL INFORMATION FORM (GIF) AND SUPPLEMENTAL INFORMATION

Note: It is up to the construction contractor to finalize contracts with the Public Water Supplies and they are not finalized at this time. As such, no Letters of Approval from Suppliers are attached.



COMMONWEALTH OF PENNSYLVANIA DEPARTMENT OF ENVIRONMENTAL PROTECTION

GENERAL INFORMATION FORM – AUTHORIZATION APPLICATION

Before completing this General Information Form (GIF), read the step-by-step instructions provided in this application package. This version of the General Information Form (GIF) must be completed and returned with any program-specific application being submitted to the Department.

submitted to the Department.								
Related	ID#s (If Known)		DEP USE ONLY					
Client ID#	APS ID#	Date Received & General Notes						
Site ID#	Auth ID#							
Facility ID#	Addition							
	CLIENT INFORMA	ATION						
DEP Client ID#	Client Type / Code NPACO							
Organization Name or Regist	ered Fictitious Name	Employer ID# (Ell	N) Dun & Bradstreet ID#					
Sunoco Pipeline L.P.		23-3102656	11-339-2331					
Individual Last Name	First Name	MI S	uffix SSN					
NA	1 11 00 11 01 11							
Additional Individual Last Na	me First Name	MI S	uffix SSN					
NA		_						
Mailing Address Line 1	Maili	ng Address Line 2						
535 Fritztown Road		-						
Address Last Line - City	State	ZIP+4	Country					
Sinking Spring	PA	19608	USA					
Client Contact Last Name	First Name	MI	Suffix					
Gordon	Matthew	L						
Client Contact Title		Phoi	ne Ext					
Principal Engineer		610-	670-3284					
Email Address		FAX						
MLGordon@sunocologistics.co	om							
	SITE INFORMAT	ΓΙΟΝ						
DEP Site ID# Site Name	1							
	nia Pipeline Project							
EPA ID# NA	Estimated Number of Empl	ovees to be Presen	t at Site 0					
Description of Site		•						
•	ural gas liquid pipelines through Ca	mbria County in soutl	nwestern PA.					
County Name	Municipality	Ci						
Cambria	Multiple -							
	(Refer to attached Supplemental	Information)	<u>—</u>					
County Name	Municipality	Ci	ty Boro Twp State					
Site Location Line 1		ocation Line 2						
Refer to Attachment 8 (Location								
Site Location Last Line – City	y State	ZIP+4						
Detailed Written Directions to	o Site							
Begin at the intersection of Wil	liam Penn Highway (U.S. 22) and S	Curve Road in Sewa	ard, Pennsylvania. Travel					
	proximately 200 feet and travel soutl							
	Stutzman Road (approximately 1.0							
	ning southward onto Deyarmin Roa							
	oad. Travel eastbound on Griffith R							
	e project right-of-way, travel eastbo	und for 0.75 mile to a	rrive at the Cambria County					
line.								
Site Contact Last Name	First Name	MI	Suffix					
Gordon	Matthew	L						

Site Contact Title			ontact Firm						
Principal Engineer		Sunoco Pipeline L.P. Mailing Address Line 2							
Mailing Address Line 1		Mailing	g Address Li	ine 2					
535 Fritztown Road			715 4						
Mailing Address Last Line – City		State	ZIP+4						
Sinking Spring	4.37	PA	19608						
	AX		Address						
610-670-3284			don@sunoco						
NAICS Codes (Two- & Three-Digit Codes -	- List All That A	pply)		-Digit Code	(Optional)				
23			4	93190					
Client to Site Relationship									
OWNOP									
	FACILITY	Y INFORM	ATION						
Modification of Existing Facility					Yes	No			
1. Will this project modify an exist	ing facility, s	ystem, or a	ctivity?		\boxtimes				
2. Will this project involve an addit					\boxtimes				
If "Yes", check all relevant facility to	ypes and pro	vide DEP fac	cility identifica	ation number	s below.				
Facility Type	DEP Fac I		acility Type			DEP Fac ID#			
Air Emission Plant			dustrial Minerals	• .	ion _				
Beneficial Use (water)			aboratory Location		_				
Blasting Operation			and Recycling C						
Captive Hazardous Waste Operation Coal Ash Beneficial Use Operation	-		ineDrainageTrm unicipal Waste (Location _				
Coal Mining Operation	-		unicipai wasie (il & Gas Encroad	•	_				
Coal Pillar Location			il & Gas Literoad		·	Unknown			
Commercial Hazardous Waste Operation	-		il & Gas Water F			OTIKITOWIT			
Dam Location			ublic Water Sup						
Deep Mine Safety Operation -Anthracite	-		Radiation Facility						
Deep Mine Safety Operation -Bituminous			esidual Waste C	peration	_				
☐ Deep Mine Safety Operation -Ind Minerals		St	orage Tank Loc	ation					
Encroachment Location (water, wetland)		W	ater Pollution C	ontrol Facility	<u> </u>				
Erosion & Sediment Control Facility		🛚 w	ater Resource		_				
Explosive Storage Location	1		ther:						
Latitude/Longitude		Latitude			Longitude				
Point of Origin	Degrees	Minutes	Seconds	Degrees	Minutes	Seconds			
Enters County at	40	25	45	78	57	12			
Horizontal Accuracy Measure	Feet N/		or		eters				
Horizontal Reference Datum Code			Datum of 192						
	_		Datum of 198	-					
Harinantal Calleatian Matter LOs Is			System of 19	84					
Horizontal Collection Method Code		PSDF, GISD	K						
Reference Point Code	CTROD	^		N 4 =					
Altitude	Feet N/		<i>or</i> odetic Vertica		eters				
Altitude Datum Name						Λ.			
Altitude (Ventice) Leasting Detum Col			can Vertical I	Datum of 198	88 (NAVD88)			
Altitude (Vertical) Location Datum Col		oa Coae	NA						
Geometric Type Code	POINT								
Data Collection Date	2014-2016				F				
Source Map Scale Number	NA	Inch(es)	=		Feet				
Or		Centimete			Mete	शड			
	PROJEC	T INFORM	IATION						
Project Name									
Pennsylvania Pipeline Project									
Project Description									
Installation of two parallel natural gas liqu									
(ROW) from Houston, Washington Coun									
Pennsylvania with the purpose of interco									
pipeline would be installed within the RO	W from Hous	ton to Marcu	s Hook (306.	8 miles) and	a second. 1	6-inch			

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diameter pipeline, will also be installed in the same ROW from SPLP's Delmont Station to Marcus Hook (for approximately 255.8 miles). A new pump station in Edensburg will be constructed and approximately 23.5 miles are located in Cambria County in southwestern PA. Please refer to Attachment 9 of the Joint Application.

Project Consultant Las	lame I	MI .	5	Suffix			
Schaeffer							
Project Consultant Titl	e		Consulting Firm Tetra Tech, Inc.				
Environmental Project M							
Mailing Address Line 1			Mailing Address Line 2				
301 Ellicott Street							
Address Last Line - C	ty		State	ZIP+4			
Buffalo			NY	14203	3		
Phone	Ext	FAX	Email Address				
716-849-9419	117	716-849-9420	brad.schaeffer@tetratec	h.com			
Time Schedules	Project M	ilestone (Optional)					
January 2017	Construct	ion					
1. Have you infor	med the s	surrounding comr	nunity and addressed any	, X	Yes	П	No
		the application to		_		_	
		ate or federal grant		П	Yes	\boxtimes	No
			elated to the grant and provide the	arant so			
	expiration date		9 р р	g	,		
	Project Relate						
Grant Sou	ce:						
Grant Con							
	ration Date:						
-		uthorization on A	ppendix A of the Land Use		Yes		No
			A of the Land Use Policy				
attached to GIF i							
		•	ject to the Land Use Policy.				
			t to this policy and the Applicant st	nould an	swer the	additio	nal
		se Information section					
		LAND USE	INFORMATION				
Note: Applicants are el	ncouraged to	submit copies of lo	ocal land use approvals or other	er evide	nce of	compli	ance with
local comprehensive pla						•	
		or multi-county con	nprehensive plan?	\boxtimes	Yes		No
			al comprehensive plan?	\boxtimes	Yes		No
			rdinance, municipal zoning		Yes		No
	•	zoning ordinance	· .	_		_	
			ons 1, 2 <u>or</u> 3, <u>the provisions of the</u>	PA MP	C are no	t applic	able and
		eed to respond to ques					
			2 and 3, the Applicant should response	ond to qu	uestions	4 and 5	below.
			s of the zoning ordinance or		Yes		No
			val? If zoning approval has been			_	
received, attach do		2 _2 g ~ppi 0	and application and book	•			
		I and County Land	Use Letters for the project?	\boxtimes	Yes		No

COORDINATION INFORMATION

<u>Note</u>: The PA Historical and Museum Commission must be notified of proposed projects in accordance with DEP Technical Guidance Document 012-0700-001 and the accompanying Cultural Resource Notice Form.

If the activity will be a mining project (i.e., mining of coal or industrial minerals, coal refuse disposal and/or the operation of a coal or industrial minerals preparation/processing facility), respond to questions 1.0 through 2.5 below.

If the activity will not be a mining project, skip questions 1.0 through 2.5 and begin with question 3.0.

		-			
1.0	Is this a coal mining project? If "Yes", respond to 1.1-1.6. If "No", skip to Question 2.0.		Yes		No
1.1	Will this coal mining project involve coal preparation/ processing activities in which the total amount of coal prepared/processed will be equal to or greater than 200 tons/day?		Yes		No
1.2	Will this coal mining project involve coal preparation/ processing activities in which the total amount of coal prepared/processed will be greater than 50,000 tons/year?		Yes		No
1.3	Will this coal mining project involve coal preparation/ processing activities in which thermal coal dryers or pneumatic coal cleaners will be used?		Yes		No
1.4	For this coal mining project, will sewage treatment facilities be constructed and treated waste water discharged to surface waters?		Yes		No
1.5	Will this coal mining project involve the construction of a permanent impoundment meeting one or more of the following criteria: (1) a contributory drainage area exceeding 100 acres; (2) a depth of water measured by the upstream toe of the dam at maximum storage elevation exceeding 15 feet; (3) an impounding capacity at maximum storage elevation exceeding 50 acre-feet?		Yes		No
1.6	Will this coal mining project involve underground coal mining to be conducted within 500 feet of an oil or gas well?		Yes		No
2.0	Is this a non-coal (industrial minerals) mining project? If "Yes", respond to 2.1-2.6. If "No", skip to Question 3.0.		Yes		No
2.1	Will this non-coal (industrial minerals) mining project involve the crushing and screening of non-coal minerals other than sand and gravel?		Yes		No
2.2	Will this non-coal (industrial minerals) mining project involve the crushing and/or screening of sand and gravel with the exception of wet sand and gravel operations (screening only) and dry sand and gravel operations with a capacity of less than 150 tons/hour of unconsolidated materials?		Yes	Ц	No
2.3	Will this non-coal (industrial minerals) mining project involve the construction, operation and/or modification of a portable non-metallic (i.e., non-coal) minerals processing plant under the authority of the General Permit for Portable Non-metallic Mineral Processing Plants (i.e., BAQ-PGPA/GP-3)?		Yes		No
2.4	For this non-coal (industrial minerals) mining project, will sewage treatment facilities be constructed and treated waste water discharged to surface waters?		Yes		No
2.5	Will this non-coal (industrial minerals) mining project involve the construction of a permanent impoundment meeting one or more of the following criteria: (1) a contributory drainage area exceeding 100 acres; (2) a depth of water measured by the upstream toe of the dam at maximum storage elevation exceeding 15 feet; (3) an impounding capacity at maximum storage elevation exceeding 50 acre-feet?		Yes		No

3.0	Will your project, activity, or authorization have anything to do with a well related to oil or gas production, have construction within 200 feet of, affect an oil or gas well, involve the waste from such a well, or string power lines above an oil or gas well? If "Yes", respond to 3.1-3.3. If "No", skip to Question 4.0.		Yes		No
3.1	Does the oil- or gas-related project involve any of the following: placement of fill, excavation within or placement of a structure, located in, along, across or projecting into a watercourse, floodway or body of water (including wetlands)?		Yes		No
3.2	Will the oil- or gas-related project involve discharge of industrial wastewater or stormwater to a dry swale, surface water, ground water or an existing sanitary sewer system or storm water system? If "Yes", discuss in <i>Project Description</i> .		Yes		No
3.3	Will the oil- or gas-related project involve the construction and operation of industrial waste treatment facilities?		Yes		No
4.0	Will the project involve a construction activity that results in earth disturbance? If "Yes", specify the total disturbed acreage. 4.0.1 Total Disturbed Acreage 247 acres		Yes		No
5.0	Does the project involve any of the following? If "Yes", respond to 5.1-5.3. If "No", skip to Question 6.0.	\boxtimes	Yes		No
5.1	Water Obstruction and Encroachment Projects – Does the project involve any of the following: placement of fill, excavation within or placement of a structure, located in, along, across or projecting into a watercourse, floodway or body of water?		Yes		No
5.2	Wetland Impacts – Does the project involve any of the following: placement of fill, excavation within or placement of a structure, located in, along, across or projecting into a wetland?		Yes		No
5.3	Floodplain Projects by the commonwealth, a Political Subdivision of the commonwealth or a Public Utility – Does the project involve any of the following: placement of fill, excavation within or placement of a structure, located in, along, across or projecting into a floodplain?		Yes		No
6.0	Will the project involve discharge of stormwater or wastewater from an industrial activity to a dry swale, surface water, ground water or an existing sanitary sewer system or separate storm water system?		Yes		No
7.0	Will the project involve the construction and operation of industrial waste treatment facilities?		Yes		No
8.0	Will the project involve construction of sewage treatment facilities, sanitary sewers, or sewage pumping stations? If "Yes", indicate estimated proposed flow (gal/day). Also, discuss the sanitary sewer pipe sizes and the number of pumping stations/treatment facilities/name of downstream sewage facilities in the <i>Project Description</i> , where applicable. 8.0.1 Estimated Proposed Flow (gal/day)		Yes		No
9.0	Will the project involve the subdivision of land, or the generation of 800 gpd or more of sewage on an existing parcel of land or the generation of an additional 400 gpd of sewage on an already-developed parcel, or the generation of 800 gpd or more of industrial wastewater that would be discharged to an existing sanitary sewer system?		Yes		No
	9.0.1 Was Act 537 sewage facilities planning submitted and approved by DEP? If "Yes" attach the approval letter. Approval required prior to 105/NPDES approval.		Yes		No
10.0	Is this project for the beneficial use of biosolids for land application within Pennsylvania? If "Yes" indicate how much (i.e. gallons or dry tons per year). 10.0.1 Gallons Per Year (residential septage)		Yes		No
11.0	10.0.2 Dry Tons Per Year (biosolids)		Voc	\square	No
11.0	Does the project involve construction, modification or removal of a dam? If "Yes", identify the dam. 11 0 1 Dam Name		Yes		No

12.0	Will the project interfere with the flow from, or otherwise impact, a dam?		Yes		No
	If "Yes", identify the dam.				
	12.0.1 Dam Name				
13.0	Will the project involve operations (excluding during the construction	\boxtimes	Yes		No
	period) that produce air emissions (i.e., NOX, VOC, etc.)? If "Yes", identify				
	each type of emission followed by the amount of that emission.				
	13.0.1 Enter all types & amounts See attached list of facilities associa	ated v	vith the	overall	
	of emissions; separate Project and air emissions. each set with semicolons.				
14.0	Does the project include the construction or modification of a drinking	$\overline{}$	Yes	\boxtimes	No
14.0	water supply to serve 15 or more connections or 25 or more people, at	ш	163		NO
	least 60 days out of the year? If "Yes", check all proposed sub-facilities.				
	14.0.1 Number of Persons Served				
	14.0.2 Number of Employee/Guests				
	14.0.3 Number of Connections				
	14.0.4 Sub-Fac: Distribution System		Yes		No
	14.0.5 Sub-Fac: Water Treatment Plant		Yes		No
	14.0.6 Sub-Fac: Source		Yes		No
	14.0.7 Sub-Fac: Pump Station		Yes		No
	14.0.8 Sub Fac: Transmission Main	\sqcup	Yes	닏	No
45.0	14.0.9 Sub-Fac: Storage Facility	<u> </u>	Yes		No
15.0	Will your project include infiltration of storm water or waste water to ground water within one-half mile of a public water supply well, spring or	Ш	Yes	\boxtimes	No
	infiltration gallery?				
16.0	Is your project to be served by an existing public water supply? If "Yes",	\boxtimes	Yes		No
	indicate name of supplier and attach letter from supplier stating that it will				
	serve the project.				
	16.0.1 Supplier's Name Jackson Township Water Authority				
	Ebensburg Borough				
	Highridge Water Authority		مانين لمصلم:		4===4=
	Note: Letters of Approval from Suppliers to be are executed.	prov	ided wii	en con	liacis
	16.0.2 Letter of Approval from Supplier is Attached	П	Yes		No
17.0	Will this project involve a new or increased drinking water withdrawal	Ī	Yes	$\overline{\boxtimes}$	No
	from a stream or other water body? If "Yes", should reference both Water				
	Supply and Watershed Management.				
	17.0.1 Stream Name				
18.0	Will the construction or operation of this project involve treatment,	\boxtimes	Yes		No
	storage, reuse, or disposal of waste? If "Yes", indicate what type (i.e.,				
	hazardous, municipal (including infectious & chemotherapeutic), residual) and				
	the amount to be treated, stored, re-used or disposed. 18.0.1 Type & Amount Non-hazardous/Construction related C&D waste		oo diana	a a di	
	18.0.1 Type & Amount Non-hazardous/Construction related C&D waste Amount Unknown	= WIII I	se dispo	JSEU,	
19.0	Will your project involve the removal of coal, minerals, etc. as part of any		Yes	\boxtimes	No
	earth disturbance activities?				
20.0	Does your project involve installation of a field constructed underground		Yes	\boxtimes	No
	storage tank? If "Yes", list each Substance & its Capacity. Note: Applicant				
	may need a Storage Tank Site Specific Installation Permit.				
	20.0.1 Enter all substances &				
	capacity of each; separate				
21.0	each set with semicolons. Does your project involve installation of an aboveground storage tank	$\overline{}$	Yes	\boxtimes	No
21.0	greater than 21,000 gallons capacity at an existing facility? If "Yes", list	ш	163		140
	each Substance & its Capacity. Note: Applicant may need a Storage Tank				
	Site Specific Installation Permit.				
	21.0.1 Enter all substances &				
	capacity of each; separate				
	each set with semicolons.				

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22.0	Does your project involve installation	, ,	Ш	Yes	\boxtimes	No
	which will contain a highly hazardou					
	Regulated Substances List, 2570-B					
	Substance & its Capacity. Note: Appl	licant may need a Storage Tank Site				
	Specific Installation Permit.					
	22.0.1 Enter all substances					
	capacity of each; separat	te				
	each set with semicolons.					
23.0	Does your project involve installation	of a storage tank at a new facility		Yes	\boxtimes	No
	with a total AST capacity greater than	n 21,000 gallons? If "Yes", list each				
	Substance & its Capacity. Note: Appl	licant may need a Storage Tank Site				
	Specific Installation Permit.					
	23.0.1 Enter all substances	&				
	capacity of each; separat	te				
	each set with semicolons.					
24.0	Will the intended activity involve the u	se of a radiation source?		Yes	\boxtimes	No
	CE	ERTIFICATION				
I certif	y that I have the authority to submit th	nis application on behalf of the appl	icant	named	hereir	n and
	e information provided in this applica					
inform				,		
Type o	r Print Name Matthew L. Gordon					
9	Moly	Principal Engineer		11	/2/2	2016
Signatu	ire	Title		Da	ate	

Pennsylvania Pipeline Project

Cambria County General Information Form Supplemental Land Use Information

Municipality	City	Borough	Township	Municipal Comprehensive Plan	Municipal Zoning Ordinance
Jackson			Х	Υ	Υ
Cambria			Х	Υ	Υ
Washington			Х	N	N
Munster			Х	N	N
Cresson			Х	N	N

Pennsylvania Pipeline Project Facility Emissions

							Emission F	Rate (tpy)					
County	Facility	NO _X	СО	voc	PM ¹	PM ₁₀ ¹	PM _{2.5}	SO _X	HAP	CO ₂	CH ₄	N ₂ O	CO ₂ e
Washington	Independence Tie-In	< 0.01	< 0.01	0.18	< 0.01	< 0.01	< 0.01	< 0.01	0.01	0.76	< 0.01	< 0.01	0.76
Washington	Houston Injection Site	0.04	0.17	0.57	0	0	0	< 0.01	0.03	75.00	0.01	< 0.01	75.30
Westmoreland	Delmont Station	0.03	0.15	0.72	0	0	0	< 0.01	0.04	69.85	0.01	< 0.01	70.15
Cambria	Ebensburg Station	0.03	0.15	0.94	0	0	0	< 0.01	0.05	70.65	0.01	< 0.01	70.95
Huntingdon	Mount Union Station	0.01	0.05	0.26	0	0	0	< 0.01	0.02	24.9	< 0.01	< 0.01	25.00
Dauphin	Middletown Station	0.03	0.15	0.93	0	0	0	< 0.01	0.05	70.55	0.01	< 0.01	70.85
Berks	Beckersville Station	0.01	0.05	0.25	0	0	0	< 0.01	0.02	24.90	< 0.01	< 0.01	25.00
Delaware	Twin Oaks Station	0.03	0.14	0.83	0	0	0	< 0.01	0.05	66.40	0.01	< 0.01	66.70
	Total	< 0.19	< 0.87	4.68	< 0.01	< 0.01	< 0.01	< 0.08	0.27	403.01	< 0.08	< 0.08	404.71

Notes:

CH₄: methane

CO: carbon monoxide

CO2: carbon dioxide

 $\mathsf{CO}_2\mathsf{e}$: carbon dioxide equivalent

HAP: hazardous air pollutant

N₂O: nitrous oxide

NOX: oxides of nitrogen

PM: particulate matter

PM₁₀: particles with an aerodynamic diameter less than or equal to 10 micrometers

PM_{2.5}: particles with an aerodynamic diameter less than or equal to 2.5 micrometers

SOX: oxides of sulfur

tpy: ton per year

VOC: volatile organic compound

 $^{^{1}}$ PM = PM_{2.5} = PM₁₀

² Permitting for the Houston Markwest Station was not within Tetra Tech scope of work; therefore, emission estimates are not available for this site.