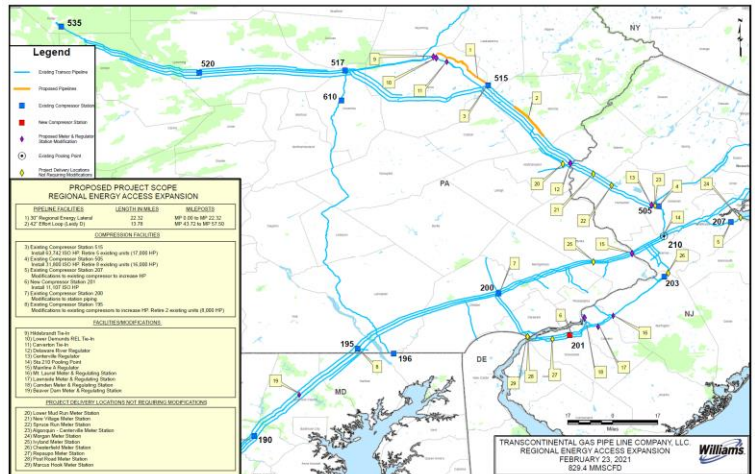


## Regional Energy Access Expansion Project

*Project Summary – This information sheet serves as a summary overview of the project.  
For more detailed information on this project, see link at the end of this document.*

### WHAT

The Project is an expansion of Transco's existing natural gas transmission system that will enable Transco to provide an incremental 829,400 dekatherms per day (Dth/d) of year-round firm transportation capacity from the Marcellus Shale production area in northeastern Pennsylvania (PA) to multiple delivery points along Transco's Leidy Line in PA, Transco's mainline at the Station 210 Zone 6 Pooling Point1 in Mercer County, New Jersey (NJ) and multiple delivery points in Transco's Zone 6 in NJ, PA, and Maryland (MD). The Project will consist of new pipelines, a new gas-fired turbine driven compressor station, addition of gas-fired turbine driven compressor units at existing compressor stations, modification and uprate of existing compressors, abandonment of existing gas-fired compressors, modifications to existing compressor stations, modifications to existing pipeline tie-ins, addition of regulation controls at an existing valve setting, and modifications to existing regulators.



### WHERE

The proposed project will extend across three Pennsylvania Department of Environmental Protection (DEP) regions: 3 counties in the Northeast Region (Luzerne, Monroe, Northampton), 3 counties in the Southeast Region (Bucks, Chester, Delaware), and 1 county in the Southcentral Region (York). However, the Project will not require earth disturbance in Delaware and York counties.

### TIMETABLE

- On March 31, 2021, DEP received an application for a State Water Quality Certification.
- On April 9, 2021, DEP received the Erosion and Sediment Control General Permit (ESCGP) Notice of Intent (NOI) and Chapter 105 applications.
- The Project is anticipated to begin construction in the third quarter of 2022.

### LEAD DEP REVIEWING OFFICE(S)

DEP'S Regional Permit Coordination Office (RPCO) has been assigned to provide oversight of the entire project, to be a point of contact for the applicant, and to coordinate with the County Conservation Districts to ensure that the technical reviews are consistent and are being conducted in a timely manner.

### DEP PERMITS REQUIRED

The project requires several permits from DEP. These include:

- **Section 401- State Water Quality Certification:** Pursuant to Section 401 of the Federal Clean Water Act, DEP will process a State Water Quality Certification to ensure that activities associated with proposed interstate natural gas transmission pipeline project regulated by the Federal Energy Commission (FERC) complies with

state law requirements necessary to protect the quality of the waters of the Commonwealth. This certification is often authorized conditionally and serves as an index for all DEP water-related permits/approvals that may be required for a pipeline project.

- **Chapter 105 – Water Obstruction and Encroachment Permits:** This type of permit is required for water obstructions or encroachment activities located in, along, across or projecting into a watercourse, floodway or body of water, including wetlands.
- **Chapter 102 – Erosion & Sediment Control Permit:** This type of permit is required for earth disturbance associated with oil and gas exploration, production, processing or treatment operations or transmission facilities when earth disturbance is five acres or greater.
- **NPDES Permit for Hydrostatic Test Water Discharges:** This permit is required for proposed discharges of wastewater generated as a result of pressure testing of pipes to detect any leaks before the pipeline is put into service.
- **Air Quality Permit:** This permit is required for modification(s)/addition(s) of compressor station(s) and other activities of the project that may need to comply with federal and/or state air emissions regulations. Each DEP Regional Office where emissions are proposed will likely receive Request(s) for Determination or application(s) for state operating plan approval(s).

#### **PERMIT APPLICATION REVIEW PROCESS: HIGHLIGHTS**

- On March 31, 2021, DEP received an application for a State Water Quality Certification. This request is currently under review.
- On April 9, 2021, DEP received the Erosion and Sediment Control General Permit (ESCGP) Notice of Intent (NOI) and Chapter 105 applications.
- On June 2, 2021, DEP sent an incompleteness letter for the Erosion and Sediment Control General Permit (ESCGP).
- On July 26, 2021, DEP received a response to the Erosion and Sediment Control General Permit (ESCGP) incompleteness letter.
- On August 26, 2021, DEP sent completeness letters for the Erosion and Sediment Control General Permit (ESCGP), Chapter 105 applications, and the State Water Quality Certification.
- On September 18, 2021, the Erosion and Sediment Control General Permit (ESCGP), Chapter 105 applications, and the State Water Quality Certification were published as a Special Notice in the *Pennsylvania Bulletin*. Public comments will be accepted until October 18, 2021.
- On October 15, 2021, DEP extended the public comment period for the Erosion and Sediment Control General Permit (ESCGP), Chapter 105 applications, and the State Water Quality Certification until December 6, 2021. The extended public comment period was published as a Special Notice in the *Pennsylvania Bulletin* on October 30, 2021.

#### **TO PROVIDE QUESTIONS/COMMENTS**

Questions or comments regarding DEP's review of the project can be submitted to RA-EPREGIONALPERMIT@pa.gov or 717-772-5987.

#### **FOR MORE INFORMATION**

Additional information, including copies of documents submitted to DEP and opportunities for public involvement, can be found on DEP's Pipeline Portal.

<https://www.dep.pa.gov/Business/ProgramIntegration/Pennsylvania-Pipeline-Portal/Pages/default.aspx>