2700-FM-AQ0023 Rev. 1/2008 pennsylvania department of environmental protection					INSPECTION REPORT			Commonwealth of Pennsylvania Department of Environmental Protection Air Quality Program				
	te(s) of Inspection: 0/27/22	TV 🗆 SM 🗆 NM 🗆	PA C GP C MEGA		Permit #(s): PA-04-00740A, B, C	Expiratio	n Date:	Case 04-	• #: 00740	PF ID #: 775836		
Company Name: Shell Chemical Appalachia LLC Municipality: Potter To					Municipality: Potter Township				County: Beaver			
Plant Name: Physical Location: Route 18									Federal ID — Plant Code #: 46-1624986-1			
Responsible Official: William Watson						Mailing Address: 300 Frankfort Road						
General Manager						Monaca, PA 15061-2210						
Phone #(s): 724-709-2825												
Mark (X) All Inspection Types That Apply To This Inspection:												
	Full Compliance Evaluation (FCE)				Plan Approval Inspection				File Review (FR)			
	Operating Permit Inspection (PI)				Initial Permit Inspection (IPI)			⋈	Complaint Inspection (CI) 367127, 367355			
X	Routine/Partial (RTPT)				Follow-Up Inspection (Ref. Date:)				Sample Collection (SC)			
	Minor Source(s) Inspection (RFD)				Stack Test Observation				Multi-Media Inspection (MM)			
	Other:				Announced							
Annual Compliance Certification Received: YES NO N/A Date Received:												
AIMS Report Received: YES NO N/A Date Received:												
Mark (X) All Activities That Apply:												
	File Review I				Pre-Inspection Briefing				Exit Interview/Briefing			
	Pre-Inspection Observations [Check For New/Unreported Sources				Sample(s) Collected			
					Verify Operation of CEMS							
Compliance Status: ☐ In ☐ Out ☐ Pending ☐ Awaiting Co. Report Needs a Follow-Up Inspection? ☐ Yes ☒ No SIC: 2821 NAICS: 221112												
I inspected Beaver and Vanport, downwind of the Shell Chemicals facility, mid-morning and did not observe any malodors.												
I observed Shell Chemicals Appalachia LLC's facility this morning from 9:45 AM to 11:15 AM. I was located at Shell Chemical's Gate #3. I did not observe any visible, fugitive or malodor emissions today. The weather was overcast, dry and 46 degrees F. I did observe more steam than usual for the HP Elevated Flare (C205C). Kim Kaal, Shell Chemicals, confirmed that they were testing the HP Elevated Flare and that there would be an increased steam plume.												
I contacted Kim Kaal to inform her of my observations and to request the list of operating sources and control devices. Kim Kaal provided a list of sources and control devices in operation at the time of my observations (page 2).												
Company Representative: MEMO TO FILE			Title	ə: 		Signature:			Date:			
DEP Representative:			Title	e:		Signature:			Date/Time:			
Scott Beaudway			Air	Quality Specialist	t	Scott Beau		y/SB	10/27/22			
This document is official notification that a representative of the Department of Environmental Protection, Air Quality Program, inspected the identified site. The findings of this inspection are shown above and on any attached pages, and may include violations uncovered during the inspection. Violations may also be discovered upon review of sample results or from any additional review of Department records. Notification will be forthcoming, if such violations are noted.												

Page 1 of 2 eFacts Inspection ID#: 3448416 Date: 10/27/22 Reviewed By_____

Shell Chemical Appalachia LLC, 04-00740

Sources reported to be in operation during my site observation:

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031 Ethane Cracking Furnace 1 - Operating Cracking
032 Ethane Cracking Furnace 2 - Hot Steam Standby
033 Ethane Cracking Furnace 3 - Operating Cracking
034 Ethane Cracking Furnace 4 - Not Operating (Pilots)
035 Ethane Cracking Furnace 5 - Not Operating (Pilots)
036 Ethane Cracking Furnace 6 - Not Operating (Pilots)
037 Ethane Cracking Furnace 7 - Operating Cracking
101 Cogen 1 CT+ DB - Operating
102 Cogen 2 CT+ DB - Operating
103 Cogen 3 CT+ DB - Operating
104 Cogeneration Plant Cooling Tower - Operating
105 Diesel-Fired Emergency Generator Engines - Standby
106 Fire Pump Engines - Standby
107 Natural Gas Fired Emergency Generator Engines - Standby
201 Ethylene Manufacturing Line - Operating, Startup
202 Polyethylene Manufacturing Lines - Operating, Startup
203 Process Cooling Tower - Operating
204 Low Pressure (LP) Header System - Operating LP Incinerator and Multipoint Ground Flare
205 High Pressure (HP) Header System - Operating HP Ground Flare A and B (Not Elevated Flare)
206 Spent Caustic Vent Header System - Operating Spent Caustic Vent Incinerator
301 Polyethylene Pellet Material Storage/Handling/Loadout - Operating
302 Liquid Loadout (Recovered Oil) - Not Operating
303 Liquid Loadout (Pyrolysis Fuel Oil, Light Gasoline) - Not Operating
304 Liquid Loadout (C3+, Butene, Isopentane, Isobutane, C3+ Ref) - Not Operating
305 Liquid Loadout (Coke Residue/Tar) - Not Operating
401 Storage Tanks (Recovered Oil, Equalization Wastewater) - Operating
402 Storage Tank (Spent Caustic) - Operating
403 Storage Tanks (Light Gasoline) - Not Operating
404 Storage Tanks (Hexene) - Operating
405 Storage Tanks (Misc Pressurized/Refrigerated) - Operating
406 Storage Tanks (Diesel Fuel > 150 Gallons) - Operating
407 Storage Tanks (Pyrolysis Fuel Oil) - Not Operating
408 Storage Tanks (Diesel Fuel < 150 Gallons) - Operating
409 Methanol Storage Vessels and Associated Components -Operating
501 Equipment Components - Operating
502 Wastewater Treatment Plant - Operating
503 Plant Roadways - In Use, Still Paving
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All Listed Controls - Operating