2700-FM-AQ0023 Rev. 1/2008  pennsylvania  DEPARTMENT OF ENVIRONMENTAL PROTECTION	ennsylvania INSPECTION REPORT		PORT	Commonwealth of Pennsylvania Department of Environmental Protection Air Quality Program		
$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$	PA-04-00740A. B. C	Expiration Date:		Case <b>04-</b>		PF ID #: <b>775836</b>
Company Name: Shell Chemical Appalachia LLC  Municipality: Potter Township		)			County: Beaver	
Plant Name:	Physical Location: Route 18			Federal ID — Plant Code #: 46-1624986-1		
Responsible Official: William Watson		Mailing Address: 300 Frankfort Road				
Title: General Manager			Monaca, PA 15061-2210			
Phone #(s): 724-709-2825						
Mark (X) All Inspection Types That Apply To This Inspection:						
Full Compliance Evaluation (FCE)	Plan Approval Inspec	ection			File Review (FR)	
Operating Permit Inspection (PI)	☐ Initial Permit Inspection	ction (IPI)			Complaint In spection	on (CI) 367127, 367355
☐ Routine/Partial (RTPT)	Follow-Up Inspection	Inspection (Ref. Date:)			Sample Collection (	SC)
☐ Min or Source(s) In spection (RFD)	☐ Stack Test Observation	Stack Test Observation			Multi-Media Inspec	tion (MM)
Other:	Announced	Announced				
Annual Compliance Certification Received:   YES  NO  N/A  Date Received:						
AIMS Report Received:  YES NO N/A  Date Received:						
Mark (X) All Activities That Apply:						
File Review		Pre-Inspection Briefing			Exit Interview/Briefing	
☐ Pre-Inspection Observations	☐ Check For New/Unre	Check For New/Unreported Sources			Sample(s) Collected	
☐ Visible Emissions Observations	☐ Verify Operation of CI	Verify Operation of CEMS			Other	
Compliance Status:			Needs a Follow-Up Inspection? ☐ Yes ☒ No			
SIC: 2821 NAICS: 221112						
I inspected Beaver and Vanport, downwind of the Shell Chemicals facility, this morning and did not observe any malodors.						
I observed Shell Chemicals Appalachia LLC's facility this morning from 10:45 AM to 12:15 PM. I was located across the Ohio River near the Old Lock and Dam 6 Building. I did not observe any visible, fugitive or malodor emissions today. The weather was overcast, rain and 53 degrees F.						
I contacted Kim Kaal to inform her of my observations and to request the list of operating sources and control devices. Kim Kaal provided the following list of sources and control devices in operation at the time of my observations (page 2).						
Company Representative: MEMO TO FILE	Title:	Signature:				Date:
	T:41					D-4-77
'	Title: Air Quality Specialis	t	Signature: Scott Beau	·		Date/Time: 10/13/22
This document is official notification that a representative of the Department of Environmental Protection, Air Quality Program, inspected the identified site. The findings of this inspection are shown above and on any attached pages, and may include violations uncovered during the inspection. Violations may also be discovered upon review of sample results or from any additional review of Department records. Notification will be forthcoming, if such violations are noted.						

Page 1 of 2 eFacts Inspection ID#: 3439227 Date: 10/13/22 Reviewed By\_\_\_\_\_

## Shell Chemical Appalachia LLC, 04-00740

## Sources reported to be in operation during my site observation:

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031 Furnace 1 - HSSB
032 Furnace 2 – HSSB
033 Furnace 3 - HSSB
034 Furnace 4 - HSSB
035 Furnace 5 – On pilots
036 Furnace 6 – HSSB
036 Furnace 7 - HSSB
101 Cogen 1 CT+ DB - Operating
102 Cogen 2 CT+ DB - Operating
103 Cogen 3 CT+ DB - Operating
104 Cogeneration Plant Cooling Tower - Operating
105 Diesel-Fired Emergency Generator Engines - Standby
106 Fire Pump Engines - Standby
107 Natural Gas Fired Emergency Generator Engines - Standby
201 Ethylene Manufacturing Line – Not operating but started up
202 Polyethylene Manufacturing Lines - Not Operating
203 Process Cooling Tower - Operating
204 Low Pressure (LP) Header System - Operating LP Incinerator and Multipoint Ground Flare
205 High Pressure (HP) Header System - Operating HP Ground Flare A and B (Not Elevated Flare)
206 Spent Caustic Vent Header System - Operating Spent Caustic Vent Incinerator
301 Polyethylene Pellet Material Storage/Handling/Loadout - Not Operating
302 Liquid Loadout (Recovered Oil) - Not Operating
303 Liquid Loadout (Pyrolysis Fuel Oil, Light Gasoline) - Not Operating
304 Liquid Loadout (C3+, Butene, Isopentane, Isobutane, C3+ Ref) - Operating C3+
305 Liquid Loadout (Coke Residue/Tar) - Not Operating
401 Storage Tanks (Recovered Oil, Equalization Wastewater) - Operating
402 Storage Tank (Spent Caustic) - Operating
403 Storage Tanks (Light Gasoline) - Operating (First Fill)
404 Storage Tanks (Hexene) - Operating
405 Storage Tanks (Misc Pressurized/Refrigerated) - Operating
406 Storage Tanks (Diesel Fuel > 150 Gallons) - Operating
407 Storage Tanks (Pyrolysis Fuel Oil) - Not Operating
408 Storage Tanks (Diesel Fuel < 150 Gallons) - Operating
409 Methanol Storage Vessels and Associated Components -Operating
501 Equipment Components - Operating
502 Wastewater Treatment Plant - Operating
503 Plant Roadways - In Use, Still Paving
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All Listed Controls - Operating