

## **Appendix B**

### **Cleanup Activities by Responsible Parties (RPs)**

Sites are listed alphabetically by County.

Site Name	Region	County	House	Senate	Threat	Status of Work
Eastmont Dry Cleaners	SW	Allegheny	25	45	Soil and groundwater are contaminated with trichloroethylene (TCE) at this closed dry cleaner. Nearby homes have been impacted with vapor intrusion.	DEP entered into a consent agreement with the property owner to perform an investigation and remediation. A review of the 2-year post injection data summary report in 2020 revealed that while progress had been made, more work is needed. As of 2023, the responsible party has fulfilled its requirements under the COA however, further delineation and remediation of the plume may be necessary to protect the citizens of the commonwealth. The Department intends to conduct further investigation at the Site in order to delineate the full extent of off-site contamination.
Chevron Springdale	SW	Allegheny	33	38	Groundwater is contaminated with trichloroethylene (TCE).	Chevron has shown interest in entering into a COA with the Department as it will accomplish the Department's goals of a full off-site characterization and Chevron's goal of achieving Act 2 relief of liability. The Department has sent a draft Consent Order and Agreement on 3/24/2025 to Chevron for review. The Department is awaiting their comments. Additionally, on 5/5/2025 the same draft COA was sent to United Refining Co. as they are the current owners of the property.

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Hopewell VFW Range	SW	Beaver	16	47	Soil and groundwater are contaminated with lead from shot waste.	The Hopewell VFW gun range has been in operation since 1967 and waste investigations showed that proper handling of bullet waste was not occurring. Lead contamination was found in private wells at surrounding residences. A Consent Order and Agreement was issued in 2018 by the Department, but an inspection in 2019 revealed that the VFW was not complying with the corrective actions listed. The HSCA groundwater investigation began in February 2024. Four quarters of sampling will be conducted to determine if lead is a contaminant of concern in the groundwater.
UGI Utilities, Birdsboro	SC	Berks	130	11	Site is contaminated with coal gasification process waste.	Results from the sampling events completed in November 2023, February, May, and August of 2024, indicate no exceedances of the Residential MSCs. On December 20, 2024, UGI submitted the data from the quarterly groundwater sampling with a Petition for Reduction of Groundwater Attainment Sampling Requirements. UGI will assemble a comprehensive Final Report documenting attainment of the Residential SHS. Upon approval of the Final Report, UGI will properly abandon the monitoring wells, submit documentation that the wells are closed, and request the site be marked as complete.
UGI Utilities, Boyertown	SC	Berks	130	24	Site is contaminated with coal gasification process waste.	Continued groundwater monitoring was conducted and is planned for 2025. Interim remedial measures for soil impacts are planned for 2025. These measures will include delineation sampling for residential standards.
UGI Utilities, Reading Holder Site	SC	Berks	126, 127	11	Site is contaminated with coal gasification process waste.	A total of 7 quarters of groundwater sampling have been conducted. One more quarterly round of sampling is planned for 2025. The final report is anticipated to be submitted in 2025.

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UGI Utilities, Reading Manufactured Gas Plant (MGP)	SC	Berks	126, 127	11	Site is contaminated with coal gasification process waste.	Test pit investigations, monitoring well and soil boring installation, groundwater sampling, and soil impact delineation were conducted for the south parcel in 2024. A combined investigation report will be prepared for both the south and north parcel in 2025. Groundwater sampling, soil vapor/sub-slab vapor sampling, and interim remedial measure planning are planned for 2025 for both parcels.
UGI Utilities, Perkasio	SE	Bucks	145	10	Site is contaminated with coal gasification process waste.	UGI initiated a supplemental investigation, which included installation of test pits, soil borings, and monitoring wells. Soil, surface water, sub-slab soil gas, and groundwater samples were collected. UGI intends to obtain access agreements, conduct a supplemental investigation, and prepare and submit a work plan in 2025.
Perkasie Area TCE	SE	Bucks	143	16	Groundwater in the area is contaminated with trichloroethylene (TCE) from multiple sources. Vapor intrusion is the main pathway of concern.	UGI initiated a supplemental investigation, which included installation of test pits, soil borings, and monitoring wells. Soil, surface water, sub-slab soil gas, and groundwater samples were collected. UGI intends to obtain access agreements, conduct a supplemental investigation, and prepare and submit a work plan in January 2026. Site is included in a COA with UGI. UGI performs cleanup activities and reimburses DEP staff time dedicated to the site.
UGI - Central Penn Gas, Bellefonte	NC	Centre	171	34	The Site is contaminated with coal gasification process wastes. Groundwater contains dense non- aqueous phase liquid (DNAPL).	A Supplemental Investigation Work Plan was submitted in 2024. Field activities began in 2024 and continued in 2025. Activities include evaluation of shallow overburden groundwater elevations and plume mobility testing. Site is included in a COA with UGI. UGI performs cleanup activities and reimburses DEP staff time dedicated to the site.

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Bishop Tube	SE	Chester	167	44	Soils, surface water and groundwater are contaminated with trichloroethylene (TCE). Perfluorooctanoic acid (PFOA) was detected in groundwater and surface water.	The Site is the subject of two, ongoing legal actions in two judicial forums, some of which are still in discovery. On September 21, 2022, DEP filed its Statement of Decision (SOD) and Response to Public Comments. DEP will address soil, groundwater/surface water, and the affected residential supply well as separate operable units (OUs) in a phased approach to remediate the Site to a combination of the Act 2 standards, including background, Statewide health standards, and site-specific standards. The impacted residential property was connected to a public waterline in June 2023. In December 2025, DEP plans to initiate pre-design investigation activities.
UGI - Central Penn Gas, Oxford	SE	Chester	13	19	Site is contaminated with coal gasification process waste.	UGI has made progress with the neighboring property and anticipate them signing the EC by early 2026.
UGI - Central Penn Gas, Clearfield Boro	NC	Clearfield	76	25	Site is contaminated with coal gasification process waste.	A revised final report was submitted in 2024. The EC was recorded in 2025 and EC inspections will be conducted on a biannual basis. Site is included in a COA with UGI. UGI performs cleanup activities and reimburses DEP staff time dedicated to the site.
UGI - Penn Natural Gas, Berwick	NC	Columbia	109	27	Site is contaminated with coal gasification process waste.	A work plan was submitted in 2024. Properties surrounding the known NAPL plume were evaluated for impacts. Initial investigation activities will be conducted in 2025.
UGI – Penn Natural Gas, Shippensburg	SC	Cumberland	193	34	Site is contaminated with coal gasification process waste.	An Environmental Covenant is in process of finalization. It is expected to be fully executed and recorded in 2025.
UGI Utilities, Harrisburg	SC	Dauphin	103	15	Site is contaminated with coal gasification process waste.	The initial investigation was partially conducted in 2024. It is planned to continue in 2025. Supplemental investigations and access agreement negotiations are also planned.
UGI Utilities, Harrisburg (Peoples)	SC	Dauphin	103	15	Site is contaminated with coal gasification process waste.	Supplemental field activities and groundwater sampling were conducted in 2024. Additional field investigations and groundwater sampling are planned for 2025.

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UGI Utilities, Middletown	SC	Dauphin	106	48	Site is contaminated with coal gasification process waste.	A work plan and Phase 2 remediation design plan were submitted in 2024. Groundwater monitoring wells are planned for reinstallation in 2025. A Notice of Intent to Remediate will be submitted.
UGI Utilities, Steelton (Franklin St)	SC	Dauphin	103	48	Site is contaminated with coal gasification process waste.	In 2024, routine earthwork was conducted and a work plan was submitted. A supplemental work plan for closure of production wells is planned for 2025.
UGI Utilities, Steelton (Lochiel Alley)	SC	Dauphin	103	48	Site is contaminated with coal gasification process waste.	Access negotiations continued in 2024. An initial investigation is planned for 2025.
East Tenth Street	SE	Delaware	159	9	Groundwater is contaminated with toxic volatile organic compounds (VOCs) and polychlorinated biphenyls (PCBs).	<p>A Notice of Intent to Remediate was submitted in March 2021. In December 2023, FMC submitted a revised Act 2 Final Report to document its use of targeted soil excavation along with engineering and institutional controls to attain a combination of statewide health and site-specific standards. In March 2024 DEP disapproved the Final Report due to deficiencies in evaluation of vapor intrusion, implementation of institutional controls, and its public involvement plan. DEP anticipates that FMC will correct these deficiencies and resubmit a Final Act 2 Report this summer. A new owner of a large portion of the property (Duke Realty/Prologis) has redeveloped the property into a warehouse/logistics facility.</p> <p><b><i>This will be the last Annual Report entry for this Site</i></b></p>

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GE Static Power	SE	Delaware	163	8	Groundwater is contaminated with toxic volatile organic compounds (VOCs).	The RP is pursuing an Act 2 cleanup of the Site in accordance with a 2013 Consent Order and Agreement. Further Vapor Intrusion (VI) investigation, including sub-slab and indoor air sampling, was warranted. The Site building and three offsite properties were found to have unacceptable risk from VI, and mitigation systems were installed. Access issues that had prevented the completion of the VI investigation were resolved in early May 2025, and RP's consultant, Arcadis, reported to DEP that they had completed all required rounds of sampling and had prepared a report that GE was reviewing before submitting it to DEP.
UGI – Central Penn Gas, Huntingdon	SC	Huntingdon	81	34	Site contaminated with coal gasification process waste	Remediation of Giles and Norris was completed in 2024. A groundwater assessment for DNAPL was also conducted. A remediation completion report for Giles and Norris is planned for 2025. A Remedial Investigation Report/Cleanup Plan, groundwater attainment sampling, and a Risk Assessment are also planned for 2025.
Ivy Industrial Park	NE	Lackawanna	114	22	Groundwater, soil, and surface water are contaminated with toxic volatile organic compounds (VOCs). Approximately 200 private water supply wells are impacted and have been provided temporary treatment systems.	One residential well remains to be abandoned. The homeowner will allow access to abandon the well. Ramboll will be performing the abandonment.

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UGI - Penn Natural Gas, Scranton Bridge Street	NE	Lackawanna	112, 113	22	Site is contaminated with coal gasification process waste.	In 2024 a NAPL recovery work plan was submitted. A quarterly groundwater sampling program revealed MSC exceedances for VOCs, PAHs, and cyanide. A Cleanup Plan and Risk Assessment Report was submitted. Investigation continued at the former generator house, which included test pits. A lease agreement was signed with Lackawanna County. In 2025, a NAPL recovery program will be enacted. Site security upgrades are planned. Phase 1 of the Cleanup Plan will be conducted. In-situ soil stabilization will be designed. Phase 2 of the Cleanup Plan is also planned, including stabilization, limited excavation, and proper disposal of impacted soil on the riverbank.
Precision National Plating Services	NE	Lackawanna	114, 118	22	Groundwater is contaminated with chromium.	The responsible party is remediating this Site under the supervision of DEP and EPA and conducted in-situ chemical injections between July 2006 and November 2020 to remediate the groundwater. EPA is looking to close out the Administrative Order of Consent with Precision and enter into a Consent Order & Agreement with DEP to oversee the monitoring work, possibly incorporating the requirements into a HSCA Order. Precision believes extending the water line is viable and will pursue it with the water company. If the water line is extended, it will address the restriction on consuming the groundwater. DEP and EPA will have further discussions on this.
UGI Utilities, Elizabethtown	SC	Lancaster	98	36	Site is contaminated with coal gasification process waste.	Aquifer testing and analyses and delineation of groundwater conditions in the overburden and bedrock aquifers were completed in 2024 and 2025. A Work Plan for installation of a vapor barrier is planned for submittal in 2025. Supplemental investigation planning for access agreements, soil and groundwater investigations, and an additional work plan are planned.



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UGI Utilities, Lancaster	SC	Lancaster	41, 43, 96, 100	13	Site is contaminated with coal gasification process waste.	UGI continued implementing test pit excavations, soil borings, and installation of monitoring wells. Earthwork and environmental monitoring related to O&M continued at the site in 2024. A supplemental investigation of the railroad corridor and implementation of the 2017 work plan are anticipated for 2025.
UGI Utilities, Lebanon	SC	Lebanon	101	48	Site is contaminated with coal gasification process waste.	Access agreements for two properties were obtained in 2024. Soil boring installation, groundwater monitoring well installation, and DNAPL delineation are planned for 2025.
UGI Utilities, Myerstown	SC	Lebanon	102	48	Site is contaminated with coal gasification process waste.	Delineation of surface and subsurface soil impacts was completed in 2024. Soil, soil vapor, groundwater sampling is planned for 2025. UGI plans to submit a RIR and a Work Plan Amendment in 2025.
UGI Utilities, Allen	NE	Lehigh	183	40	Site is contaminated with coal gasification process waste.	Groundwater monitoring well installation and groundwater monitoring were conducted in 2024. UGI intends to submit a combined RIR and Cleanup Plan in 2025.
UGI Utilities, Allentown	NE	Lehigh	22, 134	16	Site is contaminated with coal gasification process waste.	A bedrock geophysics investigation using electrical resistivity and seismic techniques was conducted in 2024. Geophysical investigations will continue in 2025. Test pits, baseline groundwater monitoring and sampling are planned to evaluate the extent of the contamination.
UGI Utilities, Catasauqua	NE	Lehigh	133	18	Site is contaminated with coal gasification process waste.	Supplemental Investigation Work Plan was enacted by UGI . Activities included off-site soil borings, installation of monitoring wells, and groundwater sampling. Obtaining access agreements, continuing with soil and groundwater sampling, and completion of a supplemental investigation report is planned for 2025.

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UGI - Central Penn Gas, Pittston	NE	Luzerne	118	14	Site is contaminated with coal gasification process waste.	Quarterly attainment groundwater sampling continued in 2024. Correspondence will continue for construction and development costs for holder removal during bridge construction and remedial action for Veteran's Park Soil Remediation. Groundwater attainment will be evaluated. A risk assessment will be developed.
UGI - Edwardsville	NE	Luzerne	119	20	Site is contaminated with coal gasification process waste.	Further investigation to define the extent of soil impacts have been conducted and reported to DEP. UGI intends to follow the approved work plan in 2025, including delineation of surface soil impacts and groundwater sampling.
UGI Utilities, Hazleton	NE	Luzerne	116	14	Site is contaminated with coal gasification process waste.	UGI intends to obtain access agreements, install test pits, soil borings, monitoring wells and obtain soil-gas samples in 2025. A workplan will be submitted to outline the proposed tasks and to further delineate the impacts on and off the site.
UGI - Penn Natural Gas, Nanticoke #1	NE	Luzerne	119	14	Site is contaminated with coal gasification process waste.	NAPL recovery program continued and results were reported. Site restoration was completed. The NAPL recovery program is expected to be continued in 2025.
UGI - Plymouth	NE	Luzerne	119	20	Site is contaminated with coal gasification process waste.	Potential soil vapor sources have been identified within proximity distance to a residential property. A second round of groundwater monitoring was completed. Evaluation of potential migration and exposure pathways is expected to be completed this year. Test pit excavations, subsurface soil sampling, and vapor intrusion assessments are also expected to be completed in 2025.
UGI -West Wyoming	NE	Luzerne	120	20	Site is contaminated with coal gasification process waste.	An initial investigation was conducted in 2024. A supplemental investigation to delineate the horizontal and vertical extent of metals in the surface soil is planned for 2025.
UGI - Central Penn Gas, Brodhead Creek	NE	Monroe	115	40	Site is contaminated with coal gasification process waste.	UGI and PPL continued performing long-term groundwater monitoring activities.

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Tobyhanna Former Artillery Ranges	NE	Monroe, Wayne	115, 139	40	Site soils are contaminated with unexploded ordnance (UXO).	Received the PFAS results from a residential property located at 1716 Tobyhanna Road in which PFOA exceeded DEP drinking water MCL. DEP has been providing bottled water to this resident until TOAD has authority to do so-after promulgation of EPA's proposed lower MCLs for PFAS. Then the DOD stated that they were following newly-released OSD implementation policy and that they are moving forward with a remedial action to address impacts to the resident's drinking water well. AEC personnel will be visiting Tobyhanna soon to meet with Matt Argust and Tobyhanna's Public Works Division to further explore feasibility of and timelines for connection to their water system. Now the DOD states that they will not supply potable water until completion of the RI. The Remedial Investigation will further delineate PFAS concentrations observed during the 2021 Site Investigation. Concentrations above the newly adopted EPA HALs will be used to delineate PFAS concentrations at the site. As part of the Environmental Justice process, Tobyhanna Army Depot is developing a Fact Sheet addressing the environmental cleanup at the Site. The Fact Sheet will be sent out to the community.
Landis Creek	SE	Montgomery	146	24	Groundwater is contaminated with toxic volatile organic compounds (VOCs). Private water supply wells are impacted.	DEP installed carbon filtration systems at six homes. In 2016, sampling and maintenance of the filter systems was turned over to the homeowners. Institutional Controls were also executed. Owners of a suspected source property (Roll Form) entered the Act 2 Program in 2024. On February 25, 2025, DEP approved a July 2024 Remedial Investigation Report/Cleanup Plan (RIR/CP) and RIR/CP Addendum. DEP continues to negotiate with the Roll Form estate to assure that the property is remediated under Act 2 in a timely fashion and to recover past response costs.

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UGI Utilities, Bethlehem (Crest Ave)	NE	Northampton	135	18	Site is contaminated with coal gasification process waste.	An NIR has been submitted. A combined RIR/Cleanup Plan/Final Report was in preparation in 2024 and is expected to be submitted to DEP in 2025. An Environmental Covenant is expected to be recorded on the deed in 2025.
UGI Utilities, Bethlehem (Lehigh St)	NE	Northampton	135	18	Site is contaminated with coal gasification process waste.	The site remains inactive. Depending on results of access negotiation and availability of adequate funding, UGI may conduct an initial investigation at the site in 2025.
UGI Utilities, South Easton	NE	Northampton	136	18	Site is contaminated with coal gasification process waste.	Impacted soils were excavated and an Interim Remedial Measure Completion Report was submitted in 2024. A Final Report, which includes plans for ECs and post-remedial care, is planned for submittal in 2025.
UGI Utilities, West Easton	NE	Northampton	136	18	Site is contaminated with coal gasification process waste.	The site remains inactive. Depending on results of access negotiation and availability of adequate funding, UGI may conduct an initial investigation at the site in 2025.
UGI - Central Penn Gas, Shamokin	NC	Northumberland	107	27	Site is contaminated with coal gasification process waste.	A Remedial Investigation Report and a Work Plan for bedrock groundwater investigation were submitted in 2024. Four bedrock monitoring wells are expected to be installed and monitored in 2025. A design and implementation plan to evaluate preferential migration pathways is also planned.