

Table 1: Preliminary Pennsylvania 2014 Annual CAIR NOx Allowance Allocation Table

FACILITY NAME	ORIS CODE	UNIT ID	GLOAD (Megawatt Hours)	SLOAD (Thousand Lbs. of Steam)	COUNTY	2008 Converted Heat Input (MMBtu)	2014 CAIR NOx Allowance Allocation
AES Beaver Valley LLC	10676	32	0	2,471,090	Beaver	2,981,524.23	258
AES Beaver Valley LLC	10676	33	0	2,802,573	Beaver	3,381,479.18	292
AES Beaver Valley LLC	10676	34	0	2,476,089	Beaver	2,987,556.44	258
AES Beaver Valley LLC	10676	35	0	1,391,005	Beaver	1,678,334.17	145
AES Ironwood	55337	1	591,254	0	Lebanon	3,946,617.38	341
AES Ironwood	55337	2	499,005	0	Lebanon	3,330,858.51	288
Allegheny Energy Hunlock Unit 4	56397	4	17,673	0	Luzerne	117,969.81	10
Allegheny Energy Unit 1 and Unit 2	55196	1	18,072	0	Allegheny	120,631.40	10
Allegheny Energy Unit 1 and Unit 2	55196	2	15,803	0	Allegheny	105,485.63	9
Allegheny Energy Unit 8 and Unit 9	55377	8	9,236	0	Fayette	61,650.50	5
Allegheny Energy Unit 8 and Unit 9	55377	9	13,006	0	Fayette	86,817.59	8
Allegheny Energy Units 3, 4 & 5	55710	3	48,550	0	Allegheny	324,073.59	28
Allegheny Energy Units 3, 4 & 5	55710	4	38,971	0	Allegheny	260,131.49	23
Armstrong Energy Ltd Part	55347	1	3,125	0	Armstrong	20,861.98	2
Armstrong Energy Ltd Part	55347	2	5,972	0	Armstrong	39,863.10	3
Armstrong Energy Ltd Part	55347	3	1,258	0	Armstrong	8,397.15	1
Armstrong Energy Ltd Part	55347	4	8,473	0	Armstrong	56,555.81	5
Armstrong Power Station	3178	1	920,005	0	Armstrong	7,268,041.87	629
Armstrong Power Station	3178	2	647,947	0	Armstrong	5,118,781.22	443
Bethlehem Power Plant	55690	1	253,898	0	Northampton	1,694,769.15	147
Bethlehem Power Plant	55690	2	249,640	0	Northampton	1,666,347.00	144
Bethlehem Power Plant	55690	3	399,390	0	Northampton	2,665,928.25	231
Bethlehem Power Plant	55690	5	216,935	0	Northampton	1,448,041.13	125
Bethlehem Power Plant	55690	6	213,713	0	Northampton	1,426,534.28	123
Bethlehem Power Plant	55690	7	128,670	0	Northampton	858,872.25	74
Bruce Mansfield	6094	1	6,185,704	0	Beaver	48,867,061.60	4,227
Bruce Mansfield	6094	2	6,712,522	0	Beaver	53,028,923.80	4,587
Bruce Mansfield	6094	3	7,296,207	0	Beaver	57,640,035.30	4,986
Brunner Island	3140	1	2,611,280	0	York	20,629,113.34	1,784
Brunner Island	3140	2	2,805,454	0	York	22,163,087.71	1,917

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Brunner Island	3140	3	5,095,547	0	York	40,254,817.82	3,482
Brunot Island Power Station	3096	2A	688	0	Allegheny	4,590.13	0
Brunot Island Power Station	3096	2B	812	0	Allegheny	5,421.44	0
Brunot Island Power Station	3096	3	797	0	Allegheny	5,320.38	0
Cambria Cogen	10641	1	0	3,562,317	Cambria	4,298,158.11	372
Cambria Cogen	10641	2	0	3,495,652	Cambria	4,217,722.62	365
Chambersburg Units 12 and 13	55654	12	51,406	0	Franklin	343,134.45	30
Chambersburg Units 12 and 13	55654	13	48,999	0	Franklin	327,065.86	28
Cheswick	8226	1	2,635,207	0	Allegheny	20,818,131.75	1,801
Colver Power Project	10143	AAB01	975,237	0	Cambria	7,704,372.30	666
Conemaugh	3118	1	5,251,098	0	Indiana	41,483,670.96	3,588
Conemaugh	3118	2	6,962,010	0	Indiana	54,999,880.26	4,758
Cromby	3159	1	715,687	0	Chester	5,653,927.30	489
Cromby	3159	2	55,794	0	Chester	372,424.95	32
Croydon Generating Station	8012	11	907	0	Bucks	6,054.23	1
Croydon Generating Station	8012	12	1,201	0	Bucks	8,016.68	1
Croydon Generating Station	8012	21	701	0	Bucks	4,679.18	0
Croydon Generating Station	8012	22	1,119	0	Bucks	7,469.33	1
Croydon Generating Station	8012	31	995	0	Bucks	6,641.63	1
Croydon Generating Station	8012	32	957	0	Bucks	6,387.98	1
Croydon Generating Station	8012	41	995	0	Bucks	6,641.63	1
Croydon Generating Station	8012	42	814	0	Bucks	5,433.45	0
Ebensburg Power Company	10603	31	0	4,906,913	Cambria	5,920,497.22	512
Eddystone Generating Station	3161	1	1,166,212	0	Delaware	9,213,074.80	797
Eddystone Generating Station	3161	2	1,311,068	0	Delaware	10,357,437.20	896
Eddystone Generating Station	3161	3	56,726	0	Delaware	378,646.05	33
Eddystone Generating Station	3161	4	44,473	0	Delaware	296,857.28	26
Elrama	3098	1	169,536	0	Washington	1,339,336.14	116
Elrama	3098	2	273,728	0	Washington	2,162,451.28	187
Elrama	3098	3	252,496	0	Washington	1,994,716.50	173
Elrama	3098	4	608,041	0	Washington	4,803,520.27	416
FPL Energy MH50	50074	1	77,887	0	Delaware	519,896.06	45

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FPL Energy Marcus Hook, LP	55801	1	628,054	0	Delaware	4,192,262.85	363
FPL Energy Marcus Hook, LP	55801	2	639,992	0	Delaware	4,271,946.07	370
FPL Energy Marcus Hook, LP	55801	3	589,055	0	Delaware	3,931,944.13	340
Fairless Energy, LLC	55298	1A	1,188,753	0	Bucks	7,934,927.94	686
Fairless Energy, LLC	55298	1B	1,171,860	0	Bucks	7,822,162.70	677
Fairless Energy, LLC	55298	2A	981,527	0	Bucks	6,551,694.93	567
Fairless Energy, LLC	55298	2B	926,390	0	Bucks	6,183,650.51	535
Fairless Hills Generating Station	7701	PHBLR3	0	0	Bucks	0.00	0
Fairless Hills Generating Station	7701	PHBLR4	167,109	0	Bucks	1,115,452.58	96
Fairless Hills Generating Station	7701	PHBLR5	50,980	0	Bucks	340,291.50	29
Fayette Energy Facility	55516	CTG1	215,301	0	Fayette	1,437,137.31	124
Fayette Energy Facility	55516	CTG2	222,933	0	Fayette	1,488,077.44	129
G F Weaton	50130	34	284,534	0	Beaver	2,247,817.89	194
G F Weaton	50130	35	241,428	0	Beaver	1,907,279.23	165
Gilberton Power Company	10113	31	0	3,054,842	Schuylkill	3,685,857.22	319
Gilberton Power Company	10113	32	0	3,029,979	Schuylkill	3,655,859.18	316
Grays Ferry Cogen Partnership	54785	2	280,926	0	Philadelphia	1,875,180.32	162
Grays Ferry Cogen Partnership	54785	25	0	2,557,723	Philadelphia	3,086,052.38	267
Handsome Lake Energy	55233	EU-1A	4,234	0	Venango	28,261.95	2
Handsome Lake Energy	55233	EU-1B	3,823	0	Venango	25,518.53	2
Handsome Lake Energy	55233	EU-2A	3,493	0	Venango	23,315.78	2
Handsome Lake Energy	55233	EU-2B	3,443	0	Venango	22,982.03	2
Handsome Lake Energy	55233	EU-3A	4,018	0	Venango	26,820.15	2
Handsome Lake Energy	55233	EU-3B	4,018	0	Venango	26,820.15	2
Handsome Lake Energy	55233	EU-4A	3,635	0	Venango	24,263.63	2
Handsome Lake Energy	55233	EU-4B	3,108	0	Venango	20,745.90	2
Handsome Lake Energy	55233	EU-5A	3,918	0	Venango	26,152.65	2
Handsome Lake Energy	55233	EU-5B	3,963	0	Venango	26,453.03	2
Hatfields Ferry Power Station	3179	1	3,839,664	0	Greene	30,333,346.94	2,624
Hatfields Ferry Power Station	3179	2	3,903,596	0	Greene	30,838,406.35	2,668
Hatfields Ferry Power Station	3179	3	3,921,161	0	Greene	30,977,168.90	2,680
Hazleton Generation	10870	TURB2	1,940	0	Luzerne	12,947.83	1

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Hazleton Generation	10870	TURB3	912	0	Luzerne	6,090.20	1
Hazleton Generation	10870	TURB4	1,709	0	Luzerne	11,406.57	1
Hazleton Generation	10870	TURBIN	507	0	Luzerne	3,386.49	0
Homer City	3122	1	3,485,805	0	Indiana	27,537,858.71	2,382
Homer City	3122	2	4,231,979	0	Indiana	33,432,630.47	2,892
Homer City	3122	3	4,394,035	0	Indiana	34,712,876.42	3,003
Hunlock Power Station	3176	6	284,963	0	Luzerne	2,251,210.86	195
Hunterstown Combined Cycle	55976	CT101	291,291	0	Adams	1,944,365.89	168
Hunterstown Combined Cycle	55976	CT201	160,880	0	Adams	1,073,875.34	93
Hunterstown Combined Cycle	55976	CT301	294,919	0	Adams	1,968,587.60	170
Keystone	3136	1	7,394,908	0	Armstrong	58,419,769.88	5,053
Keystone	3136	2	7,577,595	0	Armstrong	59,862,998.45	5,178
Liberty Electric Power Plant	55231	1	774,814	0	Delaware	5,171,881.78	447
Liberty Electric Power Plant	55231	2	796,337	0	Delaware	5,315,551.14	460
Lower Mount Bethel Energy	55667	CT01	959,202	0	Northampton	6,402,671.41	554
Lower Mount Bethel Energy	55667	CT02	1,056,027	0	Northampton	7,048,980.69	610
Martins Creek	3148	3	276,252	0	Northampton	1,843,982.37	160
Martins Creek	3148	4	103,718	0	Northampton	692,319.39	60
Mitchell Power Station	3181	1	331	0	Washington	2,211.43	0
Mitchell Power Station	3181	2	0	0	Washington	0.00	0
Mitchell Power Station	3181	3	331	0	Washington	2,211.43	0
Mitchell Power Station	3181	33	1,601,660	0	Washington	12,653,113.21	1,095
Montour	3149	1	4,059,345	0	Montour	32,068,828.19	2,774
Montour	3149	2	5,561,846	0	Montour	43,938,580.16	3,801
Mountain	3111	31	2,578	0	Cumberland	17,208.15	1
Mountain	3111	32	3,420	0	Cumberland	22,828.50	2
Mt. Carmel Cogeneration	10343	SG-101	277,311	0	Northumberland	2,190,753.90	190
New Castle	3138	3	367,964	0	Lawrence	2,906,912.28	251
New Castle	3138	4	362,271	0	Lawrence	2,861,943.67	248
New Castle	3138	5	618,609	0	Lawrence	4,887,007.86	423
North East Cogeneration Plant	54571	1	5,261	0	Erie	35,115.51	3
North East Cogeneration Plant	54571	2	4,588	0	Erie	30,624.77	3

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Northampton Generating Plant	50888	NGC01	1,025,515	0	Northampton	8,101,565.34	701
Northeastern Power Company	50039	31	457,143	0	Schuylkill	3,611,427.88	312
Ontelaunee Energy Center	55193	CT1	713,720	0	Berks	4,764,079.40	412
Ontelaunee Energy Center	55193	CT2	788,752	0	Berks	5,264,919.73	455
PEI Power Corporation	50279	2	31,971	0	Lackawanna	213,405.42	18
Panther Creek Energy Facility	50776	1	360,493	0	Carbon	2,847,894.70	246
Panther Creek Energy Facility	50776	2	380,066	0	Carbon	3,002,521.40	260
Piney Creek Power Plant	54144	31	301,932	0	Clarion	2,385,260.19	206
Portland	3113	1	728,041	0	Northampton	5,751,521.06	498
Portland	3113	2	1,551,371	0	Northampton	12,255,830.35	1,060
Portland	3113	5	10,786	0	Northampton	71,995.55	6
Richmond	3168	91	1,318	0	Philadelphia	8,797.65	1
Richmond	3168	92	1,511	0	Philadelphia	10,085.93	1
Schuylkill	3169	1	32,574	0	Philadelphia	217,431.45	19
Scrubgrass Generating Plant	50974	1	396,505	0	Venango	3,132,389.50	271
Scrubgrass Generating Plant	50974	2	380,955	0	Venango	3,009,544.50	260
Seward	3130	1	2,337,558	0	Indiana	18,466,708.20	1,597
Seward	3130	2	1,995,974	0	Indiana	15,768,194.60	1,364
Shawville	3131	1	723,155	0	Clearfield	5,712,923.32	494
Shawville	3131	2	746,494	0	Clearfield	5,897,301.10	510
Shawville	3131	3	1,098,301	0	Clearfield	8,676,579.56	751
Shawville	3131	4	1,155,208	0	Clearfield	9,126,139.80	789
St. Nicholas Cogeneration Project	54634	1	0	6,008,747	Schuylkill	7,249,929.37	627
Sunbury	3152	1A	285,517	0	Snyder	2,255,580.35	195
Sunbury	3152	1B	287,012	0	Snyder	2,267,395.59	196
Sunbury	3152	2A	289,787	0	Snyder	2,289,314.14	198
Sunbury	3152	2B	268,597	0	Snyder	2,121,915.51	184
Sunbury	3152	3	614,705	0	Snyder	4,856,172.66	420
Sunbury	3152	4	765,457	0	Snyder	6,047,111.09	523
Titus	3115	1	441,854	0	Berks	3,490,645.02	302
Titus	3115	2	419,625	0	Berks	3,315,038.92	287
Titus	3115	3	441,047	0	Berks	3,484,272.56	301

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Tolna	3116	31	1,026	0	York	6,848.55	1
Tolna	3116	32	1,005	0	York	6,708.38	1
Trigen Energy - Schuylkill	50607	23	0	708,331	Philadelphia	854,645.62	74
Trigen Energy - Schuylkill	50607	24	0	707,310	Philadelphia	853,413.72	74
Trigen Energy - Schuylkill	50607	26	0	889,459	Philadelphia	1,073,187.96	93
Trigen Energy Corporation-Edison St	880006	1	0	189,455	Philadelphia	228,589.30	20
Trigen Energy Corporation-Edison St	880006	2	0	99,864	Philadelphia	120,492.16	10
Trigen Energy Corporation-Edison St	880006	3	0	241,105	Philadelphia	290,908.25	25
Trigen Energy Corporation-Edison St	880006	4	0	428,601	Philadelphia	517,133.89	45
WPS Westwood Generation, LLC	50611	31	236,002	0	Schuylkill	1,864,418.25	161
Warren	3132	5	1	0	Warren	6.68	0
Wheelabrator - Frackville	50879	GEN1	0	3,082,693	Schuylkill	3,719,461.48	322
Total						1,130,179,027	97,761