



COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS MANAGEMENT PROGRAM

MAY 17 2007
Macy

DEP USE ONLY	
Site Id	Primary Facility Id
Client Id	Sub-facility Id

WELL RECORD AND COMPLETION REPORT

Well Operator Guardian Exploration, LLC		DEP ID# 237396	Well API # (Permit / Reg) 37-105-21270-00	Project Number	Acres
Address PO Box 225			Well Farm Name REYNOLDS	Well # RX802	Serial #
City Hunt	State TX	Zip Code 78024	County Potter	Municipality Pleasant Valley	
Phone 830-367-6022	Fax 830-367-6066	USGS 7.5 min. quadrangle map Shinglehouse			

Check all that apply: Original Well Record Original Completion Report Amended Well Record Amended Completion Report

WELL RECORD Also complete Log of Formations on back (page 2)

Well Type	<input checked="" type="checkbox"/> Gas <input type="checkbox"/> Oil <input type="checkbox"/> Combination Oil & Gas <input type="checkbox"/> Injection <input type="checkbox"/> Storage <input type="checkbox"/> Disposal						
Drilling Method	<input checked="" type="checkbox"/> Rotary - Air <input type="checkbox"/> Rotary - Mud <input type="checkbox"/> Cable Tool						
Date Drilling Started 9/11/06	Date Drilling Completed 9/13/06	Surface Elevation 2150 ft.	Total Depth - Driller 2200 ft.	Total Depth - Logger 2204 ft.			
Casing and Tubing			Cement returned on surface casing? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cement returned on coal protective casing? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A				
Hole Size	Pipe Size	Wt.	Thread / Weld	Amount in Well (ft)	Material Behind Pipe Type and Amount	Packer / Hardware / Centralizers Type Size Depth	Date Run
12 1/4	9 5/8	36	THD.	28.6	DRILL CUTTINGS		9/11/06
8 3/4	7	17	THD.	520	90 SKS. CEMENT (CLASS A)	Centralizer 8 3/4 X 7 496 431,186	9/11/06
6 1/4	2 3/8	4.6	THD.	1895	NONE		10/17/06

COMPLETION REPORT

Perforation Record			Stimulation Record				
Date	Interval Perforated From To		Date	Interval Treated	Fluid Type Amount	Propping Agent Type Amount	Average Injection
				SEE FRAC REPORT			
			RECEIVED MAY 17 2007 ENVIRONMENTAL PROTECTION NORTHWEST REGIONAL OFFICE				
Natural Open Flow	12		Natural Rock Pressure	280 PSI		24 Hours	Days
After Treatment Open Flow	N/A		After Treatment Rock Pressure	390 PSI		18 Hours	Days

Well Service Companies -- Provide the name, address, and phone number of all well service companies involved.

Name Superior Well Services	Name Dallas-Morris Drilling, Inc.	Name RECEIVED
Address P.O. Box 482	Address 29 Morris Lane	Address
City - State - Zip Bradford, PA 16701	City - State - Zip Bradford, PA 16701	City - State - Zip JUN 08 2007
Phone 814-368-6228	Phone 814-362-6493	Phone ENVIRONMENTAL PROTECTION NORTHWEST REGIONAL OFFICE

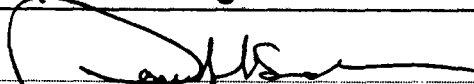
LOG OF FORMATIONS

Well API#: 37-105-21270-00

Formation Name or Type	Top (feet)	Bottom (feet)	Gas at (feet)	Oil at (feet)	Water at (fresh / brine; ft.)	Source of Data
SEE ATTACHED DRILLERS LOG						<p>RECEIVED</p> <p>JUN 08 2007</p> <p>ENVIRONMENTAL PROTECTION NORTHWEST REGIONAL OFFICE</p> <p>RECEIVED</p> <p>MAY 17 2007</p> <p>ENVIRONMENTAL PROTECTION NORTHWEST REGIONAL OFFICE</p>

Please delete empty rows if necessary to make all of page 2 fit on one page.

Well Operator's Signature:

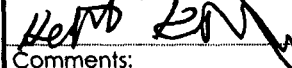


Title:
President

Date:
5-9-07

DEP USE ONLY

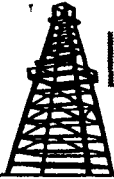
Reviewed by:



Comments:

Date:

6-6-07



**Plants &
Goodwin** INC.

OIL & GAS FIELD SERVICES

PAUL R. PLANTS
STEPHEN D. PLANTS

1034 ROUTE 44 • SHINGLEHOUSE, PA 16748 • (814) 697-6330 • (814) 697-7515 FAX

GUARDIAN EXPLORATION, LLC
DRILLERS LOG
REYNOLDS WELL #RX802

SPUD DATE: 09/11/06
COMPLETION DATE: 09/13/06
SIZE OF CONDUCTOR: 9 5/8"
AMOUNT OF CONDUCTOR: 28.6'

CASING SIZE: 7"
SURFACE CASING SET @: 520'
CEMENT RETURNS: 0 BBLS.
DATE CENTRALIZERS RUN: 9/11/06
CENTRALIZERS SET @: 496'; 431'; 186'

0-6	ROCKS & DIRT
6-15	RED ROCK
15-34	SHALE
34-59	SANDSTONE
59-164	RED ROCK
164-172	SANDSTONE (FRESH WATER 3 GPM)
172-231	SHALE
231-247	SANDSTONE
247-526	SHALE
526-602	RED ROCK
602-656	SHALE
656-676	SAND
676-712	RED ROCK
712-1186	SHALE
1186-1246	SAND (SMELL OF GAS)
1246-1318	SHALE
1318-1348	SAND (SMELL OF GAS)
1348-1490	SHALE
1490-1542	SAND (SMELL OF GAS)
1542-1608	SHALE
1608-1639	SAND (SMELL OF GAS)
1639-1702	SHALE
1702-1734	SAND (SMELL OF GAS)
1734-1794	SHALE
1794-1854	SAND (SMELL OF GAS)
1854-1884	SHALE
1884-1954	SAND (SMELL OF GAS)
1954-2200	SHALE
2200	T.D.

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NORTHWEST REGIONAL OFFICE

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ENVIRONMENTAL PROTECTION
NORTHWEST REGIONAL OFFICE

Customer : GUARDIAN-EXPLORATION

Lease : REYNOLDS RX 802

Invoice : 4987	Stage : 1 of 17
Date : Tue 10/17/2006	Start Time : 04:45:58 (04:45 AM)
Customer : GUARDIAN-EXPLORATION	Lease : REYNOLDS RX 802
State : PENNSYLVANIA	County : POTTER COUNTY
Engineer : DAVE NEWMAN	Comments :
Primary : 3-1/2;NPT;J-55; 9.20# - USED	Secondary : NONE -
Formation : WARREN 2ND	Job Type : MULTI STAGE OPEN HOLE FRAC
Treat Vol : 4050 GAL	Flush Vol : 600 GAL
Top Int : 1025 FEET	Bottom Int : 60 SKS
Notch/Perf : 1 NOTCH EACH	Comments :

SPECIAL CALCULATIONS

AVERAGE PRESSURE: 1201 *** AVERAGE RATE: 13.0 *** AVERAGE HHP: 382 *** PTS USED: 8
 CALCULATED SHUT IN: ISIP *** 876
 BROKE FORMATION: Brk Form *** 1665 BACK TO: 1422

LOGGED DATA

	Comment	CASEpsi	SLRRYbpm	s#SLRRYga	T#SLRRYga	HRPWRhhp
05:19:33	PAUSED	0	2.9	3	3	-1
05:19:51	Brk Form	1079	0.0	16	16	0
05:20:11	ZEROSUB	1585	14.3	0	100	549
05:21:13	SS 1	1368	16.7	718	818	559
05:22:13	SS 1.5	1315	16.5	1415	1515	533
05:23:13	SS 2	1277	16.5	2110	2210	517
05:24:33	Chk R&P	1295	16.5	3027	3127	522
05:26:03	F-S	1283	16.5	4059	4159	518
05:26:43	SF	1306	16.6	4519	4618	530
05:26:45	ZEROSUB	1301	16.6	3	4643	528
05:27:43	F-F	935	3.5	483	5122	18
05:28:13	F-F	830	0.9	605	5244	70
05:28:23	ISIP	864	0.1	605	5244	0

POST JOB COMMENTS

60 SKS
 <0.30> CW 3K BREAKER
 <13.00> CW-3K-per-pound

END OF REPORT

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 NORTHWEST REGIONAL OFFICE

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ENVIRONMENTAL PROTECTION
 NORTHWEST REGIONAL OFFICE

Customer : GUARDIAN-EXPLORATION

Lease : REYNOLDS RX 802

Invoice : 4987	Stage : 2 of 17
Date : Tue 10/17/2006	Start Time : 05:34:57 (05:34 AM)
Customer : GUARDIAN-EXPLORATION	Lease : REYNOLDS RX 802
State : PENNSYLVANIA	County : POTTER COUNTY
Engineer : DAVE NEWMAN	Comments :
Primary : 3-1/2;NPT;J-55; 9.20# - USED	Secondary : NONE -
Formation : BRADFORD 1ST	Job Type : MULTI STAGE OPEN HOLE FRAC
Treat Vol : 4050 GAL	Flush Vol : 600 GAL
Top Int : 1169.5 FEET	Bottom Int : 60 SKS
Notch/Perf : 1 NOTCH EACH	Comments :

SPECIAL CALCULATIONS

AVERAGE PRESSURE: 1647 *** AVERAGE RATE: 16.1 *** AVERAGE HHP: 648 *** PTS USED: 9
 CALCULATED SHUT IN: ISIP *** 1046
 BROKE FORMATION: Brk Form *** 2305 BACK TO: 2046

LOGGED DATA

	Comment	CASEpsi	SLRRYbpm	s#SLRRYga	T#SLRRYga	HRPWRhhp
05:37:34	PAUSED	229	7.2	7	7	39
05:38:44	PAUSED	273	9.9	37	37	66
05:53:16	PAUSED	0	0.0	276	276	0
05:53:36	Brk Form	1993	0.0	303	303	-3
05:53:50	SS 1/2	2015	10.8	353	353	512
05:53:51	ZEROSUB	2068	12.8	3	368	629
05:54:50	SS 1	1779	18.1	723	1089	790
05:55:44	SS 1.5	1677	18.1	1412	1778	743
05:55:45	SS 1.5	1674	18.1	1435	1801	741
05:56:39	SS 2	1637	18.0	2118	2484	724
05:57:57	Chk R&P	1547	17.9	3098	3464	678
05:59:18	F-S	1641	17.8	4100	4466	715
05:59:57	SF	1645	17.8	4596	4962	716
06:00:00	ZEROSUB	1646	17.9	11	4988	721
06:00:57	F-F	1206	8.0	728	5704	337
06:01:08	ISIP	1032	0.0	729	5706	0

POST JOB COMMENTS

60 SKS
 <13.00> CW-3K-per-pound
 <0.30> CW 3K BREAKER

END OF REPORT

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NORTHWEST REGIONAL OFFICE

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ENVIRONMENTAL PROTECTION
NORTHWEST REGIONAL OFFICE

Customer : GUARDIAN-EXPLORATION

Lease : REYNOLDS RX 802

Invoice	: 4987	Stage	: 3 of 17
Date	: Tue 10/17/2006	Start Time	: 06:11:30 (06:11 AM)
Customer	: GUARDIAN-EXPLORATION	Lease	: REYNOLDS RX 802
State	: PENNSYLVANIA	County	: POTTER COUNTY
Engineer	: DAVE NEWMAN	Comments	:
Primary	: 3-1/2;NPT;J-55; 9.20# - USED	Secondary	: NONE -
Formation	: BRADFORD 1ST	Job Type	: MULTI STAGE OPEN HOLE FRAC
Treat Vol	: 3550 GAL	Flush Vol	: 700 GAL
Top Int	: 1173.5 FEET	Bottom Int	: 50 SKS
Notch/Perf	: 1 NOTCH EACH	Comments	:

SPECIAL CALCULATIONS

AVERAGE PRESSURE: 1740 *** AVERAGE RATE: 15.4 *** AVERAGE HHP: 658 *** PTS USED: 6

CALCULATED SHUT IN: ISIP *** 986

BROKE FORMATION: Brk Form *** 2261 BACK TO: 2000

LOGGED DATA

	Comment	CASEpsi	SLRRYbpm	s#SLRRYga	T#SLRRYga	HRPWRbhp
06:11:51	PAUSED	0	3.6	1	1	0
06:12:05	Brk Form	1866	3.7	19	19	53
06:12:21	ZEROSUB	2020	15.9	0	144	781
06:13:21	SS 1	1984	18.5	742	886	902
06:14:13	SS 1.5	1891	18.6	1418	1563	863
06:15:09	SS 2	1864	18.5	2147	2291	847
06:16:17	Chk R&P	1880	18.4	3027	3171	849
06:16:59	F-S	1915	18.5	3570	3714	869
06:17:39	ZEROSUB	1966	18.5	4	4230	894
06:18:39	F-F	908	0.0	765	4992	8
06:19:33	ISIP	969	0.0	766	4992	0

POST JOB COMMENTS

50 SKS

<0.20> CW 3K BREAKER

<11.00> CW-3K-per-pound

END OF REPORT

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NORTHWEST REGIONAL OFFICE

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ENVIRONMENTAL PROTECTION
NORTHWEST REGIONAL OFFICE

Customer : GUARDIAN-EXPLORATION

Lease : REYNOLDS RX 802

Invoice : 4987	Stage : 4 of 17
Date : Tue 10/17/2006	Start Time : 06:21:07 (06:21 AM)
Customer : GUARDIAN-EXPLORATION	Lease : REYNOLDS RX 802
State : PENNSYLVANIA	County : POTTER COUNTY
Engineer : DAVE NEWMAN	Comments :
Primary : 3-1/2;NPT;J-55; 9.20# - USED	Secondary : NONE -
Formation : BRADFORD 1ST	Job Type : MULTI STAGE OPEN HOLE FRAC
Treat Vol : 3550 GAL	Flush Vol : 700 GAL
Top Int : 1218.5 FEET	Bottom Int : 50 SKS
Notch/Perf : 1 NOTCH EACH	Comments :

SPECIAL CALCULATIONS

AVERAGE PRESSURE: 1761 *** AVERAGE RATE: 14.5 *** AVERAGE HHP: 624 *** PTS USED: 7

CALCULATED SHUT IN: ISIP *** 867

CALCULATED SHUT IN: ISIP *** 859

BROKE FORMATION: Brk Form *** 2344 BACK TO: 1996

LOGGED DATA

	Comment	CASEpsi	SLRRYbpm	s#SLRRYga	T#SLRRYga	HRPWRhhp
06:34:54	PAUSED	34	0.0	2	2	0
06:35:06	Brk Form	1784	2.3	18	18	98
06:35:18	SS 1/2	2020	14.2	89	89	691
06:35:20	ZEROSUB	2044	15.3	6	108	754
06:36:22	SS 1	1934	16.5	722	824	783
06:37:22	SS 1.5	1842	16.5	1414	1516	745
06:38:22	SS 2	1812	16.5	2106	2208	732
06:39:42	Chk R&P	1792	16.5	3029	3130	723
06:40:28	F-S	1787	16.5	3558	3659	722
06:41:12	ZEROSUB	1797	16.5	0	4169	729
06:42:18	F-F	1138	4.5	757	4926	241
06:43:26	ISIP	958	0.0	758	4926	1
06:43:28	ISIP	956	0.1	758	4926	1

POST JOB COMMENTS

<11.00> CW-3K-per-pound

50 SKS

<0.20> CW 3K BREAKER

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ENVIRONMENTAL PROTECTION
NORTHWEST REGIONAL OFFICE

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ENVIRONMENTAL PROTECTION
NORTHWEST REGIONAL OFFICE

Customer : GUARDIAN-EXPLORATION

Lease : REYNOLDS RX 802

Invoice : 4987	Stage : 5 of 17
Date : Tue 10/17/2006	Start Time : 06:44:39 (06:44 AM)
Customer : GUARDIAN-EXPLORATION	Lease : REYNOLDS RX 802
State : PENNSYLVANIA	County : POTTER COUNTY
Engineer : DAVE NEWMAN	Comments :
Primary : 3-1/2;NPT;J-55; 9.20# - USED	Secondary : NONE -
Formation : BRADFORD 1ST	Job Type : MULTI STAGE OPEN HOLE FRAC
Treat Vol : 3550 GAL	Flush Vol : 700 GAL
Top Int : 1267 FEET	Bottom Int : 50 SKS
Notch/Perf : 1 NOTCH EACH	Comments :

SPECIAL CALCULATIONS

AVERAGE PRESSURE: 1958 *** AVERAGE RATE: 17.0 *** AVERAGE HHP: 817 *** PTS USED: 6
 CALCULATED SHUT IN: ISIP *** 958
 BROKE FORMATION: Brk Form *** 2354 BACK TO: 1973

LOGGED DATA

	Comment	CASEpsi	SLRRYbpm	s#SLRRYga	T#SLRRYga	HRPWRhhp
06:58:24	PAUSED	29	4.7	6	6	4
06:58:38	Brk Form	1680	0.0	23	23	0
06:58:56	ZEROSUB	2076	11.7	0	89	589
07:00:06	SS 1	2027	17.1	785	876	851
07:01:00	SS 1.5	1957	17.0	1427	1519	816
07:01:58	SS 2	1946	17.0	2117	2208	809
07:03:14	Chk R&P	1938	17.1	3026	3118	812
07:03:58	F-S	1930	17.1	3551	3643	810
07:04:38	ZEROSUB	1935	17.2	4034	4125	814
07:05:40	F-F	1950	16.9	734	4867	819
07:06:58	ISIP	976	0.0	740	4872	0

POST JOB COMMENTS

50 SKS
 <0.20> CW 3K BREAKER
 <11.00> CW-3K-per-pound

END OF REPORT

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ENVIRONMENTAL PROTECTION
NORTHWEST REGIONAL OFFICE

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MAY 17 2007

ENVIRONMENTAL PROTECTION
NORTHWEST REGIONAL OFFICE

Customer : GUARDIAN-EXPLORATION

Lease : REYNOLDS RX 802

Invoice : 4987	Stage : 6 of 17
Date : Tue 10/17/2006	Start Time : 07:07:56 (07:07 AM)
Customer : GUARDIAN-EXPLORATION	Lease : REYNOLDS RX 802
State : PENNSYLVANIA	County : POTTER COUNTY
Engineer : DAVE NEWMAN	Comments :
Primary : 3-1/2;NPT;J-55; 9.20# - USED	Secondary : NONE -
Formation : BRADFORD 1ST	Job Type : MULTI STAGE OPEN HOLE FRAC
Treat Vol : 3550 GAL	Flush Vol : 700 GAL
Top Int : 1317 FEET	Bottom Int : 50 SKS
Notch/Perf : 1 NOTCH EACH	Comments :

SPECIAL CALCULATIONS

AVERAGE PRESSURE: 1991 *** AVERAGE RATE: 17.2 *** AVERAGE HHP: 841 *** PTS USED: 7

CALCULATED SHUT IN: ISIP *** 989

BROKE FORMATION: Brk Form *** 2498 BACK TO: 2276

LOGGED DATA

	Comment	CASEpsi	SLRRYbpm	s#SLRRYga	T#SLRRYga	HRFWRhhp
07:51:37	PAUSED	1851	-0.1	0	0	0
07:51:45	Brk Form	2300	0.6	3	3	83
07:52:05	ZEROSUB	2424	15.8	0	104	921
07:53:01	SS 1	2350	19.8	717	822	1139
07:53:53	SS 1.5	2233	21.2	1473	1577	1162
07:54:33	SS 2	2170	20.3	2048	2152	1078
07:55:51	Chk R&P	2143	20.3	3156	3260	1065
07:56:21	F-S	2121	20.3	3576	3680	1057
07:56:57	SF	1996	18.8	4080	4184	920
07:56:59	ZEROSUB	2009	18.8	0	4208	925
07:57:55	F-F	923	0.0	720	4928	0
07:59:17	ISIP	1022	0.0	720	4928	1

POST JOB COMMENTS

50 SKS

<11.00> CW-3K-per-pound

<0.20> CW 3K BREAKER

END OF REPORT

RECEIVED

JUN 08 2007

ENVIRONMENTAL PROTECTION
NORTHWEST REGIONAL OFFICE

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ENVIRONMENTAL PROTECTION
NORTHWEST REGIONAL OFFICE

Customer : GUARDIAN-EXPLORATION

Lease : REYNOLDS RX 802

Invoice : 4987	Stage : 7 of 17
Date : Tue 10/17/2006	Start Time : 08:00:46 (08:00 AM)
Customer : GUARDIAN-EXPLORATION	Lease : REYNOLDS RX 802
State : PENNSYLVANIA	County : POTTER COUNTY
Engineer : DAVE NEWMAN	Comments :
Primary : 3-1/2;NPT;J-55; 9.20# - USED	Secondary : NONE -
Formation : CHIPMUNK SAND	Job Type : MULTI STAGE OPEN HOLE FRAC
Treat Vol : 3550 GAL	Flush Vol : 700 GAL
Top Int : 1372.5 FEET	Bottom Int : 50 SKS
Notch/Perf : 1 NOTCH EACH	Comments :

SPECIAL CALCULATIONS

AVERAGE PRESSURE: 2181 *** AVERAGE RATE: 16.2 *** AVERAGE HHP: 869 *** PTS USED: 6
 CALCULATED SHUT IN: ISIP *** 1107
 BROKE FORMATION: Brk Form *** 2681 BACK TO: Error

LOGGED DATA

	Comment	CASEpsi	SLRRYbpm	s#SLRRYga	T#SLRRYga	HRPWRhhp
08:18:00	PAUSED	44	10.5	13	13	9
08:18:26	Brk Form	2236	3.4	101	101	186
08:19:00	ZEROSUB	2518	14.8	333	333	899
08:20:04	SS 1	2463	17.5	721	1060	1056
08:21:02	SS 1.5	2306	17.5	1427	1766	987
08:21:58	SS 2	2245	17.5	2112	2450	959
08:23:12	Chk R&P	2176	17.6	3017	3355	936
08:23:56	F-S	2140	17.3	3555	3894	910
08:24:40	ZEROSUB	2114	17.5	4091	4430	905
08:24:42	ZEROSUB	2119	17.5	15	4456	905
08:25:48	F-F	1758	10.1	821	5262	885
08:26:50	ISIP	1094	0.0	825	5266	-1

POST JOB COMMENTS

<0.20> CW 3K BREAKER
 50 SKS
 <11.00> CW-3K-per-pound

END OF REPORT

RECEIVED

JUN 08 2007

ENVIRONMENTAL PROTECTION
NORTHWEST REGIONAL OFFICE

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MAY 17 2007

ENVIRONMENTAL PROTECTION
NORTHWEST REGIONAL OFFICE

Customer :GUARDIAN-EXPLORATION

Lease :REYNOLDS RX 802

Invoice :4987	Stage :8 of 17
Date :Tue 10/17/2006	Start Time :08:29:18 (08:29 AM)
Customer :GUARDIAN-EXPLORATION	Lease :REYNOLDS RX 802
State :PENNSYLVANIA	County :POTTER COUNTY
Engineer :DAVE NEWMAN	Comments :
Primary : 3-1/2;NPT;J-55; 9.20# - USED	Secondary :NONE -
Formation :CHIPMUNK SAND	Job Type :MULTI STAGE OPEN HOLE FRAC
Treat Vol :3550 GAL	Flush Vol :800 GAL
Top Int :1378.5 FEET	Bottom Int :50 SKS
Notch/Perf :1 NOTCH EACH	Comments :

SPECIAL CALCULATIONS

AVERAGE PRESSURE: 2224 *** AVERAGE RATE: 13.9 *** AVERAGE HHP: 760 *** PTS USED: 7
 CALCULATED SHUT IN: ISIP *** 1120
 BROKE FORMATION: Brk Form *** 2855 BACK TO: 2804

LOGGED DATA

	Comment	CASEpsi	SIIRYbpm	s#SIIRYga	T#SIIRYga	HRPWRhhp
08:40:05	PAUSED	151	3.5	3	3	12
08:40:15	Brk Form	2056	3.3	24	24	167
08:40:29	SS 1/2	2458	11.7	91	91	683
08:40:31	ZEROSUB	2537	12.5	10	109	770
08:41:37	SS 1	2741	15.6	717	815	1052
08:42:41	SS 1.5	2506	17.4	1469	1567	1070
08:43:35	SS 2	2342	17.6	2130	2228	1011
08:44:47	Chk R&P	2252	17.6	3015	3113	972
08:45:33	F-S	2220	17.7	3581	3679	965
08:46:11	ZEROSUB	2200	17.6	0	4151	952
08:47:19	F-F	1050	0.0	823	4974	0
08:48:27	ISIP	1109	0.0	823	4974	0

POST JOB COMMENTS

<11.00> CW-3K-per-pound
 50 SKS
 <0.20> CW 3K BREAKER

END OF REPORT

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ENVIRONMENTAL PROTECTION
NORTHWEST REGIONAL OFFICE

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MAY 17 2007

ENVIRONMENTAL PROTECTION
NORTHWEST REGIONAL OFFICE

Customer : GUARDIAN-EXPLORATION

Lease : REYNOLDS RX 802

Invoice	:4987	Stage	:9 of 17
Date	:Tue 10/17/2006	Start Time	:08:49:58 (08:49 AM)
Customer	:GUARDIAN-EXPLORATION	Lease	:REYNOLDS RX 802
State	:PENNSYLVANIA	County	:POTTER COUNTY
Engineer	:DAVE NEWMAN	Comments	:
Primary	: 3-1/2;NPT;J-55; 9.20# - USED	Secondary	:NONE -
Formation	:CHIPMUNK SAND	Job Type	:MULTI STAGE OPEN HOLE FRAC
Treat Vol	:4050 GAL	Flush Vol	:800 GAL
Top Int	:1382.5 FEET	Bottom Int	:60 SKS
Notch/Perf	:1 NOTCH EACH	Comments	:

SPECIAL CALCULATIONS

AVERAGE PRESSURE: 2275 *** AVERAGE RATE: 17.3 *** AVERAGE HHP: 962 *** PTS USED: 5
 CALCULATED SHUT IN: ISIP *** 1210
 CALCULATED SHUT IN: ISIP *** 1164
 BROKE FORMATION: Brk Form *** 3086 BACK TO: 2026

LOGGED DATA

	Comment	CASEpsi	SLRRYbpm	s#SLRRYga	T#SLRRYga	HRPWRhhp
09:00:10	PAUSED	34	10.6	10	10	8
09:01:05	PAUSED	38	0.0	0	0	0
09:01:18	PAUSED	36	0.0	0	0	0
09:01:52	Brk Form	1808	0.1	49	49	0
09:02:16	ZEROSUB	2539	12.6	0	138	769
09:03:24	SS 1	2439	17.2	808	949	1029
09:04:14	SS 1.5	2288	17.3	1415	1555	974
09:05:16	SS 2	2225	17.3	2168	2309	943
09:06:28	Chk R&P	2221	17.3	3039	3180	940
09:07:46	F-S	2200	17.2	3982	4123	930
09:08:38	ZEROSUB	2212	17.3	7	4752	938
09:10:04	ISIP	1249	0.0	916	5661	0
09:10:48	ISIP	1143	0.0	916	5661	0

POST JOB COMMENTS

<0.30> CW 3K BREAKER
 60 SKS
 <13.00> CW-3K-per-pound

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NORTHWEST REGIONAL OFFICE

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NORTHWEST REGIONAL OFFICE

Customer : GUARDIAN-EXPLORATION

Lease : REYNOLDS RX 802

Invoice	:4987	Stage	:10 of 17
Date	:Tue 10/17/2006	Start Time	:09:12:13 (09:12 AM)
Customer	:GUARDIAN-EXPLORATION	Lease	:REYNOLDS RX 802
State	:PENNSYLVANIA	County	:POTTER COUNTY
Engineer	:DAVE NEWMAN	Comments	:
Primary	: 3-1/2;NPT;J-55; 9.20# - USED	Secondary	:NONE -
Formation	:CHIPMUNK SAND	Job Type	:MULTI STAGE OPEN HOLE FRAC
Treat Vol	:3550 GAL	Flush Vol	:800 GAL
Top Int	:1422 FEET	Bottom Int	:50 SKS
Notch/Perf	:1 NOTCH EACH	Comments	:

SPECIAL CALCULATIONS

AVERAGE PRESSURE: 1922 *** AVERAGE RATE: 12.7 *** AVERAGE HHP: 597 *** PTS USED: 9
 BROKE FORMATION: Brk Form *** 2809 BACK TO: 1512
 BROKE FORMATION: Brk Form *** 2809 BACK TO: 1512
 BROKE FORMATION: Brk Form *** 2091 BACK TO: 2089

ISIP 1104 PSI

LOGGED DATA

	Comment	CASEpsi	SLRRYbpm	s#SLRRYga	T#SLRRYga	HRPWRhhp
09:31:34	PAUSED	54	9.0	9	9	11
09:31:50	Brk Form	2573	2.8	49	49	179
09:31:58	Brk Form	2451	3.9	65	65	227
09:36:21	PAUSED	39	7.2	0	0	6
09:36:39	Brk Form	1770	2.1	28	28	92
09:37:21	SS 1/2	2321	11.9	222	222	673
09:37:23	ZEROSUB	2306	12.2	6	241	686
09:38:31	SS 1	2422	17.0	728	963	1009
09:39:29	SS 1.5	2149	17.1	1433	1667	901
09:40:27	SS 2	2090	17.1	2123	2358	874
09:41:43	Chk R&P	2061	17.0	3032	3267	859
09:42:29	F-S	2064	17.0	3578	3813	858
09:43:09	ZEROSUB	2062	17.1	4054	4289	864
09:44:19	F-F	2082	17.0	831	5127	869
09:44:21	F-F	977	0.0	836	5132	2
09:45:37	F-F	1133	0.0	836	5132	0
09:55:37	<i>ISIP</i>	<i>1104</i>				

POST JOB COMMENTS

50 SKS
 <11.00> CW-3K-per-pound
 <0.20> CW 3K BREAKER

END OF REPORT

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NORTHWEST REGIONAL OFFICE

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ENVIRONMENTAL PROTECTION
NORTHWEST REGIONAL OFFICE

Customer : GUARDIAN-EXPLORATION

Lease : REYNOLDS RX 802

Invoice	:4987	Stage	:11 of 17
Date	:Tue 10/17/2006	Start Time	:09:49:07 (09:49 AM)
Customer	:GUARDIAN-EXPLORATION	Lease	:REYNOLDS RX 802
State	:PENNSYLVANIA	County	:POTTER COUNTY
Engineer	:DAVE NEWMAN	Comments	:
Primary	: 3-1/2;NPT;J-55; 9.20# - USED	Secondary	:NONE -
Formation	:COOPER	Job Type	:MULTI STAGE OPEN HOLE FRAC
Treat Vol	:4050 GAL	Flush Vol	:800 GAL
Top Int	:1507.5 FEET	Bottom Int	:60 SKS
Notch/Perf	:1 NOTCH EACH	Comments	:

SPECIAL CALCULATIONS

AVERAGE PRESSURE: 1992 *** AVERAGE RATE: 15.2 *** AVERAGE HHP: 744 *** PTS USED: 6
 CALCULATED SHUT IN: ISIP *** 1156
 BROKE FORMATION: Brk Form *** 2488 BACK TO: 2398

LOGGED DATA

	Comment	CASEpsi	SLRRYbpm	s#SLRRYga	T#SLRRYga	HRFWRhbp
10:05:51	PAUSED	10	0.0	0	0	0
10:06:12	Brk Form	1827	2.8	50	50	137
10:06:42	ZEROSUB	2398	15.3	258	258	897
10:07:47	SS 1	2286	16.7	723	983	935
10:08:48	SS 1.5	2127	16.5	1421	1682	861
10:09:48	SS 2	2086	16.4	2115	2375	841
10:11:07	Chk R&P	2024	16.3	3031	3292	809
10:12:37	F-S	1989	16.5	4070	4331	802
10:13:18	ZEROSUB	2008	16.6	4534	4795	814
10:14:30	F-F	1440	9.0	824	5626	463
10:15:36	ISIP	1177	0.0	826	5628	0

POST JOB COMMENTS

<0.30> CW 3K BREAKER
 60 SKS
 <13.00> CW-3K-per-pound

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ENVIRONMENTAL PROTECTION
NORTHWEST REGIONAL OFFICE

Customer : GUARDIAN-EXPLORATION

Lease : REYNOLDS RX 802

Invoice : 4987	Stage : 12 of 17
Date : Tue 10/17/2006	Start Time : 10:19:59 (10:19 AM)
Customer : GUARDIAN-EXPLORATION	Lease : REYNOLDS RX 802
State : PENNSYLVANIA	County : POTTER COUNTY
Engineer : DAVE NEWMAN	Comments :
Primary : 3-1/2;NPT;J-55; 9.20# - USED	Secondary : NONE -
Formation : HARRISBURG	Job Type : MULTI STAGE OPEN HOLE FRAC
Treat Vol : 4050 GAL	Flush Vol : 800 GAL
Top Int : 1603.5 FEET	Bottom Int : 60 SKS
Notch/Perf : 1 NOTCH EACH	Comments :

SPECIAL CALCULATIONS

AVERAGE PRESSURE: 2210 *** AVERAGE RATE: 16.0 *** AVERAGE HHP: 867 *** PTS USED: 7
 CALCULATED SHUT IN: ISIP *** 952
 BROKE FORMATION: Brk Form *** 2759 BACK TO: 12
 BROKE FORMATION: Brk Form *** 2338 BACK TO: 2322

LOGGED DATA

	Comment	CASEpsi	SLRRYbpm	s#SLRRYga	T#SLRRYga	HRPWRhhp
10:37:00	PAUSED	20	0.0	0	0	0
10:39:29	PAUSED	9	0.0	0	0	0
10:39:49	Brk Form	2157	2.9	17	17	99
10:42:33	PAUSED	10	0.0	104	104	0
10:42:48	ZEROALL	68	0.0	0	0	0
10:44:34	Brk Form	2079	7.7	254	254	389
10:45:00	SS 1/2	2324	10.6	413	413	603
10:45:02	ZEROSUB	2319	10.9	2	426	616
10:46:22	SS 1	2405	15.2	703	1127	897
10:47:26	SS 1.5	2218	17.3	1431	1855	940
10:48:22	SS 2	2172	17.3	2111	2535	923
10:49:46	Chk R&P	2131	17.4	3135	3559	908
10:51:10	F-S	2108	17.3	4156	4580	897
10:51:42	ZEROSUB	2101	17.3	4	4967	891
10:52:50	F-F	2112	17.0	820	5783	893
10:54:08	ISIP	1237	0.0	824	5787	0

POST JOB COMMENTS

<13.00> CW-3K-per-pound
 60 SKS
 <0.30> CW 3K BREAKER

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NORTHWEST REGIONAL OFFICE

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ENVIRONMENTAL PROTECTION
NORTHWEST REGIONAL OFFICE

Customer : GUARDIAN-EXPLORATION

Lease : REYNOLDS RX 802

Invoice	:4987	Stage	:13 of 17
Date	:Tue 10/17/2006	Start Time	:10:55:14 (10:55 AM)
Customer	:GUARDIAN-EXPLORATION	Lease	:REYNOLDS RX 802
State	:PENNSYLVANIA	County	:POTTER COUNTY
Engineer	:DAVE NEWMAN	Comments	:
Primary	: 3-1/2;NPT;J-55; 9.20# - USED	Secondary	:NONE -
Formation	:HARRISBURG	Job Type	:MULTI STAGE OPEN HOLE FRAC
Treat Vol	:5050 GAL	Flush Vol	:800 GAL
Top Int	:1607.5 FEET	Bottom Int	:80 SKS
Notch/Perf	:1 NOTCH EACH	Comments	:

SPECIAL CALCULATIONS

AVERAGE PRESSURE: 2268 *** AVERAGE RATE: 15.1 *** AVERAGE HHP: 838 *** PTS USED: 8
 CALCULATED SHUT IN: ISIP *** 1274
 BROKE FORMATION: Brk Form *** 2938 BACK TO: 2642

LOGGED DATA

	Comment	CASEpsi	SLRRYbpm	s#SLRRYga	T#SLRRYga	HRPWRhbp
11:06:44	PAUSED	15	0.0	0	0	0
11:19:50	PAUSED	10	0.0	0	0	0
11:33:06	PAUSED	15	0.0	0	0	0
11:35:45	Brk Form	2687	3.2	202	202	208
11:36:53	ZEROSUB	2575	10.1	465	465	630
11:38:09	SS 1	2504	15.1	712	1179	930
11:39:18	SS 1.5	2265	14.7	1423	1890	818
11:40:19	SS 2	2240	16.6	2124	2591	912
11:41:43	Chk R&P	2219	16.7	3098	3565	907
11:43:01	Chk R&P	2345	16.7	4010	4477	961
11:44:31	F-S	2422	17.0	5071	5539	1012
11:45:25	SF	2422	16.9	5712	6180	1001
11:45:27	ZEROSUB	2416	16.9	14	6204	999
11:46:39	F-F	1724	6.9	866	7056	468
11:47:47	ISIP	1262	0.0	867	7057	0

POST JOB COMMENTS

<0.30> CW 3K BREAKER
 80 SKS
 <15.00> CW-3K-per-pound

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NORTHWEST REGIONAL OFFICE

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ENVIRONMENTAL PROTECTION
NORTHWEST REGIONAL OFFICE

Customer :GUARDIAN-EXPLORATION

Lease :REYNOLDS RX 802

Invoice	:4987	Stage	:14 of 17
Date	:Tue 10/17/2006	Start Time	:11:50:52 (11:50 AM)
Customer	:GUARDIAN-EXPLORATION	Lease	:REYNOLDS RX 802
State	:PENNSYLVANIA	County	:POTTER COUNTY
Engineer	:DAVE NEWMAN	Comments	:
Primary	: 3-1/2;NPT;J-55; 9.20# - USED	Secondary	:NONE -
Formation	:HARRISBURG	Job Type	:MULTI STAGE OPEN HOLE FRAC
Treat Vol	:4550 GAL	Flush Vol	:900 GAL
Top Int	:1704 FEET	Bottom Int	:70 SKS
Notch/Perf	:1 NOTCH EACH	Comments	:

SPECIAL CALCULATIONS

AVERAGE PRESSURE: 1913 *** AVERAGE RATE: 16.7 *** AVERAGE HHP: 783 *** PTS USED: 9
 CALCULATED SHUT IN: ISIP *** 1329
 BROKE FORMATION: Brk Form *** 2041 BACK TO: 17
 BROKE FORMATION: Brk Form *** 2935 BACK TO: 2359

LOGGED DATA

	Comment	CASEpsi	SLRRYbpm	s#SLRRYga	T#SLRRYga	HRPWRhhp
12:06:32	PAUSED	29	0.0	1	1	3
12:17:00	PAUSED	5	0.0	0	0	0
12:17:14	Brk Form	1450	0.0	8	8	-2
14:52:10	PAUSED	0	0.0	0	0	0
14:52:42	Brk Form	2237	2.7	81	81	150
14:53:06	SS 1/2	2420	15.1	257	257	896
14:53:08	ZEROSUB	2365	15.2	10	279	885
14:54:12	SS 1	2205	17.7	716	986	953
14:55:09	SS 1.5	1925	17.6	1430	1699	827
14:56:06	SS 2	1891	17.5	2117	2387	811
14:57:20	Chk R&P	1866	17.7	3026	3295	809
14:58:42	Chk R&P	1817	17.7	4040	4309	787
14:59:24	F-S	1808	17.6	4558	4828	780
15:00:03	SF	1798	17.8	5052	5321	783
15:00:06	ZEROSUB	1797	17.7	0	5348	782
15:01:03	F-F	1489	11.5	718	6066	801
15:01:57	ISIP	1331	0.0	722	6069	0

POST JOB COMMENTS

70 SKS
 <14.00> CW-3K-per-pound
 <0.30> CW 3K BREAKER

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ENVIRONMENTAL PROTECTION
NORTHWEST REGIONAL OFFICE

ENVIRONMENTAL PROTECTION
NORTHWEST REGIONAL OFFICE

Customer : GUARDIAN-EXPLORATION

Lease : REYNOLDS RX 802

Invoice : 4987	Stage : 15 of 17
Date : Tue 10/17/2006	Start Time : 15:03:24 (03:03 PM)
Customer : GUARDIAN-EXPLORATION	Lease : REYNOLDS RX 802
State : PENNSYLVANIA	County : POTTER COUNTY
Engineer : DAVE NEWMAN	Comments :
Primary : 3-1/2;NPT;J-55; 9.20# - USED	Secondary : NONE -
Formation : HARRISBURG	Job Type : MULTI STAGE OPEN HOLE FRAC
Treat Vol : 4550 GAL	Flush Vol : 900 GAL
Top Int : 1756.5 FEET	Bottom Int : 70 SKS
Notch/Perf : 1 NOTCH EACH	Comments :

SPECIAL CALCULATIONS

AVERAGE PRESSURE: 2214 *** AVERAGE RATE: 12.3 *** AVERAGE HHP: 669 *** PTS USED: 8
 CALCULATED SHUT IN: ISIP *** 1314
 BROKE FORMATION: Brk Form *** 3672 BACK TO: 1825
 BROKE FORMATION: Brk Form *** 3026 BACK TO: Error

LOGGED DATA

	Comment	CASEpsi	SLRRYbpm	#SLRRYga	T#SLRRYga	HRPWRhhp
15:16:29	PAUSED	16	0.0	0	0	0
15:16:49	Brk Form	2663	2.5	5	5	204
15:23:55	ZEROALL	0	0.0	430	430	0
15:34:09	PAUSED	0	0.1	0	0	0
15:34:54	Brk Form	2286	4.7	132	132	258
15:35:24	SS 1/2	3052	6.9	270	270	518
15:35:26	ZEROSUB	3044	6.7	4	279	503
15:37:08	SS 1/2	2467	7.0	336	611	420
15:37:10	ZEROSUB	2491	7.7	0	621	462
15:38:32	SS 1	2225	10.3	704	1326	565
15:39:44	SS 1.5	2339	17.6	1554	2176	1010
15:40:30	SS 2	2257	17.7	2124	2746	979
15:41:42	Chk R&P	2123	17.2	3004	3625	897
15:42:28	F-S	2066	17.4	3560	4181	882
15:43:10	ZEROSUB	2044	17.5	4072	4694	876
15:44:18	F-F	1182	4.5	823	5524	232
15:45:18	ISIP	1334	0.0	823	5524	0

POST JOB COMMENTS

50 SKS
 <0.20> CW 3K BREAKER
 <11.00> CW-3K-per-pound

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NORTHWEST REGIONAL OFFICE

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NORTHWEST REGIONAL OFFICE

Customer : GUARDIAN-EXPLORATION

Lease : REYNOLDS RX 802

Invoice : 4987	Stage : 16 of 17
Date : Tue 10/17/2006	Start Time : 15:46:26 (03:46 PM)
Customer : GUARDIAN-EXPLORATION	Lease : REYNOLDS RX 802
State : PENNSYLVANIA	County : POTTER COUNTY
Engineer : DAVE NEWMAN	Comments :
Primary : 3-1/2;NPT;J-55; 9.20# - USED	Secondary : NONE -
Formation : HARRISBURG	Job Type : MULTI STAGE OPEN HOLE FRAC
Treat Vol : 3550 GAL	Flush Vol : 900 GAL
Top Int : 1809.5 FEET	Bottom Int : 50 SKS
Notch/Perf : 1 NOTCH EACH	Comments :

SPECIAL CALCULATIONS

AVERAGE PRESSURE: 2428 *** AVERAGE RATE: 14.8 *** AVERAGE HHP: 879 *** PTS USED: 9
 CALCULATED SHUT IN: ISIP *** 1360
 BROKE FORMATION: Brk Form *** 2949 BACK TO: 2768

LOGGED DATA

	Comment	CASEpsi	SLRRYbpm	s#SLRRYga	T#SLRRYga	HRPWRhhp
16:05:46	PAUSED	-5	0.0	0	0	0
16:07:16	PAUSED	0	0.1	0	0	0
16:07:44	Brk Form	2283	2.7	66	66	145
16:08:14	SS 1/2	2900	11.9	206	206	835
16:08:16	ZEROSUB	2921	12.0	5	221	858
16:09:40	SS 1	2882	11.2	695	911	790
16:09:42	SS 1	2865	11.2	712	928	787
16:10:52	SS 1.5	2505	17.8	1421	1637	1090
16:11:48	SS 2	2373	17.8	2117	2333	1035
16:13:02	Chk R&P	2281	17.8	3039	3255	994
16:13:04	Chk R&P	2278	17.8	3061	3277	994
16:13:44	F-S	2257	17.8	3561	3777	983
16:14:28	ZEROSUB	2235	17.8	0	4322	976
16:15:42	F-F	1514	9.6	922	5244	483
16:16:36	ISIP	1350	0.0	923	5245	-2

POST JOB COMMENTS

50 SKS
 <11.00> CW-3K-per-pound
 <0.20> CW 3K BREAKER

END OF REPORT

RECEIVED

JUN 08 2007

ENVIRONMENTAL PROTECTION
NORTHWEST REGIONAL OFFICE

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MAY 17 2007

ENVIRONMENTAL PROTECTION
NORTHWEST REGIONAL OFFICE

Customer : GUARDIAN-EXPLORATION

Lease : REYNOLDS RX 802

Invoice : 4987	Stage : 17 of 17
Date : Tue 10/17/2006	Start Time : 16:18:54 (04:18 PM)
Customer : GUARDIAN-EXPLORATION	Lease : REYNOLDS RX 802
State : PENNSYLVANIA	County : POTTER COUNTY
Engineer : DAVE NEWMAN	Comments :
Primary : 3-1/2;NPT;J-55; 9.20# - USED	Secondary : NONE -
Formation : LEWIS RUN	Job Type : MULTI STAGE OPEN HOLE FRAC
Treat Vol : 4550 GAL	Flush Vol : 900 GAL
Top Int : 1889.5 FEET	Bottom Int : 70 SKS
Notch/Perf : 1 NOTCH EACH	Comments :

SPECIAL CALCULATIONS

AVERAGE PRESSURE: 2050 *** AVERAGE RATE: 15.8 *** AVERAGE HHP: 792 *** PTS USED: 10
 CALCULATED SHUT IN: ISIP *** 1399
 BROKE FORMATION: Brk Form *** 3350 BACK TO: 2372

LOGGED DATA

	Comment	CASEpsi	SLRRYbpm	s#SLRRYga	T#SLRRYga	HREWRhhp
16:38:15	PAUSED	13	0.0	0	0	0
16:38:53	Brk Form	1777	0.0	6	6	0
16:39:17	SS 1/2	2563	14.8	133	133	917
16:39:19	ZEROSUB	2606	15.6	11	154	994
16:40:17	SS 1	2240	17.8	723	865	979
16:41:13	SS 1.5	2251	17.9	1425	1568	987
16:42:03	SS 2	2067	17.9	2053	2196	909
16:43:21	Chk R&P	2013	17.9	3033	3176	883
16:44:39	Chk R&P	2041	17.7	4005	4148	887
16:44:41	Chk R&P	2041	17.8	4031	4174	890
16:45:25	F-S	2095	17.9	4579	4722	921
16:46:03	SF	2084	17.9	5057	5200	916
16:46:05	ZEROSUB	2088	17.9	0	5226	917
16:47:23	F-F	1104	0.0	966	6192	37
16:48:17	ISIP	1385	0.0	966	6192	0

POST JOB COMMENTS

<0.30> CW 3K BREAKER
 70 SKS
 <14.00> CW-3K-per-pound
 Thank you for Using Superior Well Services
 Thank you for Using Superior Well Services

END OF REPORT

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JUN 08 2007

MAY 17 2007

ENVIRONMENTAL PROTECTION
NORTHWEST REGIONAL OFFICE

ENVIRONMENTAL PROTECTION
NORTHWEST REGIONAL OFFICE