Atlantic Sunrise Project – PA DEP Chapter 105 Joint Permit Application Transcontinental Gas Pipe Line Company, LLC Luzerne County

ATTACHMENT A -1 PERMIT APPLICATION FORM



Yes

No

COMMONWEALTH OF PENNSYLVANIA DEPARTMENT OF ENVIRONMENTAL PROTECTION

and

DEPARTMENT OF ARMY CORPS OF ENGINEERS (Baltimore, Philadelphia, and Pittsburgh Districts)

JOINT APPLICATION FOR PENNSYLVANIA WATER OBSTRUCTION AND ENCROACHMENT PERMIT AND U.S. ARMY CORPS OF ENGINEERS SECTION 404 PERMIT

Before completing this form, please read the step-by-step instructions and Section F Application Completeness Checklist provided with this Joint Permit package.						
AGENCY USE ONLY						
Application ID# (Assigned by DEP) RECEIVED DATE CHECK NO						
Program Application No REQUIRED APP. FEE AMOUNT \$						
SECTION A. APPLICATION TYPE: STANDARD ☑ SMALL PROJECTS □						
SECTION B. APPLICANT IDENTIFIER						
Applicant Name Employer ID# (EIN)						
Transcontinental Gas Pipe Line Company, LLC (Transco) 74-1079400						
Consulting Firm Employer ID# (EIN)						
TRC Environmental Corporation 06-0853807						
SECTION C. PROJECT LOCATION DATA						
Name of stream and/or body of water and Chapter 93 designation.						
Please see the Resource Table included as Attachment E-2						
Corps District where project will occur.						
☐ Pittsburgh (Ohio River Basin) ☐ Baltimore (Susquehanna River Basin) ☐ Philadelphia (Delaware River Basin)						
Name of the U.S.G.S. 7 1/2 Minute Quadrangle Map where project is located: Red Rock, Sweet Valley, Harveys Lake, Center Moreland						
Indicate location of project: Latitude Start:41.284081, End:41.394672 ; Longitude Start:-76.313325, End:-75.966182						
Project type, purpose and need: The Atlantic Sunrise Project is an expansion of the existing Transco natural gas transmission system that						
will enable Transco to provide 1.7 million dekatherms per day (MMDth/d) of incremental firm transportation of natural gas from the						
Marcellus Shale production areas in northern Pennsylvania to its existing market areas, extending to as far south as the Station 85						
Pooling Point in Choctaw County, Alabama. The Project includes modifications to the existing Transco Mainline system to reverse the						
direction of flow, enabling new north-to-south capabilities (bi-directional flow) to transport this new source of natural gas to existing						
markets. The Luzerne County portion of the Project consists of 22.2 miles of new 30-inch pipeline to be constructed in a 90-foot						
construction right-of-way. Additionally, there will be two contractor yards totaling 43.5 acres, one staging area totaling 8.2 acres, one						
new regulator station (North Diamond Regulator Station in Lehman Township), two new mainline valves, two new communication towers,						
and 11 temporary access roads and 3 permanent access roads used to access the construction right-of-way, mainline valves, and						
Regulator Station. Total earth disturbance for the Project in Luzerne County is 329.82 acres.						
SECTION D. PROJECT STATUS						
HAS ANY PORTION OF PROPOSED PROJECT BEEN AUTHORIZED? yes no date authorized						
If yes, attach description of those portions of the project that have been authorized and identify dates of authorization. Also attach a completed PASPGP-4 Cumulative Impact Project Screening Form.						
SECTION E. COMPLIANCE REVIEW						

3150	D-PM-BWEW0036	A Rev. 3/2013				
	Is the applicant (owner and/or operator) currently in violation of any permits issued by the Department? If yes, please provide:					
		1. Permit Number:				
	2. Nature of the violation (if any):					
		3. Status of violation (i.e., schedule for compliance, etc.):				
				_		
SE	CTION F. AP	PLICATION COMPLETENESS CHECKLIST				
-	•	ce an entry - $Y = Yes$, $N = No$, $N/A = Not$ Applicable - in each left side column applying under the Small Projects Application format, place an entry in only the	=			
		REQUIREMENT	Applicant Entry	DEP Use Only		
a.	GIF and permi	t application properly signed, sealed and witnessed	*Y			
b.	Application Fe	e & Worksheet enclosed (see Section G.)	*Y			
C.	Copies and pro	pof of receipt - Act 14 notification - Acts 67/68/127	*Y			
d.	Cultural Resou	rce Notice (Notice, return receipt and PHMC review letter, as appropriate)	*Y			
e.	PASPGP-4 Cu	mulative Impact Project Screening Form	*Y			
f.	-	abitat Screening (copy of "No Effect" determination from the Army Corps of oppy of documented clearance from the US Fish and Wildlife Service)	*N/A			
g.	-	Natural Diversity Inventory (PNDI Project Environmental Review Search Receipt ance Measures and documentation of agency coordination, as appropriate)	*Y			
h.						
i.	Location map					
j.	Project descrip	otion narrative	*Y			
k.	Color photogra	phs with map showing location taken	*Y			
I.	Environmental Assessment form *Y					
m.	n. Erosion and Sediment Control Plan and approval letter Y					
n.	. Hydrologic and hydraulic analysis N/A					
ο.	o. Stormwater Management Analysis with consistency letter					
p.	Floodplain Mai	Υ				
q.	Risk Assessme	ent	N/A			
r.	Professional e	ngineer's seal and certification	Y (See Attachment H)			
s.	Alternative and	alysis	Υ			
t.	Mitigation plan		Υ			
SE	CTION G. DE	TERMINATION OF APPLICATION FEES (DEP FEES ONLY)				
The fee required for a project authorized under this permit shall be consistent with 25 PA Code §105.13 (relating to regulated activities – information and fees). To determine the application fee, please complete the Chapter 105 Fee(s) Calculation Worksheet (3150-PM-BWEW0553). Please provide the completed worksheet and a check for the applicable fee(s) made payable to the "Commonwealth of Pennsylvania Clean Water Fund."						
SECTION H. ADJOINING PROPERTY OWNERS						
Please list the name and address of all property owners whose land adjoins the project property.						
NAME ADDRESS						
Please see attached table.						

3150-PM-BWEW0036A	Rev. 3/2013	
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SECTION I. CERTIFICATION AND SIGNATURE

If Privately Owned, all owners (such as husband <u>and</u> wife) must sign. One or more members authorized to sign on behalf of an entire partnership must sign. For a Corporation, the president, vice president or other responsible official is required to sign. For Political Subdivision, signatures of the chief officer or other responsible official empowered to sign is required with the seal affixed and attested by the clerk. For Commonwealth departments, boards, commissions, receivers, trustees and authorities, a department head, bureau director, executive director, chairman, commissioner or other responsible official is required to sign. Signatures other than above must be accompanied by a power of attorney or other notarized legal documentation indicating authorization to sign on behalf of the applicant.

Application is hereby made for a permit to authorize the activities described herein. I certify I am familiar with the information contained in this application, and to the best of my knowledge and belief, such information is true, complete and accurate. I further certify I possess the authority to undertake the proposed activities.

I certify that the project proposed in this application complies with and will be conducted in a manner that is consistent with the approved Coastal Zone Management program of the Commonwealth of Pennsylvania. (Only portions of Erie, Bucks, Philadelphia and Delaware Counties are in the Coastal Zone).

I grant permission to the agencies responsible for authorization of this work, or their duly authorized representative, to enter the project site for inspection purposes during working hours. I will abide by the conditions of the permit or license if issued and will not begin work without the appropriate authorization.

By: Joseph Dean

(PRINT NAME)

(SIGNATURE)

Manager, Permitting

(TITLE)

WITNESS:

412+12017

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PA DEP Joint Application Form Supplemental Information for Section F

Item N – Hydraulic and Hydrologic Analysis: No permanent culverts which convey regulated waters are proposed to be improved or installed for access roads as part of this Project; therefore a Hydrologic and Hydraulic Analysis is not provided. The Project will involve the installation of temporary culverts for stormwater conveyance purposes only. The sizing calculations for these culverts have been included in the Chapter 102 Erosion and Sediment Control General Permit – 2 for the Project, as required.

Item Q – Risk Assessment: This section is not applicable to the Project since the workspace areas for the pipeline will remain pervious and will be regraded to pre-construction surface elevations with minimal alteration. Pre-construction and post-construction runoff values (rate and volume) will not differ once construction is complete. BMPs will be placed, as needed, to control stormwater runoff in the ROW. These areas will be revegetated and stabilized once construction is complete. BMPs will remain in place until the ROW has been stabilized. All temporary waterbars in agricultural areas will be removed once permanent stabilization of upslope areas has been established. No adverse impacts to human health are anticipated.



GAS PIPELINE — TRANSCO

Land, GIS & Permits 2800 Post Oak Boulevard Houston, Texas 77056 P.O. Box 1396 Houston, Texas 77251-1396

September 21, 2016

Via Certified Mail Return Receipt Requested

Mr. Michael D. Bedrin Regional Director Pennsylvania Department of Environmental Protection Northeast Regional Office 2 Public Square Wilkes-Barre, PA 18711-0790

Dear Mr. Bedrin:

Transcontinental Gas Pipe Line Company, LLC, a Delaware limited liability company, (Transco) hereby notifies the Department of the Delegation of Signature Authority with respect to the Responsible Official Definition provided under the provisions of NEPA (42 USCS 4321, et seq. *and* 40 CFR 6 – implementation thereof). This letter supersedes all previous letters denoting Delegation of Signature Authority.

The following persons within Transco are recognized as having the ability to perform similar policy or decision making functions as myself for the Company.

Timothy L. Powell

Director - Land, GIS and Permits

Joseph E. Dean

Manager – Employee Health and Safety, Environmental Permitting

I hereby Delegate such signing authority to the aforementioned individuals.

Sincerely,

Vice President and General Manager

Transcontinental Gas Pipe Line Company, LLC