



September 19, 2024

CERTIFIED MAIL NO. [REDACTED]

Subject Address: [REDACTED]

Re: Water Supply Request for Investigation ID: 373555  
58 Pa. C.S. § 3218 Determination  
Lenox Township, Susquehanna County

Dear [REDACTED]

The Department of Environmental Protection (“Department”) has been investigating the possible degradation of your water supply located at the above-referenced Subject Address (“Water Supply”) from oil and gas activities. The Department has determined that your Water Supply was adversely affected by oil and gas activities, including but not limited to the drilling, alteration, or operation of an oil or gas well. The information upon which this determination is based is summarized below.

Please note that without any treatment, water quality sampling indicates that on occasion your water quality does not meet (i.e., is worse than) the following health and/or aesthetic statewide standards. Note that Primary Maximum Contaminant Levels (“MCLs”) are intended to reflect potential dangers to human health, while Secondary Maximum Contaminant Levels (“SMCLs”) reflect the aesthetics of the water (i.e., taste, smell, etc.). None of the parameters in the Water Supply were above a MCL; however, certain samples were above some SMCLs, as set forth in the table below.

Parameters	Unit	Statewide Standards or Recommended Levels	Your <u>Highest</u> Sample Results that Were Detected Above Statewide Standards/Levels
Iron	mg/L	0.3	84
Manganese	mg/L	0.05	0.82
Methane	mg/L	7 (DEP Action Level)	42

### **Summary of Investigation**

On May 15, 2022, you notified Coterra Energy, Inc. ("Coterra") that you were the new owner of the property at the above Subject Address and requested that your Water Supply be sampled because you were aware of a nearby gas migration investigation. Subsequently, water quality samples were collected from the Water Supply on several occasions by the Department and private consultants. The samples were submitted to the Department's laboratory in Harrisburg or to an accredited third-party laboratory for analysis. The analytical reports for the samples collected by the Department were previously provided to you, but are summarized for your convenience in the enclosed table along with sample results provided by Coterra.

Samples of the methane from the Water Supply were collected and sent to a specialized laboratory for isotopic and compositional analysis. These analyses allowed for a more detailed characterization of the gas present in the Water Supply. The isotope and compositional analyses indicate that the stray gas in your Water Supply appears to be associated with oil and gas activities.

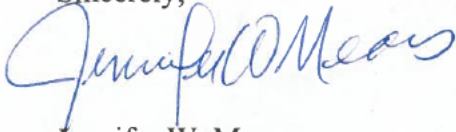
Methane is the predominant component of natural gas. Federal water standard limitations have not been established for methane gas. The level of concern begins above 28 mg/L methane, which is referred to as the saturation level. At this level, under normal atmospheric pressure, the water cannot hold additional methane in solution. This may allow the gas to come out of the water and concentrate in the air space of your home or building. There is a physical danger of fire or explosion due to the migration of natural gas into water wells or through soils into dwellings where it could be ignited by sources that are present in most homes/buildings. Natural gas can also cause a threat of asphyxiation, although this is extremely rare.

When the Department is made aware of methane levels greater than 7 mg/L, it notifies the water supply owner of the hazards associated with methane in their water supply. Please be aware, however, that the methane levels can fluctuate. This means that even with a relatively low level of methane, you should be vigilant of changes in your water that could indicate an increase in methane concentration.

It is the Department's recommendation that all water wells should be equipped with a working vent. This will help alleviate the possibility of concentrating these gases in areas where ignition would pose a threat to life or property. Please note that it is not possible to completely eliminate the hazards of having natural gas in your Water Supply by simply venting your well.

The Department is continuing to work to permanently resolve this issue. Should you have any questions regarding the investigation, please contact Eric Rooney, P.G. at 570.346.5543.

Sincerely,

A handwritten signature in blue ink that reads "Jennifer W. Means". The signature is written in a cursive style with a large initial "J".

Jennifer W. Means  
Environmental Program Manager  
Eastern Oil and Gas District

Enclosures:

Laboratory Analytical Results Table

c: Michael O'Donnell  
Eric Rooney  
Briana Cunningham  
Complaint File # 373555

CID# 373555	5/11/2022		9/22/2022		4/3/2023		6/2/2023		7/18/2023		7/18/2023		11/10/2023		11/10/2023		3/11/2024		MCL/Standard	
	Coterra	raw	Coterra	raw	Coterra	raw	Coterra	raw	DEP	Coterra	raw	Coterra	raw	Coterra	treated	Coterra	raw	Coterra		raw
Results in mg/L unless otherwise noted.																				
Methane*		42		36		11		11		12.5		10		7		2		6.3		**7
Ethane		0.800		0.400		0.083		0.076		0.119		0.079		0.043		<0.0050		0.045		No Standard
Propane		0.0074		<0.0050		<0.0050		<0.0050		<0.0142		<0.0050		<0.0050		<0.0050		<0.0050		No Standard
Alkalinity		80		~		79		~		82.0		81		85		85		100		No Standard
Aluminum		0.049		~		0.10		~		0.02670		0.062		0.080		<0.030		<0.030		0.2
Arsenic		0.0049		~		0.0026		~		<0.00300		<0.0020		<0.0020		<0.0020		<0.0020		*0.010
Barium		0.24		~		0.048		~		0.040		0.040		0.038		0.035		0.045		*2
Bromide		1.4		~		3.2		~		<0.2		<3.8		<0.75		<0.75		<3.8		No Standard
Calcium		38		~		37		~		35.340		38		35		36		35		No Standard
Hardness		<500		~		99		~		106		130		100		110		110		No Standard
Iron		84		~		6.4		~		0.515		0.64		0.43		<0.050		1.5		0.3
Lithium		<0.050		~		<0.050		~		<0.0250		<0.050		<0.050		<0.050		<0.050		No Standard
Magnesium		4.1		~		4.3		~		4.20		4.4		4.0		4.2		4.4		No Standard
Manganese		0.54		~		0.067		~		0.177		0.18		0.27		0.022		0.82		0.05
pH (units)		7.3		~		~		~		7.3		7.5		7.5		7.8		6.8		6.5-8.5
Potassium		1.1		~		1.0		~		1.01		1.0		0.95		0.92		0.99		No Standard
Selenium		<0.0010		~		<0.0010		~		<0.00400		<0.0010		<0.0010		<0.0010		<0.0010		*0.05
Sodium		13		~		14		~		14.53		15		13		13		13		No Standard
SPC (µs/cm)		270		~		~		~		303.00		300		290		290		~		No Standard
Strontium		0.32		~		0.26		~		0.253		0.27		0.25		0.26		0.26		No Standard
Total Chloride		28		~		34		~		37.67		39		36		34		25		No Standard
TDS		96		~		140		~		188		170		160		160		150		250
Total Sulfate		9.3		~		9.1		~		9.14		9.5		8.3		6.8		7.9		500
TSS		1500		~		16		~		<20		<4.1		<3.8		<3.6		<3.0		250
Turbidity (NTU)		3500		~		50		~		5.80		6.5		7.7		<1.0		9.7		No Standard
Zinc		0.023		~		0.015		~		<0.0300		0.019		<0.010		0.021		<0.010		No Standard

Highlighting indicates an exceeded standard or level~ = Not analyzed \* Denotes Primary MCL < Indicates analyte was not detected above its detection limit.

\*\* 7 mg/L represents the Department's official action level for dissolved methane in groundwater.