

Table 2: Preliminary Pennsylvania 2014 CAIR NOx Ozone Season Allowance Allocation Table

FACILITY NAME	ORIS CODE	UNIT ID	GLOAD (Megawatt Hours)	SLOAD (Thousand Lbs. of Steam)	COUNTY	2008 Converted Heat Input (MMBtu)	2014 CAIR NOx Ozone Season Allowance Allocation
AES Beaver Valley LLC	10676	32	0	1,180,924	Beaver	1,424,858.92	126
AES Beaver Valley LLC	10676	33	0	1,227,466	Beaver	1,481,014.75	131
AES Beaver Valley LLC	10676	34	0	1,025,689	Beaver	1,237,557.58	109
AES Beaver Valley LLC	10676	35	0	593,682	Beaver	716,314.14	63
AES Ironwood	55337	1	329,113	0	Lebanon	2,196,829.54	194
AES Ironwood	55337	2	266,330	0	Lebanon	1,777,753.15	157
Allegheny Energy Hunlock Unit 4	56397	4	7,699	0	Luzerne	51,391.49	5
Allegheny Energy Unit 1 and Unit 2	55196	1	6,513	0	Allegheny	43,476.95	4
Allegheny Energy Unit 1 and Unit 2	55196	2	5,238	0	Allegheny	34,960.98	3
Allegheny Energy Unit 8 and Unit 9	55377	8	6,359	0	Fayette	42,447.19	4
Allegheny Energy Unit 8 and Unit 9	55377	9	5,463	0	Fayette	36,468.20	3
Allegheny Energy Units 3, 4 & 5	55710	3	36,309	0	Allegheny	242,361.64	21
Allegheny Energy Units 3, 4 & 5	55710	4	28,091	0	Allegheny	187,507.22	17
Armstrong Energy Ltd Part	55347	1	2,727	0	Armstrong	18,204.46	2
Armstrong Energy Ltd Part	55347	2	5,097	0	Armstrong	34,025.01	3
Armstrong Energy Ltd Part	55347	3	247	0	Armstrong	1,646.79	0
Armstrong Energy Ltd Part	55347	4	7,365	0	Armstrong	49,163.64	4
Armstrong Power Station	3178	1	431,003	0	Armstrong	3,404,924.65	300
Armstrong Power Station	3178	2	311,565	0	Armstrong	2,461,363.26	217
Bethlehem Power Plant	55690	1	173,881	0	Northampton	1,160,655.68	102
Bethlehem Power Plant	55690	2	172,125	0	Northampton	1,148,934.38	101
Bethlehem Power Plant	55690	3	165,166	0	Northampton	1,102,483.05	97
Bethlehem Power Plant	55690	5	151,493	0	Northampton	1,011,215.78	89
Bethlehem Power Plant	55690	6	149,743	0	Northampton	999,534.53	88
Bethlehem Power Plant	55690	7	144,884	0	Northampton	967,100.70	85
Bruce Mansfield	6094	1	2,246,827	0	Beaver	17,749,933.30	1,566
Bruce Mansfield	6094	2	3,024,454	0	Beaver	23,893,188.58	2,108
Bruce Mansfield	6094	3	3,057,799	0	Beaver	24,156,608.15	2,132
Brunner Island	3140	1	1,013,786	0	York	8,008,907.27	707
Brunner Island	3140	2	1,298,837	0	York	10,260,812.30	905

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Brunner Island	3140	3	1,839,236	0	York	14,529,963.29	1,282
Brunot Island Power Station	3096	2A	688	0	Allegheny	4,590.13	0
Brunot Island Power Station	3096	2B	812	0	Allegheny	5,421.44	0
Brunot Island Power Station	3096	3	797	0	Allegheny	5,320.38	0
Cambria Cogen	10641	1	0	1,478,174	Cambria	1,783,509.32	157
Cambria Cogen	10641	2	0	1,441,822	Cambria	1,739,648.36	154
Chambersburg Units 12 and 13	55654	12	29,954	0	Franklin	199,942.28	18
Chambersburg Units 12 and 13	55654	13	27,556	0	Franklin	183,937.77	16
Cheswick	8226	1	915,803	0	Allegheny	7,234,842.59	638
Colver Power Project	10143	AAB01	434,202	0	Cambria	3,430,195.80	303
Conemaugh	3118	1	2,589,279	0	Indiana	20,455,303.63	1,805
Conemaugh	3118	2	2,984,566	0	Indiana	23,578,069.58	2,081
Cromby	3159	1	315,606	0	Chester	2,493,287.40	220
Cromby	3159	2	48,007	0	Chester	320,446.73	28
Croydon Generating Station	8012	11	848	0	Bucks	5,660.40	0
Croydon Generating Station	8012	12	1,149	0	Bucks	7,669.58	1
Croydon Generating Station	8012	21	680	0	Bucks	4,539.00	0
Croydon Generating Station	8012	22	972	0	Bucks	6,488.10	1
Croydon Generating Station	8012	31	975	0	Bucks	6,508.13	1
Croydon Generating Station	8012	32	933	0	Bucks	6,227.78	1
Croydon Generating Station	8012	41	946	0	Bucks	6,314.55	1
Croydon Generating Station	8012	42	787	0	Bucks	5,253.23	0
Ebensburg Power Company	10603	31	0	2,129,834	Cambria	2,569,777.84	227
Eddystone Generating Station	3161	1	641,947	0	Delaware	5,071,381.30	448
Eddystone Generating Station	3161	2	712,879	0	Delaware	5,631,744.10	497
Eddystone Generating Station	3161	3	37,688	0	Delaware	251,567.40	22
Eddystone Generating Station	3161	4	36,783	0	Delaware	245,526.53	22
Elrama	3098	1	39,972	0	Washington	315,776.35	28
Elrama	3098	2	75,755	0	Washington	598,461.42	53
Elrama	3098	3	51,539	0	Washington	407,158.02	36
Elrama	3098	4	147,302	0	Washington	1,163,684.54	103
FPL Energy MH50	50074	1	68,397	0	Delaware	456,550.84	40

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FPL Energy Marcus Hook, LP	55801	1	309,032	0	Delaware	2,062,791.07	182
FPL Energy Marcus Hook, LP	55801	2	305,560	0	Delaware	2,039,614.60	180
FPL Energy Marcus Hook, LP	55801	3	277,584	0	Delaware	1,852,872.33	164
Fairless Energy, LLC	55298	1A	498,915	0	Bucks	3,330,256.76	294
Fairless Energy, LLC	55298	1B	493,646	0	Bucks	3,295,087.58	291
Fairless Energy, LLC	55298	2A	507,312	0	Bucks	3,386,309.27	299
Fairless Energy, LLC	55298	2B	485,203	0	Bucks	3,238,729.56	286
Fairless Hills Generating Station	7701	PHBLR3	0	0	Bucks	0.00	0
Fairless Hills Generating Station	7701	PHBLR4	75,609	0	Bucks	504,690.08	45
Fairless Hills Generating Station	7701	PHBLR5	12,938	0	Bucks	86,361.15	8
Fayette Energy Facility	55516	CTG1	102,263	0	Fayette	682,606.13	60
Fayette Energy Facility	55516	CTG2	117,093	0	Fayette	781,594.77	69
G F Weaton	50130	34	140,700	0	Beaver	1,111,533.00	98
G F Weaton	50130	35	127,944	0	Beaver	1,010,757.60	89
Gilberton Power Company	10113	31	0	1,427,598	Schuylkill	1,722,486.59	152
Gilberton Power Company	10113	32	0	1,410,676	Schuylkill	1,702,068.19	150
Grays Ferry Cogen Partnership	54785	2	111,982	0	Philadelphia	747,481.59	66
Grays Ferry Cogen Partnership	54785	25	0	817,811	Philadelphia	986,740.51	87
Handsome Lake Energy	55233	EU-1A	2,544	0	Venango	16,981.20	1
Handsome Lake Energy	55233	EU-1B	2,334	0	Venango	15,579.45	1
Handsome Lake Energy	55233	EU-2A	1,810	0	Venango	12,081.75	1
Handsome Lake Energy	55233	EU-2B	1,777	0	Venango	11,861.48	1
Handsome Lake Energy	55233	EU-3A	2,037	0	Venango	13,596.98	1
Handsome Lake Energy	55233	EU-3B	2,037	0	Venango	13,596.98	1
Handsome Lake Energy	55233	EU-4A	2,575	0	Venango	17,188.13	2
Handsome Lake Energy	55233	EU-4B	2,543	0	Venango	16,974.53	1
Handsome Lake Energy	55233	EU-5A	2,692	0	Venango	17,969.10	2
Handsome Lake Energy	55233	EU-5B	2,688	0	Venango	17,942.40	2
Hatfields Ferry Power Station	3179	1	1,470,702	0	Greene	11,618,543.98	1,025
Hatfields Ferry Power Station	3179	2	1,531,363	0	Greene	12,097,769.91	1,068
Hatfields Ferry Power Station	3179	3	1,538,128	0	Greene	12,151,210.02	1,072
Hazleton Generation	10870	TURB2	1,850	0	Luzerne	12,345.41	1

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Hazleton Generation	10870	TURB3	848	0	Luzerne	5,660.40	0
Hazleton Generation	10870	TURB4	1,611	0	Luzerne	10,751.76	1
Hazleton Generation	10870	TURBIN	347	0	Luzerne	2,312.89	0
Homer City	3122	1	1,384,658	0	Indiana	10,938,798.83	965
Homer City	3122	2	2,027,608	0	Indiana	16,018,104.31	1,413
Homer City	3122	3	1,761,160	0	Indiana	13,913,161.24	1,228
Hunlock Power Station	3176	6	128,016	0	Luzerne	1,011,328.69	89
Hunterstown Combined Cycle	55976	CT101	227,009	0	Adams	1,515,285.54	134
Hunterstown Combined Cycle	55976	CT201	130,850	0	Adams	873,426.95	77
Hunterstown Combined Cycle	55976	CT301	233,346	0	Adams	1,557,583.62	137
Keystone	3136	1	3,123,370	0	Armstrong	24,674,620.47	2,177
Keystone	3136	2	3,170,558	0	Armstrong	25,047,410.18	2,210
Liberty Electric Power Plant	55231	1	393,839	0	Delaware	2,628,876.99	232
Liberty Electric Power Plant	55231	2	406,005	0	Delaware	2,710,081.71	239
Lower Mount Bethel Energy	55667	CT01	369,597	0	Northampton	2,467,058.37	218
Lower Mount Bethel Energy	55667	CT02	504,556	0	Northampton	3,367,909.23	297
Martins Creek	3148	3	119,376	0	Northampton	796,835.80	70
Martins Creek	3148	4	52,470	0	Northampton	350,237.38	31
Mitchell Power Station	3181	1	331	0	Washington	2,211.43	0
Mitchell Power Station	3181	2	0	0	Washington	0.00	0
Mitchell Power Station	3181	3	331	0	Washington	2,211.43	0
Mitchell Power Station	3181	33	633,528	0	Washington	5,004,868.51	442
Montour	3149	1	1,316,747	0	Montour	10,402,300.67	918
Montour	3149	2	2,275,535	0	Montour	17,976,724.68	1,586
Mountain	3111	31	1,276	0	Cumberland	8,517.30	1
Mountain	3111	32	1,367	0	Cumberland	9,124.73	1
Mt. Carmel Cogeneration	10343	SG-101	93,522	0	Northumberland	738,821.83	65
New Castle	3138	3	106,478	0	Lawrence	841,176.20	74
New Castle	3138	4	106,997	0	Lawrence	845,276.06	75
New Castle	3138	5	195,659	0	Lawrence	1,545,706.34	136
North East Cogeneration Plant	54571	1	2,532	0	Erie	16,899.43	1
North East Cogeneration Plant	54571	2	2,123	0	Erie	14,170.62	1

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Northampton Generating Plant	50888	NGC01	436,713	0	Northampton	3,450,035.78	304
Northeastern Power Company	50039	31	194,301	0	Schuylkill	1,534,979.16	135
Ontelaunee Energy Center	55193	CT1	419,367	0	Berks	2,799,277.66	247
Ontelaunee Energy Center	55193	CT2	420,252	0	Berks	2,805,181.77	248
PEI Power Corporation	50279	2	14,299	0	Lackawanna	95,447.89	8
Panther Creek Energy Facility	50776	1	162,392	0	Carbon	1,282,896.80	113
Panther Creek Energy Facility	50776	2	166,223	0	Carbon	1,313,161.70	116
Piney Creek Power Plant	54144	31	121,295	0	Clarion	958,233.58	85
Portland	3113	1	237,663	0	Northampton	1,877,533.75	166
Portland	3113	2	577,128	0	Northampton	4,559,312.39	402
Portland	3113	5	3,750	0	Northampton	25,031.58	2
Richmond	3168	91	916	0	Philadelphia	6,114.30	1
Richmond	3168	92	1,019	0	Philadelphia	6,801.83	1
Schuylkill	3169	1	10,610	0	Philadelphia	70,821.75	6
Scrubgrass Generating Plant	50974	1	166,915	0	Venango	1,318,628.50	116
Scrubgrass Generating Plant	50974	2	165,353	0	Venango	1,306,288.70	115
Seward	3130	1	1,040,782	0	Indiana	8,222,177.80	726
Seward	3130	2	836,226	0	Indiana	6,606,185.40	583
Shawville	3131	1	293,539	0	Clearfield	2,318,961.02	205
Shawville	3131	2	334,467	0	Clearfield	2,642,291.99	233
Shawville	3131	3	443,022	0	Clearfield	3,499,870.80	309
Shawville	3131	4	466,391	0	Clearfield	3,684,492.69	325
St. Nicholas Cogeneration Project	54634	1	0	2,376,607	Schuylkill	2,867,525.34	253
Sunbury	3152	1A	128,571	0	Snyder	1,015,713.27	90
Sunbury	3152	1B	129,245	0	Snyder	1,021,033.92	90
Sunbury	3152	2A	130,494	0	Snyder	1,030,904.18	91
Sunbury	3152	2B	120,952	0	Snyder	955,522.38	84
Sunbury	3152	3	276,809	0	Snyder	2,186,789.52	193
Sunbury	3152	4	351,913	0	Snyder	2,780,114.52	245
Titus	3115	1	194,199	0	Berks	1,534,173.44	135
Titus	3115	2	196,932	0	Berks	1,555,764.46	137
Titus	3115	3	168,077	0	Berks	1,327,809.64	117

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Tolna	3116	31	722	0	York	4,819.35	0
Tolna	3116	32	731	0	York	4,879.43	0
Trigen Energy - Schuylkill	50607	23	0	13,863	Philadelphia	16,726.58	1
Trigen Energy - Schuylkill	50607	24	0	0	Philadelphia	0.00	0
Trigen Energy - Schuylkill	50607	26	0	83,251	Philadelphia	100,447.44	9
Trigen Energy Corporation- Edison St	880006	1	0	784	Philadelphia	945.95	0
Trigen Energy Corporation- Edison St	880006	2	0	955	Philadelphia	1,152.27	0
Trigen Energy Corporation- Edison St	880006	3	0	2,467	Philadelphia	2,976.59	0
Trigen Energy Corporation- Edison St	880006	4	0	2,679	Philadelphia	3,232.38	0
WPS Westwood Generation, LLC	50611	31	117,434	0	Schuylkill	927,729.31	82
Warren	3132	5	1	0	Warren	6.68	0
Wheelabrator - Frackville	50879	GEN1	0	1,456,389	Schuylkill	1,757,224.18	155
Total						477,978,704	42,171