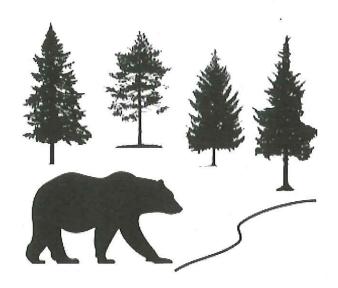
DISPOSAL WELL APPLICATION JOSEPH BITTINGER #3 (API# 37-123-33945)

FOR THE:

BEAR LAKE PROPERTIES, LLC
CLASS II UIC SALTWATER DISPOSAL FACILITY
1889 CORNISH HILL ROAD (SR 4004)
COLUMBUS, PENNSYLVANIA 16405

PREPARED FOR:
Bear Lake Properties, LLC
5459 State Route 29
Springville, PA 18844



OCT 1 3 2020

Environmental Protection Northwest Regional Office

September 2020





DISPOSAL WELL APPLICATION

BEAR LAKE PROPERTIES, LLC. - DISPOSAL FACILITY WARREN COUNTY, PENNSYLVANIA

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PERMIT APPLICATION TO DRILL AND OPERATE A 8000-PM-OOGM0001a Rev. 5/2012

CONVENTIONAL WELL

8000-FM-OOGM0118

OIL AND GAS OPERATOR OWNERSHIP AND CONTROL

Rev. 3/2012

INFORMATION

WELL RECORD

8000-FM-OOGM0004a

Rev. 12/2015

WELL LOCATION PLAT

8000-PM-OOGM0002

Rev. 6/2014

PENNSYLVANIA DEPARTMENT OF CONSERVATION AND NATURAL RESOURCES PENNSYLVANIA NATURAL DIVERSITY INVENTORY (PNDI)

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY (USEPA) - REGION III UNDERGROUND INJECTION CONTROL PERMIT NUMBER PAS2D219BWAR **AUTHORIZATION TO OPERATE CLASS II-D INJECTION WELL**

EFFECTIVE: OCTOBER 31, 2016 / EFFECTIVE UNTIL: OCTOBER 31, 2026

USEPA APPROVED PERMIT APPLICATION AND RELATED DOCUMENTS

CONTROL & DISPOSAL PLAN

- PREPAREDNESS, PREVENTION, AND CONTINGENCY PLAN
- NUSIANCE CONTROL PLAN

EROSION & SEDIMENTATION PLAN

GEOLOGICAL REPORT

- LICENSED PROFESSIONAL GEOLOGIST STAMPED/SEALED
- WRITTEN NARRATIVE OF GEOLOGIC INFORMATION
- OIL & GAS WELLS WITHIN 1-MILE BUFFER
- WATER WELLS WITHIN 1-MILE BUFFER
- GEOLOGICAL ISOPACH MAP MEDINA & WHIRLPOOL FORMATIONS
- STRUCTURE CONTOUR MAP TOP OF PACKER SHELL & TOP OF QUEENSTON FORMATIONS
- GEOLOGIC CROSS SECTIONS

GEOPHYSICAL LOGS

GAS WELLS WITHIN 1/2-MILE BUFFER

| | WELL: | API #: | OWNER: |
|---|-------------|--------------|----------------------------|
| 0 | BITTINGER 2 | 37-123-33944 | BEAR LAKE PROPERTIES, LLC. |
| 0 | R. CRAKER 1 | 37-123-37903 | BEAR LAKE ENERGY. |

5459 State Route 29 Sales: (717) 329-6402 Springville, PA 18844 Office: (570) 737-3075 www.Kendra2.com



DISPOSAL WELL APPLICATION

BEAR LAKE PROPERTIES, LLC. - DISPOSAL FACILITY
WARREN COUNTY, PENNSYLVANIA

D. WRIGHT 1

37-123-39213

BEAR LAKE ENERGY.

SMITH RAS

37-123-34843

BEAR LAKE PROPERTIES, LLC.

GOODRICH 1

21201

HAROLD CORNISH UNIT 2 19194

Additional Information in USEPA Approved Permit Application Section 2.

WATER WELL DEPTHS (Within 1-mile radius, if known)

Jack McCoy Property – Water well depth: 155-feet
 Additional Information Provided in USEPA Permit Application Section 2.

JOSEPH BITTINGER 3

• BOTTOMHOLE PRESSURE:

4074 PSI

• FRACTURE GRADIENT:

0.934 PSI/FT

PROPOSED INJECTION RATE:

30,000 BBLS PER MONTH

WELL CONSTRUCTION – INJECTION WELL CONFIGURATION PROVIDED IN SECTION 7 OF THE USEPA APPROVED PERMIT APPLICATION DOCUMENTS

CURRENT WELL COMPLETION RECORD

MONITORING PROGRAM PROVIDED IN SECTION 8 OF USEPA APPROVED PERMIT APPLICATION DOCUMENTS

SEISMIC MONITORING AND MITIGATION PLAN (DECEMBER 2017)

SEISMIC MONITORING REPORT (AUGUST 2020)

APPLICATION FEE (INJECTION - DISPOSAL WELL)

APPLICATION PERMIT FEE: (4501 TO 5000 FT)

\$550

SURCHARGE:

\$ 50 \$600

5459 State Route 29 Springville, PA 18844

www.Kendra2.com

Sales: (717) 329-6402 Office: (570) 737-3075

| PERMIT APPLICATION TO DRILL AND OPERATE A CONVENT | IONAL WELL |
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| 8000-PM-OOGM0001a Rev. 5/2012 | |
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COMMONWEALTH OF PENNSYLVANIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS MANAGEMENT

PERMIT APPLICATION TO DRILL AND OPERATE A CONVENTIONAL WELL

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| Componential Comp | | Client Id | | | | Date Approved: | | | and | _; | | | | |
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| Per | | | | | | | | l | Designation | . பா | 4 <u> </u> | | | |
| Auth | | C: | G: | | | Special Cond. | | | | | | | | |
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| Serial F | | | | Please read i | nstruct | ions before you | begin filling in t | his form | | | | TO NUMBER | | |
| Sear Lake Properties, LLC 283543 37 123-33945 Bittinger 3 | | | | | | | Well Far | rm Name | | Michael Minis | Well# | | | |
| LAT | | 107107 SEE | | | V-15-15-11-11-11 | | | | • | | 3 | | | |
| Address LONG - 79° 31'42.3" State Zip Municipality Name' City, Borough, Township Phone Fax 570-737-3075 570-737-3076 Email USGS 7.5 min. quadrangle map Section Columbus Social Columbus Columbus | Bear Lake Properties | , LLC | l | 283543 | 37 | | | nger | | Project Num | <u>l</u> iber | Serial# | | |
| County C | Address | | | | LAT | | | | | | | | | |
| Springville Phone Frax 570-737-3076 Frax Frax Frax Frax Frax Frax Frax Frax | 5459 State Route 29 | | | | LON | | | | | | | <u> </u> | | |
| Phone | City | | | | | 0.1 | | ough, To | wnship | | en | | | |
| Fax | Springville | | , | PA L | 18844 | 44 Columbus | | | | | | | | |
| Check if this is a new address 24/7 Emergency Phone contact number 911 address of well site (if available) | Phone | | 20 900000 | | | | م (معراب ما م | 2000 | | | September 14 Control | angle map | 00011011 | |
| Check if this is a new address 724-971-0788 | 570-737-3075 | | 570 | -737 - 3076 | 1 04/7 | | | COM | 011 a | ddrace of wall s | ite (if avail: | able) | | |
| Freshwater Impoundment Name/ Identification Surface Elev | | | | | | | contact number | | 9114 | duless of Well's | no ₍ n aran | 3510) | | |
| Centralized Impoundment Name/ Centralized Impoundment Name/ Identification Bittinger #3 Surface Elev Deepest Formation to be penetrated: Anticipated TVD 4566' Gueenston Anticipated TVD 4566' Grimsby, Power Glen, Whirlpool, Queenston, TD Auticipated Target Top/Bottom TVD Application is to color of the penetrated of the penetr | ☐ Check if t | | | | | | ation | | Borro | w Area Name/lo | ne/Identification | | | |
| Surface Elev Queenston Check applicable, Application is be penetrated: Queenston Check applicable, Application is proposed for production Anticipated Typ 4221.6' to 4566' Application is to: Check applicable, Application is proposed for production Anticipated Target Top/Bottom TVD A221.6' to 4566' Application is to: Comb. (gas & oil/condensate) Com | Freshwater Impoundment Name/ | 5.555452495 | mpoundn | nent Name/ | 1 | | ation | | | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | Machineaton | | | |
| Surface Elev Deepest Formation to be penetrated: Assistance Assi | | UNIQUE DOS (1500 DE 1500 DE 15 | | | | | DEDMIT TV | DE | TVDE | OF WELL | APPLICATION FFF | | | |
| Cupter C | | | netrated | | | 17 | | | | | | | | |
| Combination with Regulations and other Repemits Completed as conservation and non-conservation. Completed as conventional well be completed as conservation and non-conservation. Completed as conventional well be within 100 feet Completed as conventional well be within | - Gaoon | | T | Anticipated Ta | | | | | ☐ Gas | 3 * 1 * 1 * 1 * 1 * 1 * 1 * 1 * 1 * 1 * | ☐ \$200 (Home Use Well) | | | |
| Number of wellbore laterals proposed under this application Total feet of wellbore to be drilled under this application Total feet of wellbore to be drilled under this application If applying for a permit to rework an existing well not registered or permitted, check this box and enter date drilled, if known: (see instructions) PNDI Attached: Any threatened or endangered "hit" must include a copy of the clearance letter from the applicable agency(ies). Application submitted as: Coal well: Attach Coal Module CBM well Attach Coal Module Non coal well Attach Coal Module Non coal well Attach justification. COORDINATION WITH REGULATIONS AND OTHER PERMITS 1. Will the well be subject to the Oil and Gas Conservation Law? If "No," go to 2). a. If "Yes" to #1, is the well at least 330 feet from outside lease or unit boundary? b. Does the location fall within an area covered by a spacing order? c. If the well will be multilateral, identify the wellbores on the sketch on page 3 of the plat that will be completed as conservation and non-conservation. | D 1676 | | | | | | ☐ Drill a new | | | / 0 | | | | |
| Number of wellbore laterals proposed under this application Total feet of wellbore to be drilled under this application If applying for a permit to rework an existing well not registered or permitted, check this box Alter well Other (specify) PNDI Attached: Any threatened or endangered "hit" must include a copy of the clearance letter from the applicable agency(ies). Application submitted as: Coal well: Attach Coal Module CBM well Attach Coal Module Non coal well Attach Soal Module Non coal well Non coal Will Individual Soal Soal Soal Soal Soal Soal Soal So | (80) | | | 4221.6 | to 45 | 066 | | expired | oil/conde | o, (gas & ensate) | Total Application Fee \$ 600 | | | |
| Total feet of wellbore to be drilled under this application Ft. If applying for a permit to rework an existing well not registered or permitted, check this box and enter date drilled, if known: (see instructions) PNDI Attached: Any threatened or endangered "hit" must include a copy of the clearance letter from the applicable agency(ies). Application submitted as: Coal well: Attach Coal Module CBM well Attach Coal Module Non coal well Attach justification. COORDINATION WITH REGULATIONS AND OTHER PERMITS 1. Will the well be subject to the Oil and Gas Conservation Law? If "No," go to 2). a. If "Yes" to #1, is the well at least 330 feet from outside lease or unit boundary? b. Does the location fall within an area covered by a spacing order? c. If the well will be multilateral, identify the wellbores on the sketch on page 3 of the plat that will be completed as conservation and non-conservation. | | | er this | application | | | | II. | | | | | | |
| Total feet of wellbore to be drilled under this application Tital flapplying for a permit to rework an existing well not registered or permitted, check this box and enter date drilled, if known: | l | | | | | | | | | | 8 | | | |
| Check this box and enter date drilled, if known: (see instructions) PNDI Attached: Any threatened or endangered "hit" must include a copy of the clearance letter from the applicable agency(ies). Application submitted as: Coal well: Attach Coal Module CBM well Attach Coal Module Non coal well in Non coal well in Attach Coal Module Non coal well in | Total feet of wellbore to be | drilled under the | is appl | cation | | litad | Alter well | | | | | | | |
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| the clearance letter from the applicable agency(ies). Application submitted as: Coal well: Attach Coal Module CBM well Attach Coal Module Non coal well Attach justification. Configuration Vertical Horizontal Deviated Multiple laterals COORDINATION WITH REGULATIONS AND OTHER PERMITS 1. Will the well be subject to the Oil and Gas Conservation Law? If "No," go to 2). a. If "Yes" to #1, is the well at least 330 feet from outside lease or unit boundary? b. Does the location fall within an area covered by a spacing order? c. If the well will be multilateral, identify the wellbores on the sketch on page 3 of the plat that will be completed as conservation and non-conservation. | | | | | | e instructions) Methane | | | | | | | | |
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| a. If "Yes" to #1, is the well at least 330 feet from outside lease or unit boundary? b. Does the location fall within an area covered by a spacing order? c. If the well will be multilateral, identify the wellbores on the sketch on page 3 of the plat that will be completed as conservation and non-conservation. | COORDINATION WITH REC | SULATIONS AND | OTHE | R PERMITS | 787 | | " (0) | | | | | | | |
| a. If Yes to #1, is the well at least 550 feet from outside loade of all within an area covered by a spacing order? b. Does the location fall within an area covered by a spacing order? c. If the well will be multilateral, identify the wellbores on the sketch on page 3 of the plat that will be completed as conservation and non-conservation. | Will the well be sub | ect to the Oil | and G | as Conser | vatior | 1 Law? If "No | ," go to 2). | | | | | | | |
| b. Does the location fall within an area covered by a spacing order? c. If the well will be multilateral, identify the wellbores on the sketch on page 3 of the plat that will be completed as conservation and non-conservation. | a. If "Yes" to #1, i | s the well at le | ast 33 | 0 feet from | outsid | le lease or un | it boundary? | | | | <u>-</u> | | | |
| c. If the well will be multilateral, identify the wellbores on the sketch on page 3 of the plat that will be completed as conservation and non-conservation. | | | | | | | | | | | | | X | |
| completed as conservation and non-conservation. Completed as conservation and non-conservation. | c If the well will | he multilatera | l. ider | ntify the we | llbore | s on the sket | ch on page | 3 of th | he plat t | hat will be | | | | |
| 2. Will the edge of the disturbed area of any portion of the well site of a conventional well be within 100 feet | completed as | onservation a | nd nor | n-conservat | ion. | | | | | | | | | |
| from the edge of any solid blue lined stream, spring or body of water identified on the most current 7½' | 2 Will the edge of the | dicturbed are | a of ar | y portion of | f the v | vell site of a c | onventional v | well be | within 1 | 00 feet | Γ | | X | |
| | from the edge of ar | v solid blue lir | ned sti | ream. sprin | ig or i | pody of wate | r identilied o | ii uie ii | nost curr | ent 71/2' | | _ | | |
| tonographic quadrangle man or wetland greater than one acre in size or in a welland? | topographic guadra | nale man or w | etland | dreater that | an one | e acre in size | or in a wellar | nur | | | | =1 | | |
| If yes, is a waiver request (form 5500-FM-OG0057) and site-specific E&S control plan attached? | If yes, is a waiver re | equest (form 5 | 500-F | M-OG0057) | and s | site-specific E | &S control p | lan att | ached? | | L | | | |

8000-PM-OOGM0001a Rev. 5/2012

| 2 | MCH 4b H | | |
|---------|--|---|-------------------|
| 3. | Will the well penetrate or be within 2,000 feet of an active gas storage reservoir boundary? | | X |
| | a. If Yes, print the names of: Storage Field: Operator: | | |
| 4. | Is the proposed well location within the permitted area of a landfill? | | X |
| 5. | Will the well be drilled within 200 feet from any existing building or an existing water supply? | П | \square |
| | a. If "Yes," is written consent from the owner attached? | П | $\overline{\Box}$ |
| | b. If written consent is not attached, is a variance request (form 8000-FM-OOGM0058) attached? | | |
| 6. | Will the well be located where it may impact a public resource as outlined in the "Coordination of a Well Location with Public Resources" form 5500-PM-OG0076? If yes, attach a competed copy of the form and clearance letters from applicable agencies. | | |
| 7. | Will any portion of the well site be in a Special Protection High Quality ☐ (HQ) or Exceptional Value ☐ (EV) watershed? | | X |
| | Provide name of special protection stream | | |
| | Will the well be drilled using enhanced drilling or completion technologies into a formation that typically produces gas or petroleum? | | X |
| 8. | Is this well part of a development which requires an Earth Disturbance Permit for Oil and Gas Activities disturbing more than 5 acres? If yes, list the number of the ESCGP approval if the permit has been issued. | | X |
| 8.1 | Is the disturbed area of the well site between 1 to 5 acres and in a Special Protection Watershed | | X |
| 9. | Is waste, including drill cuttings, from the drilling of this well is to be disposed of on this well site? Yes □ No ☒ | *************************************** | |
| 10. | Will the well or well site be located within a defined 100 year floodplain or where the floodplain is undefined, within the bank of a perennial stream or within 50 feet of the top of the bank of an intermittent stream. Yes □ No ☑ a. If yes, is a waiver request attached that will protect the Waters of the Commonwealth? Yes □ No □ | 100 feet of th | ne top of |
| 11. | Is the well to be located within a H₂S area pursuant to §78.77a? Yes □ No া | | |
| 12. | Attach a current Ownership & Control form 8000-FM-OOGM0118. | | |
| Signa | The person signing this form attests that they have the authority to submit this application on behalf of information informat | the applicant, a | and that the |
| | Signature of Person Authorized to Manager to | Date | |
| | Title: Managing Member | 9/24/2020 | |
| Applica | Ation Preparer/Contact: Kenneth Scavone Phone: 570-737-3 | 3075 | |

8000-PM-OOGM0001a Rev. 5/2012
Record of Notification / Written Consent
Property Pennsylvania

COMMONWEALTH OF PENNSYLVANIA DEPARTMENT OF ENVIRONMENTAL PROTECTOIN OFFICE OF OIL AND GAS MANAGEMENT

PERMIT APPLICATION TO DRILL AND OPERATE A CONVENTIONAL WELL Record of Notification

| | DEP ID# 283543 | |
|--------------------|---------------------------------------|----------------------|
| Bittinger #3 | ant Name Bear Lake Properties, LLC | **** |
| Farm Name - Well # | Applicant Name Bear Lake F | DEP USE APS# ONLY |

| | | | | | Note the means and attach proof | a tion nd attach proof. | |
|--|--|--|--|--|--|--|--|
| an has presented and executive transfer of an alternative transfer of the second secon | rater purpoyors with water supplies within 1000 feet; municipality where | | \$J | ام | Certified Mail Dates | | |
| List the following: Surface landowner, Surface structures and made pureyons man made approximate with the well will be drilled; adjacent municipality; gas storage operator if within 2000 feet. Mark the boxes, "sinterests. Use additional forms if you need more space. You are required to notify each of these parties. Notification: Signature below name indicates the party's acknowledgement of location plat and serves as proof of notification | List the following: surface landowner, Surface fauthowners and water part of the following: surface landowner, Surface fauthowners and water part of the well will be drilled; adjacent municipality, gas storage operator if within 2006 feet. Mort the boxes, "X," which show the parties interests. Use additional forms if you need more space. You are required to notify each of these parties. Notification: Signature below name indicates the party's acknowledgement of receipt of the well location plat and serves as proof of notification | Surface Landowner | Surface Landowne & Water Purveyors Antace Landowne | səlilləqininiM | Return Receipt | Address Afficavit | Written Consent |
| Print Name: Todd Walker | Address: | × | | MALAGE BY BY STORY OF THE STORY | | and and the same transmitted | |
| Signature | | 1 | 1 | | | A THE REAL PROPERTY OF THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO | |
| Print Name: | Address: | | many phoble trees | regeges stated that Habbarts | -q-[-1:AlakasiiNii | MAN WALLEN | gggest transition (FI) |
| Signature | | And the same of th | | A PARTIE A CONTRACT A | | u comment de de la proprieta de la commenta del commenta del commenta de la commenta del commenta del commenta de la commenta del co | The state of the s |
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| Print Name: | Address: | | | | | and the same of th | |
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| Written Consent: Signature below indicates the Check applicable box | Written Consent: Signature below indicates the party's approval of the well location, or indicates written consent and waives the 15-day objection period where applicable box | tten consent | and waives th | e 15-day object | ion period wilele | applicable. | |
| | | Surface | Surface Owner | Water Well w | Water Well within 200 feet | Building Within 200 feet | n zuu reer |
| Print and Sign Name: Address: | Date | | X | pa a a a a a a a a a a a a a a a a a a | | | en e |
| Print and Sign Name: Address: | S: Date: | L | | | 444 | | mann i de |
| Print and Sign Name: Address: | Date: | And the Military of the State o | | ļ . | PORTITION AND ADDRESS OF THE PROPERTY OF THE P | | Selections of the second secon |
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| Print and Sign Name: Address: | S: Date: | ************************************** | | J | | | |
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OIL AND GAS OPERATOR OWNERSHIP AND CONTROL INFORMATION

8000-FM-OOGM0118 Rev. 3/2012



X No parent.

COMMONWEALTH OF PENNSYLVANIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS MANAGEMENT

OIL AND GAS OPERATOR OWNERSHIP AND CONTROL INFORMATION

PLEASE TYPE OR PRINT Enter the name and address under which you or your organization operate oil and **GENERAL OPERATOR** gas wells in Pennsylvania which must be the same name as is providing the bond. INFORMATION Federai Tax ID# Type of Organization / Code Corporate, Company, Partnership or Registered Fictitious Name Bear Lake Properties, LLC 27-2480275 Suffix First Name Individual or Partner - Last Name Kenneth Scavone Mailing Address Check if this is a new address. 5459 State Route 29 Country (If Other Than USA) ZIP+4 State 18844 PA Springville Email Address FAX Ext. Phone (Daytime) 570-737-3076 KennethS@kendra2.com 570-737-3075 Suffix Title MI First Name Person to Contact - Last Name Managing Member Kenneth Scavone If the applicant is an individual or partnership operating under a name that is different than your full personal name, the name must be registered as a fictitious name with the Department of State. Please attach a copy of your APPROVED fictitious name registration.

Registration attached Registration previously submitted and still active. If the applicant is a domestic or foreign corporation or limited liability company, it must be registered to conduct business in Pennsylvania with the Department of State. Please attach a copy of your APPROVED corporate registration or authorization to conduct business in Pennsylvania. Registration previously submitted still active Authorization to conduct business in PA attached Registration attached If the applicant has NO parent company, check the following box.

8000-FM-OOGM0118 3/2012

| Name | Kendra II,LLC | No., and state of incorporation, if the company is a corporation. Phone No. (570.) 737 3075 |
|---------|-----------------------|---|
| Address | 5459 State Route 29 | Phone No. (570) 737-3075 |
| | Springville, PA 18844 | Taxpayer ID No. 82-2217615 |
| Name | Lluvia Bear Lake TTC | If corporation, state of incorporation Phone No. (570) 737-3075 |
| Address | 5459 State Route 29 | |
| | Springville, PA 18844 | Taxpayer ID No. 82-2307446 |
| Name | | If corporation, state of incorporation |
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8000-FM-OOGM0118 3/2012

SIGNATURES

Under penalty of law, the undersigned hereby certify that they have the authority to submit this application on behalf of the applicant, that they have reviewed the information contained in this application and certify that the information is true and correct to the best of their knowledge and belief.

| | 09/23/2020 |
|-----------------------------------|---------------|
| (Print Name of Applicant) | \$-10,2-1144V |
| Kenneth Scavone- Managing Member | fenth Su |
| (Print Name & Title of Signatory) | (Signature) |

Please call 717-772-2199 with any questions.

WELL RECORD

8000-FM-OOGM0004a Rev. 12/2015

8000-FM-OOGM0004a Rev. 12/2015



COMMONWEALTH OF PENNSYLVANIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS MANAGEMENT

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WELL LOCATION PLAT

8000-PM-OOGM0002 Rev. 6/2014

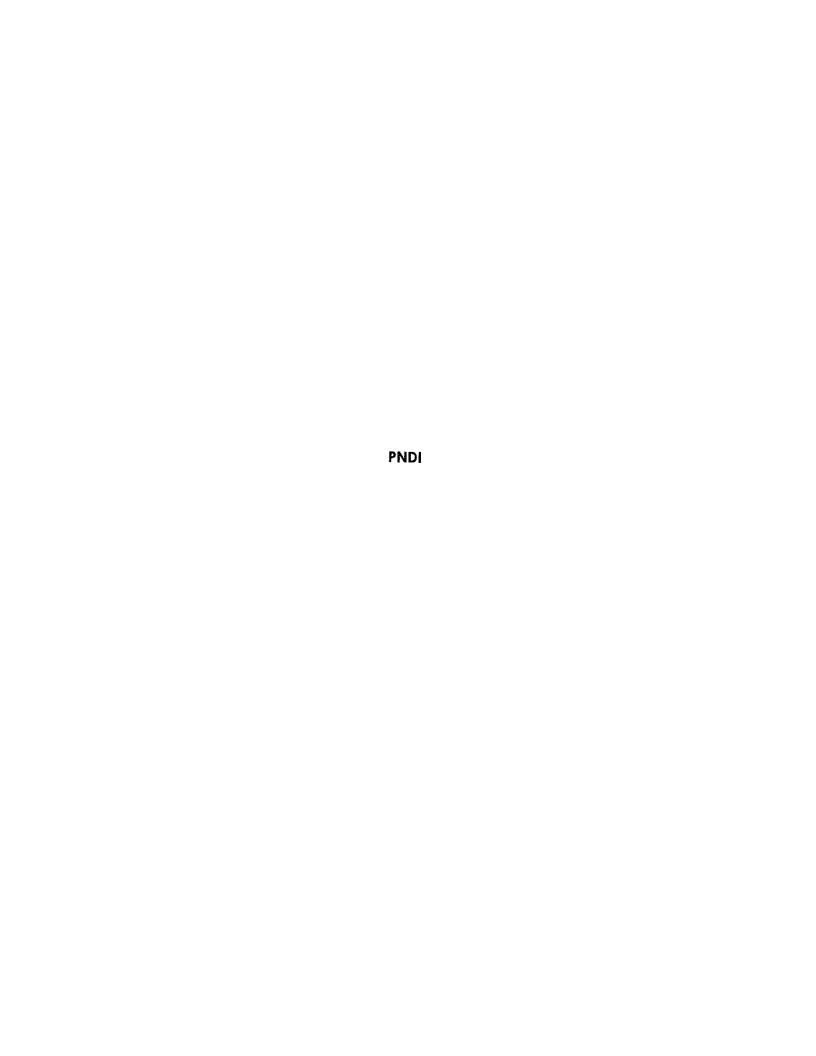
8000-PM-OOGM0002 6/2014 COMMONWEALTH OF PENNSYLVANIA DEPARTMENT OF ENVIRONMENTAL PROTECTION DEP Auth ID #: pennsylvania OFFICE OF OIL AND GAS MANAGEMENT USE Permit # DEPARTMENT OF ENVIRONMENTAL PROTECTION WELL LOCATION PLAT ONLY Project #: PAGE 1 Surface Location Denotes location of top of well on topo map. Well is located on topo map 1480 feet south of latitude 42 ° 00 ' 00 " True Latitude: NORTH 0 59 500' 1000' 45 LEGEND 52 de: WEST -79 31 Found iron stake 42 33 Set 3/4" Rebar Gas/Oil Well (Town of Clymer Water Well State of New York PA Grid North Gravel Road State of Pennsylvania Well is Columbus Township 1889 Cornish Hill Road Bear Lake Properties, LLC Record Book 2001, Page 139 334 located Miles D. & Joyce Sampsel Record Book 817, Page 347 Recorded 5/27/1998 CY-3-2253 Bittinger #2 Recorded 6/14/2010 Pg. CY-3-2341 R.B. 2041, 11/1/2010 9 1608 Cornish Hill David Burkholder topo map Lori Burkholder N 14°00'22" E R.B. 2585, Pg 104 400.81 CY-3-2361 Nettie Miller 4/21/2016 Todd J. Walker CY-3-235 CY-3-3147 Bittinger #3 R.B. 2783, Page 194 7720 Recorded 4/16/2017 #1892, (Enos & I S 22°01'05" E 371.94 feet 1655 Cornish Hill Road Todd J. Walker west CY-3-23691 House R.B. 2783, Page 194 1655 175 9 longr Jack R. McCoy Centerline gravel road Marilyn M. McCoy Theodore G. Smith Pona Eloise R. Smith Record Book 2121, Page 146 79 ° Todd J. Walker Recorded 8/31/2011 CY-3-2382 (O) CY-3-2362 R.B. 2783, Page 194 30 Smith-Ras #1 MONWEA 00 REGISTERED PROFESSIONAL SCOTT ROBERT JOHNSON Surveyor's Notes: LAND Contours and SURVEYOR topographic data were No. SU075385 obtained from the Columbus, PA 7.5 Minute Series Quadrangle Map in Warren County, PA Applicant/Well Operator Name: DEP ID# Well (Farm) Name: Bear Lake Properties, LLC Well #: 283543 Serial #: Bittinger Address: County: Municipality: 5459 State Route 29, Springville, PA 18844 Well Type: Warren Columbus Township Inject-Disp 911 address of well site: Quadrangle Map Name: Map Section: N/A Surface Elevation: Columbus, PA 3 1630 Surveyor or Daniel L. Barry Land Engineer: Surveyor LLC ft. Phone #: Dwg #: Tract Acreage: 66.2 Surveyor, LLC. 716-763-1254 3493A-20 9/14/2020 1" = 500' Lat. & Long Metadata Method: Accuracy: Elevation Metadata Datum Accuracy: Direct G.P.S. Method: Direct GPS 1'+/ft. NAD83 Survey Date: 1'+/-NAVD88 ft. 5/3/2017

WELL LOCATION PLAT

Page 2 Notifications

DEP Statewide toll-free phone number for reporting cases of water contamination which may be associated with development of oil and gas resources is 1-866-255-5158.

| | DEP ID# 283543 | | Well (Farm) N Bittinge | lame er | Well# | Serial# |
|---|--------------------|---------|---|---|---|---|
| Bear Lake Properties, LLC | 200040 | | Angle & Course of De | eviation (Drilling): | Anticipated True Ver | tical Anticipated Total Measured Depth |
| Bear Lake Properties, LLC | | | | | Depth Feet (TVD): 4566 | Feet (TMD): |
| Farget Formation(s): | | | Deepest Formation to | | 1 | Total footage to be drilled all laterals: |
| Grimsby Power Glen Whirlpool Queenston TD | | | Queenston | | laterals: | Armed Cir Jecordia. |
| Surface Owner/Water Purveyor w/Water Supply within 100 | 0'/3000' | | | | of Water Supply | |
| Enos & Nettie Miller, 1892 Cornish Hill | | | N41°59.896' | | per AG AEGIS | |
| David & Lori Burkholder, 1608 Cornish Hill | | | | | per AG AEGIS | |
| Todd J. Walker, 1655 Cornish Hill | | | 1 | | 6' per AG AEG | |
| Bear Lake Properties, LLC | | | N41° 59.902' | W079° 31.71 | 7' per AG AEGI | IS Co. Inc. |
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| Municipality: where the well will be drilled, adjacent to the well, or within 3000 feet. | | | Munici adjac | pality: where the | ne well will be dril or within 3000 fe | led, iet |
| Columbus Township: P.O. Box 291, Columbus P. | | • | | | | |
| Freehold Township: 139 Lottsville-Niobe Rd, | Bear Lak∈ 16402 | , PA | | | | |
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This is the receipt for your purchase at DCNR BUREAU OF FORESTRY CONSERVATION EXPLORER.

Order Information

| Quantity | ltem | Unit | | Price |
|------------|---|-------|-----|-------|
| quantity 1 | ld: PNDI-717496; Title: Bear Lake - UIC Well; Project Type: Waste Transfer, Treatment, and Disposal, Liquid waste/Effluent, Other; Project Size: Standard; | 40.00 | USD | 40.00 |
| | | Total | USD | 40.00 |

This order is now complete. Transaction approved!

Here is your receipt:

======= TRANSACTION RECORD ======= BUREAU OF FORESTRY 400 MARKET ST HARRISBURG, PA 17101 United States WWW.PA.GOV

TYPE: Pre-Authorization

ACCT: American Express \$ 40.00 USD

CARDHOLDER NAME : John McCollums CARD NUMBER : ##########1024
DATE/TIME : 01 Sep 20 11:16:37
REFERENCE # : 001 0673375 M
AUTHOR. # : 157769
TRANS. REF. : 55563

Approved - Thank You 100

Please retain this copy for your records.

Cardholder will pay above amount to card issuer pursuant to cardholder agreement. -

Project Search ID: PNDI-717496

1. PROJECT INFORMATION

Project Name: Bear Lake - Bittinger 3 - UIC Well

Date of Review: 9/1/2020 12:35:32 PM

Project Category: Waste Transfer, Treatment, and Disposal, Liquid waste/Effluent, Other

Project Area: 16.22 acres

County(s): Warren

Township/Municipality(s): COLUMBUS

ZIP Code: 16405

Quadrangle Name(s): COLUMBUS Watersheds HUC 8: Upper Allegheny Watersheds HUC 12: Coffee Creek Decimal Degrees: 41.996574, -79.529344

Degrees Minutes Seconds: 41° 59' 47.6678" N, 79° 31' 45.6372" W

2. SEARCH RESULTS

| Agency | Results | Response | | |
|--|-----------------|----------------------------|--|--|
| PA Game Commission | No Known Impact | No Further Review Required | | |
| PA Department of Conservation and Natural Resources | | No Further Review Required | | |
| PA Fish and Boat Commission | No Known Impact | No Further Review Required | | |
| U.S. Fish and Wildlife Service | No Known Impact | No Further Review Required | | |

As summarized above, Pennsylvania Natural Diversity Inventory (PNDI) records indicate no known impacts to threatened and endangered species and/or special concern species and resources within the project area. Therefore, based on the information you provided, no further coordination is required with the jurisdictional agencies. This response does not reflect potential agency concerns regarding impacts to other ecological resources, such as

Bear Lake - Bittinger 3 - UIC Well



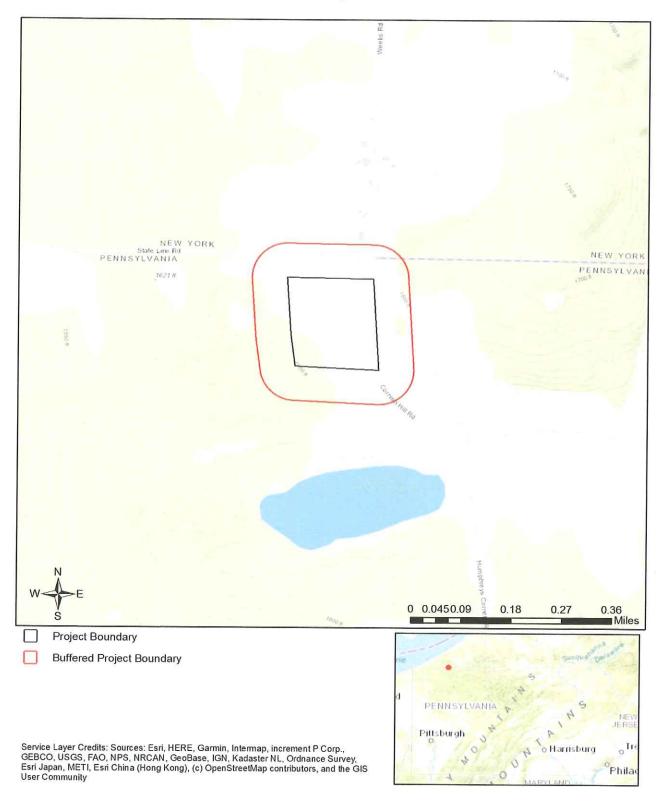
Project Boundary

Buffered Project Boundary

Service Layer Credits: Source: Esri, Maxar, GeoEye, Earthstar Geographics, CNES/Airbus DS, USDA, USGS, AeroGRID, IGN, and the GIS User Community Esri, HERE, Garmin, (c) OpenStreetMap contributors, and the GIS user community Sources: Esri, HERE, Garmin, Intermap, increment P Corp., GEBCO, USGS, FAO, NPS, NRCAN, GeoBase, IGN, Kadaster NL, Ordnance Survey, Esri Japan, METI, Esri China



Bear Lake - Bittinger 3 - UIC Well



3. AGENCY COMMENTS

Regardless of whether a DEP permit is necessary for this proposed project, any potential impacts to threatened and endangered species and/or special concern species and resources must be resolved with the appropriate jurisdictional agency. In some cases, a permit or authorization from the jurisdictional agency may be needed if adverse impacts to these species and habitats cannot be avoided.

These agency determinations and responses are **valid for two years** (from the date of the review), and are based on the project information that was provided, including the exact project location; the project type, description, and features; and any responses to questions that were generated during this search. If any of the following change: 1) project location, 2) project size or configuration, 3) project type, or 4) responses to the questions that were asked during the online review, the results of this review are not valid, and the review must be searched again via the PNDI Environmental Review Tool and resubmitted to the jurisdictional agencies. The PNDI tool is a primary screening tool, and a desktop review may reveal more or fewer impacts than what is listed on this PNDI receipt. The jurisdictional agencies **strongly advise against** conducting surveys for the species listed on the receipt prior to consultation with the agencies.

PA Game Commission

RESPONSE:

No Impact is anticipated to threatened and endangered species and/or special concern species and resources.

PA Department of Conservation and Natural Resources

RESPONSE:

No Impact is anticipated to threatened and endangered species and/or special concern species and resources.

PA Fish and Boat Commission

RESPONSE:

No Impact is anticipated to threatened and endangered species and/or special concern species and resources.

U.S. Fish and Wildlife Service

RESPONSE:

No impacts to **federally** listed or proposed species are anticipated. Therefore, no further consultation/coordination under the Endangered Species Act (87 Stat. 884, as amended; 16 U.S.C. 1531 et seq. is required. Because no take of federally listed species is anticipated, none is authorized. This response does not reflect potential Fish and Wildlife Service concerns under the Fish and Wildlife Coordination Act or other authorities.

4. DEP INFORMATION

The Pa Department of Environmental Protection (DEP) requires that a signed copy of this receipt, along with any required documentation from jurisdictional agencies concerning resolution of potential impacts, be submitted with applications for permits requiring PNDI review. Two review options are available to permit applicants for handling PNDI coordination in conjunction with DEP's permit review process involving either T&E Species or species of special concern. Under sequential review, the permit applicant performs a PNDI screening and completes all coordination with the appropriate jurisdictional agencies prior to submitting the permit application. The applicant will include with its application, both a PNDI receipt and/or a clearance letter from the jurisdictional agency if the PNDI Receipt shows a Potential Impact to a species or the applicant chooses to obtain letters directly from the jurisdictional agencies. Under concurrent review, DEP, where feasible, will allow technical review of the permit to occur concurrently with the T&E species consultation with the jurisdictional agency. The applicant must still supply a copy of the PNDI Receipt with its permit application. The PNDI Receipt should also be submitted to the appropriate agency according to directions on the PNDI Receipt. The applicant and the jurisdictional agency will work together to resolve the potential impact(s). See the DEP PNDI policy at https://conservationexplorer.dcnr.pa.gov/content/resources.

Project Search ID: PNDI-717496

5. ADDITIONAL INFORMATION

The PNDI environmental review website is a preliminary screening tool. There are often delays in updating species status classifications. Because the proposed status represents the best available information regarding the conservation status of the species, state jurisdictional agency staff give the proposed statuses at least the same consideration as the current legal status. If surveys or further information reveal that a threatened and endangered and/or special concern species and resources exist in your project area, contact the appropriate jurisdictional agency/agencies immediately to identify and resolve any impacts.

For a list of species known to occur in the county where your project is located, please see the species lists by county found on the PA Natural Heritage Program (PNHP) home page (www.naturalheritage.state.pa.us). Also note that the PNDI Environmental Review Tool only contains information about species occurrences that have actually been reported to the PNHP.

6. AGENCY CONTACT INFORMATION

PA Department of Conservation and Natural Resources

Bureau of Forestry, Ecological Services Section 400 Market Street, PO Box 8552 Harrisburg, PA 17105-8552 Email: RA-HeritageReview@pa.gov

PA Fish and Boat Commission

Name: Kenneth Scavone

Division of Environmental Services 595 E. Rolling Ridge Dr., Bellefonte, PA 16823 Email: RA-FBPACENOTIFY@pa.gov

U.S. Fish and Wildlife Service

Pennsylvania Field Office Endangered Species Section 110 Radnor Rd; Suite 101 State College, PA 16801 Email: IR1_ESPenn@fws.gov

NO Faxes Please

PA Game Commission

Bureau of Wildlife Habitat Management Division of Environmental Planning and Habitat Protection

2001 Elmerton Avenue, Harrisburg, PA 17110-9797

Email: RA-PGC PNDI@pa.gov

NO Faxes Please

7. PROJECT CONTACT INFORMATION

Company/Business Name: Bear Lake Properties, LLC

| Address: 5459 State Route 29 | | | | | | |
|--|--------------------|--------------------|-----|-----------------|------------------------------|---------------------------------|
| City, State, Zip: Springville, PA, 18844 | | | | | | |
| Phone:(570) 737-3075 | Fax:(| 570 |) | 737-3076 | | |
| Email: Kenneths@kendra2.com | | | | | | |
| 8. CERTIFICATION I certify that ALL of the project inform size/configuration, project type, ansulocation, size or configuration change, I agree to re-do the online of | wers to questions) |) is tru ers to | ue, | accurate and co | omplete. In addition, if the | e project type online review |
| fent Su | | | | | 9/23/2020 | |
| applicant/project proponent signatur | е | | | - | date | |
| | | | | | | |