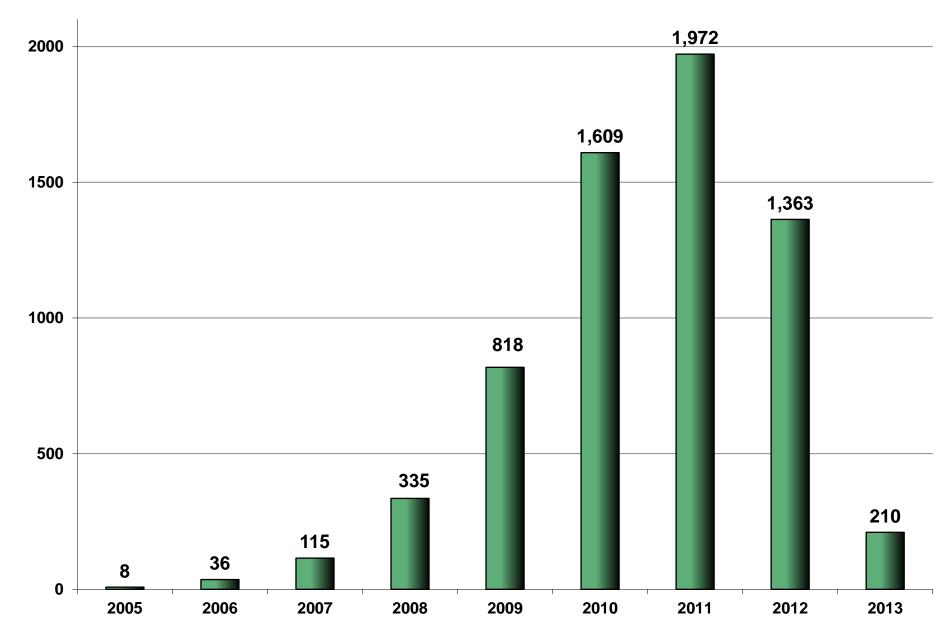


DEP Citizens Advisory Counsel

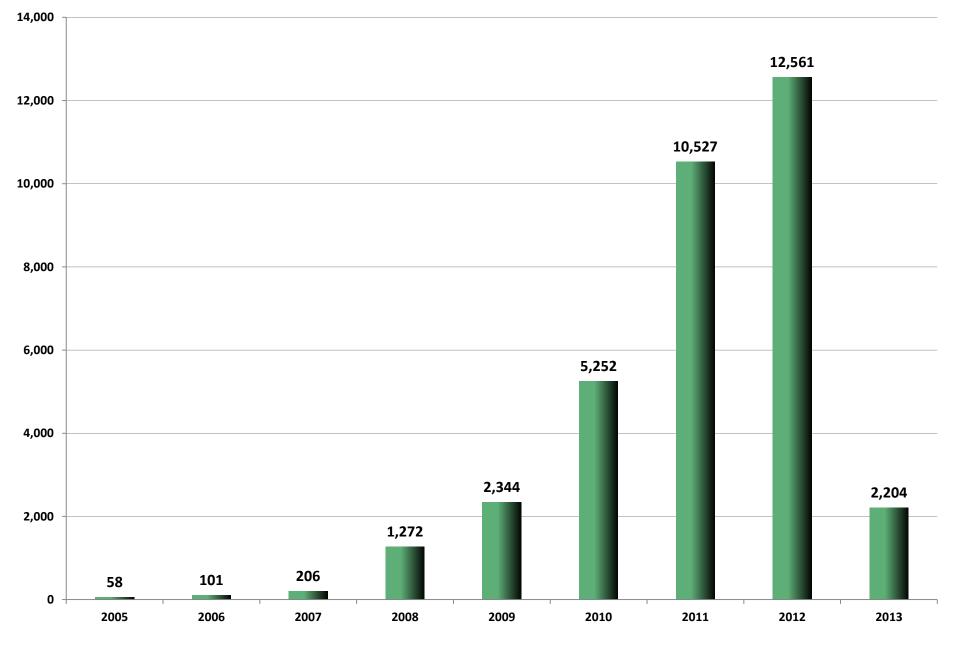
DEP Regulatory Efforts and Initiatives March 19, 2013

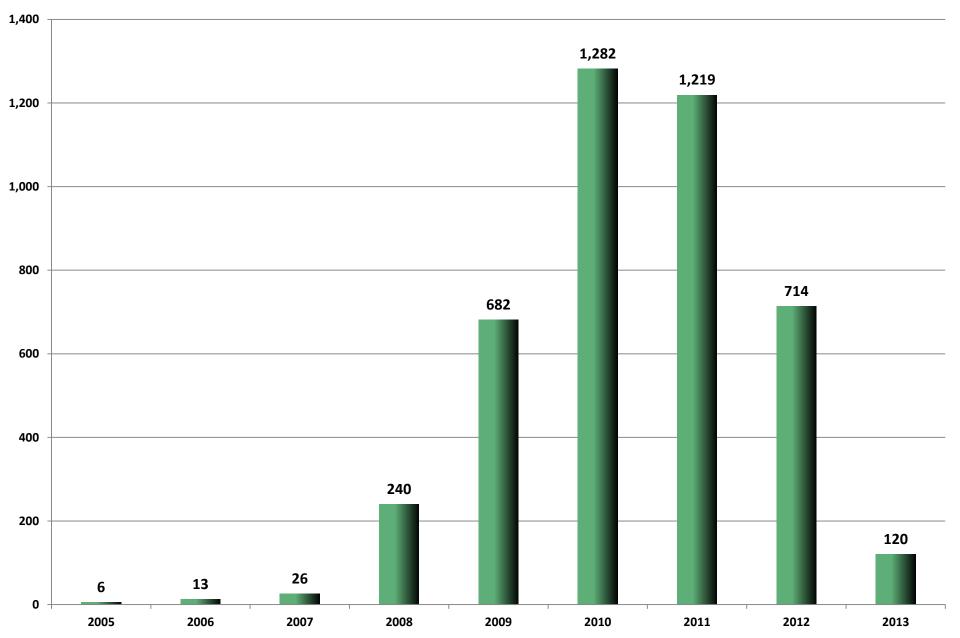
Unconventional Shale Wells Drilled

03/13/2013



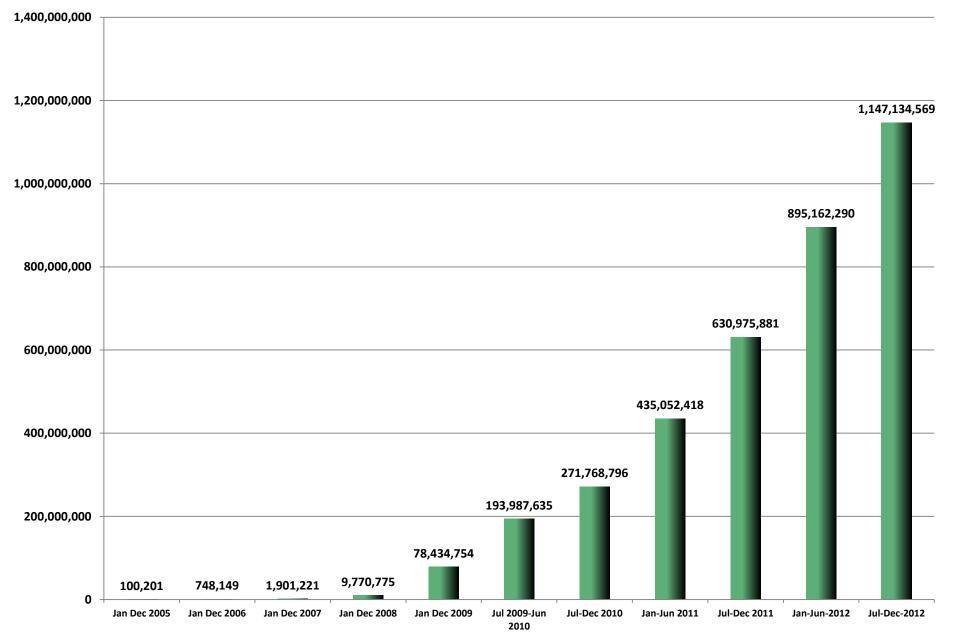
Unconventional Shale Wells Compliance Inspections



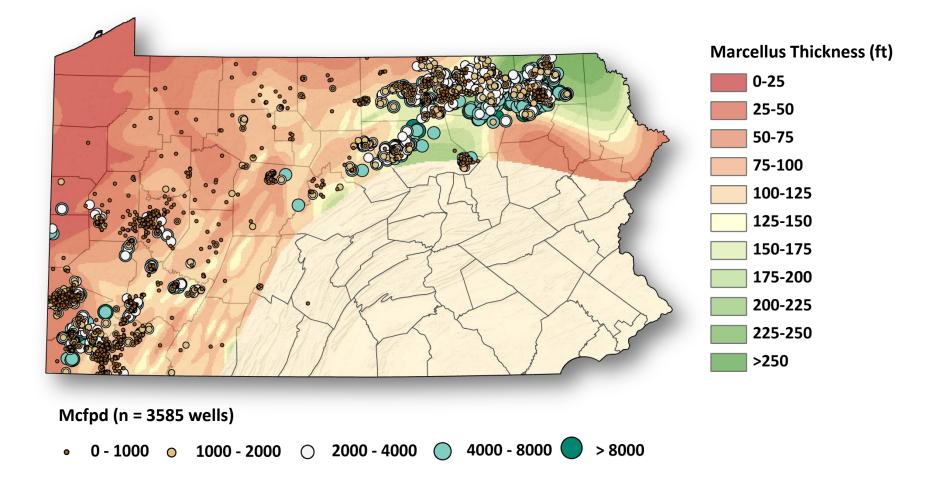


Unconventional Shale Wells Gas Production (MCF)

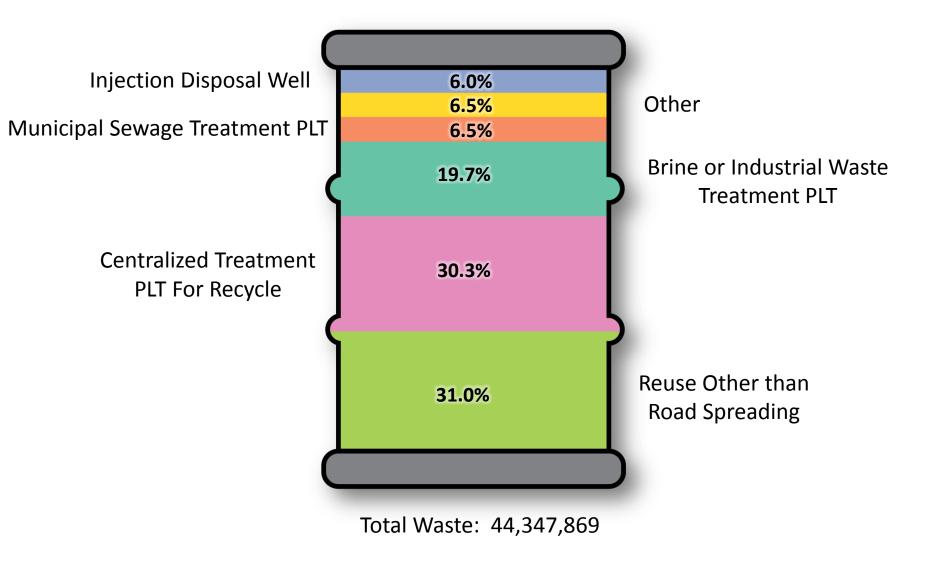
03/13/2013



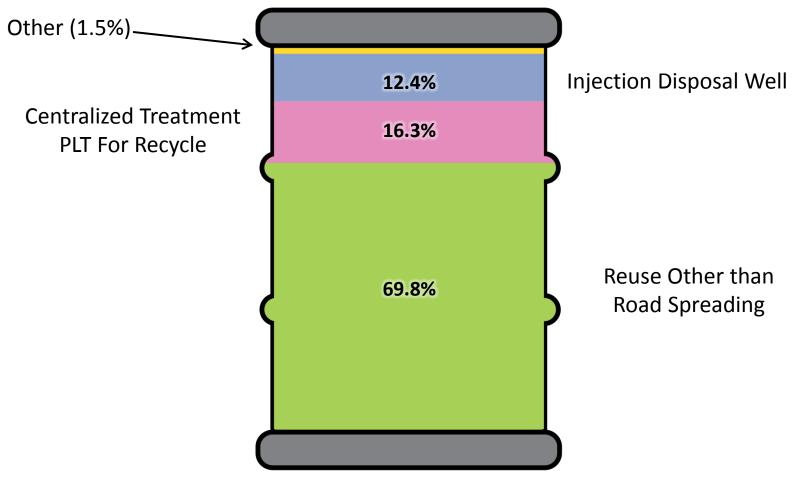
Marcellus Shale Production Data 2012



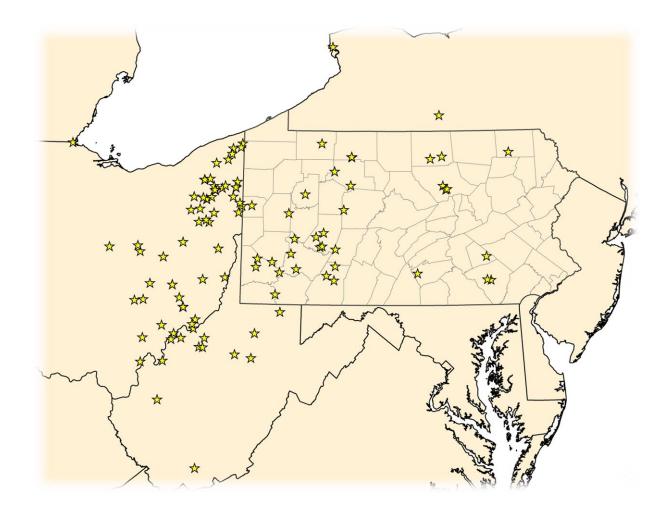
Unconventional Shale Well 2008 – 2011 Waste Summary



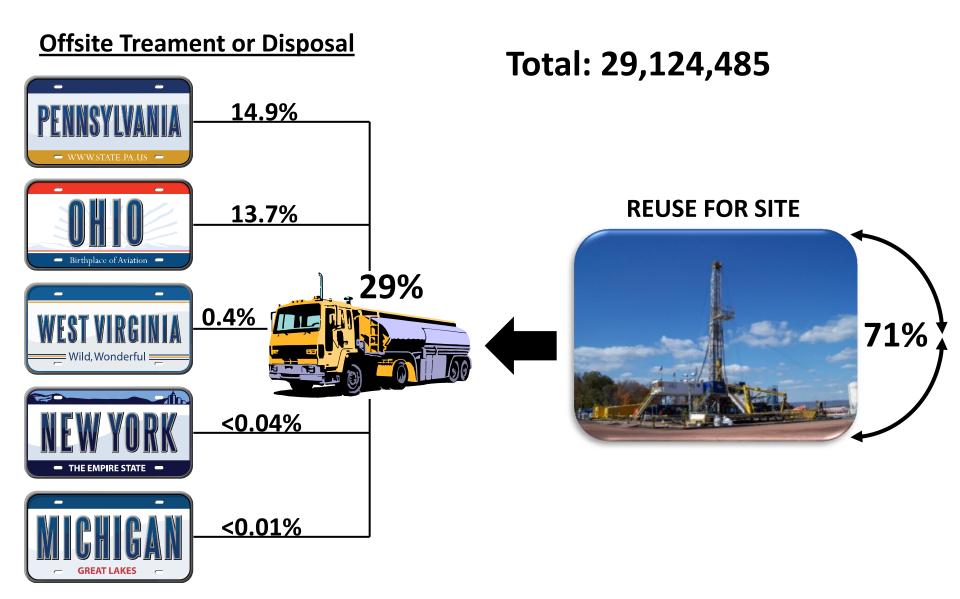
Unconventional Shale Well 2012 Waste Summary



Total Waste: 29,124,485



Waste Water Distribution 2012



DEP Initiatives Overview

- Act 9 Implementation
- Chapter 78 Regulation Revisions
- TENORM Study
- Air Quality Permit and Exemption



Act 9 Implementation

- Final Rule Effective January 26, 2013
 - Apply for 911 address by February 25
 - Emergency response plan prepared by April 26
 - Sign in place by July 25



Act 13 Implementation – Short Term

• Site Containment and Planning Requirements

See Act 13 FAQ Page

- Permit Posting at Well Sites
 - Prior to Construction December 1
- Site Restoration
 - 2 year extension with interim control plan



Permitting

- Public Resource Protection
 - Notify Jurisdictional Agency
 - Describe Discrete Functions
 - Propose Mitigation Measures (if any)



Site Development

- Site Containment Systems and Practices
- Approval of Large Volume Modular "Tanks"
- Eliminate Use of Produced Water Pits
- Use of Buried Tanks Require DEP Approval



Site Development

- Prevent Access or Vandalism to Pits (unconventional only) and Tanks
- Document Seasonal High Groundwater Table
- Secondary Containment Around Produced

Water Tanks (New and Refurbished)



Site Development

- Codify Centralized Impoundment Permit
- Establish Rock Pit and Freshwater
 Impoundment Standards
- Manage Waste Processing at Well Sites

– Focus is Performance NOT Process



Site Restoration

- Site and Support Facility Restoration
 - Define support facilities that must be restored
 - 2 year extension with approved plan
- Encapsulation and Land Application
 - Materials Testing (Large volumes only)



Temporary Pipelines

- Temporary Line Construction Standards
 - Pressure Testing
 - Valve Locations
 - Stream Crossings
 - Inspection Requirements



Pipelines - HDD

- Notice to DEP and PA FBC prior to HDD
- Additives other than bentonite require DEP approval
- Inadvertent Return Contingency Plan



Water Management Planning

- Codify Current WMP Requirements
- Follow SRBC standards for Groundwater Use, Sign, Metering, and Reporting Requirements



Roadspreading

- Prohibit use of Shale Gas Wastewater
- Codify Current Spreading Standards and Practices



TENORM Study

- Final Rule Effective January 26, 2013
 - Apply for 911 address by February 25
 - Emergency response plan prepared by April 26
 - Sign in place by July 25



Air Quality

- GP-5
- Plan Approval Exemption







Oil and Gas Management

Scott Perry **Deputy Secretary** Office of Oil and Gas Management Pennsylvania Department of **Environmental Protection** 400 Market Street Harrisburg, PA 17101-2301 (717) 783-9438 scperry@pa.gov