



Transcontinental Gas Pipe Line Company, LLC

**Requirement L-4, Environmental Assessment
Module S3 – Identification and Description of Potential
Project Impacts**

**Regional Energy Access Expansion Project
Regional Energy Lateral and Existing Compressor Station 515**

April 2021

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MODULE S3

IDENTIFICATION AND DESCRIPTION OF POTENTIAL PROJECT IMPACTS

According to Module 3 of the Environmental Assessment Form Instructions, permanent impacts are defined as areas that are affected by a water obstruction or encroachment that consist of both direct and indirect impacts that result from the placement or construction of a water obstruction or encroachment and include areas necessary for the operation and maintenance of the water obstruction or encroachment located in, along or across, or projecting into a watercourse, floodway or body of water. Temporary impacts are defined as areas affected during the construction of a water obstruction or encroachment that consist of both direct and indirect impacts located in, along or across, or projecting into a watercourse, floodway or body of water that are restored upon completion of construction. A temporary impact area does not include areas that will be maintained as a result of the operation and maintenance of the water obstruction or encroachment located in, along or across, or projecting into a watercourse, floodway or body of water. A summary of permanent and temporary, and direct and indirect impacts is provided in Table S3.A-1.

S3.A Summary of the Proposed Temporary and Permanent, Direct and Indirect Impacts

Due to the linear nature of the Regional Energy Lateral, unavoidable resource impacts are proposed. Unavoidable impacts at existing Compressor Station 515 are also proposed due to their location adjacent to the existing facility. Table S3.A-1 below outlines the overall impacts as it relates to each Project component. Detailed impacts by resource are provided in subfacility summary tables found in Appendix S3-1.

Table S3.A-1 Aquatic Resource Impact Summary Table				
Project Component¹	Impact Type	Resource¹	Direct (Acres)	Indirect (Acres)
Regional Energy Lateral and Existing Compressor Station 515 (Luzerne County)	Permanent	Wetland	-	8.18
		Watercourse	0.03 (50' Floodway Only)	7.54
	Temporary	Wetland	3.42	5.28
		Watercourse	1.43	14.94
Notes:				
1. Watercourse impacts include floodway impacts				

Table S3.A-1 Aquatic Resource Impact Summary Table				
Project Component ¹	Impact Type	Resource ¹	Direct (Acres)	Indirect (Acres)
2. Temporary direct impact areas are not additory to the impact areas listed as indirect, and such impacts are already accounted for. Temporary direct impact areas consist of timber mats/bridges. Where wetlands and floodways overlap, the direct impact was applied to the wetlands.				

Permanent indirect impacts would include 8.18 acres to wetlands and 7.54 acres to watercourses. These permanent indirect impacts would be associated with the existing and proposed maintained ROW and include the permanent functional conversion of 1.67 acres of Palustrine Forested (PFO) and Palustrine Scrub-Shrub (PSS) wetlands. The permanent conversion is due to these features being located within the proposed permanent maintained pipeline right-of-way (ROW). A 10-foot-wide herbaceous corridor will be maintained over the center of the pipeline within the wetland and riparian buffer areas. Trees within 15 feet of the centerline or between existing pipelines will be removed to maintain the integrity of the pipelines.

Temporary indirect impacts would include 5.28 acres to wetlands and 14.94 acres to watercourses. These temporary indirect impacts would be associated with impacts outside the existing and proposed maintained ROW and include the temporary functional conversion of 3.47 acres of PFO and PSS wetlands. These resources are located within outside of the proposed permanent maintained pipeline ROW and will be replanted upon completion of construction. Temporary indirect impacts also includes workspace impacts at Compressor Station 515.

Temporary direct impacts would include 3.42 acres to wetlands and 1.43 acres to watercourses. These temporary direct impacts would be associated with the temporary placement of mats and bridges over resources.

Permanent direct impacts include 0.03 acres of the assumed 50' floodway associated with the MLV515RA20, a proposed mainline valve. This impact is related to the stormwater management Best Management Practice (BMP) being located in the assumed 50' floodway of an ephemeral channel.

S3.B Standard Information Responses

The below responses address resources identified in Module 2, Table S2.A.5-1.

S3.B.1.i National, State, or Local Park, Forest or Recreation Area

The Project will cross municipal lands and/or recreation areas owned or managed by the Pennsylvania Game Commission (PGC), Pennsylvania Department of Transportation (PennDOT), Laflin Borough, Jenkins Township, Pennsylvania Fish and Boat Commission (PFBC), and the National Park Service (NPS). These lands provide recreational opportunities for hiking, hunting, horseback riding, boating, wildlife and plant viewing and swimming. The Project is also located within 0.25 miles of lands managed by the Department of Conservation and Natural Resources (DCNR), Luzerne County, additional lands managed by Laflin Borough, Wyoming Borough. Table S3.B.1-1 presents a summary of public land, conservation land, recreational areas, and other designated or special uses areas crossed by the Project facilities, including land ownership type.

**Table S3.B.1-1
 Federal, State, Municipal Lands, Recreation Areas and Easements within 0.25 Mile of the Project Facilities**

Facility, County, State/ Nearest Begin MP	Nearest End MP	Distance Crossed (miles) ^a	Name	Distance (miles) and Direction from Project	Land Affected During Construction ^b (acres)	Land Affected During Operation ^c (acres)	Description	Managing Agency
Regional Energy Lateral, Luzerne, PA								
0.0	0.7	N/A ^d	State Game Lands #091	0.1/ NE	N/A ^d	N/A ^d	State Game Lands	PGC
2.0	4.9	2.8	State Game Lands #091	0.0	44.5	11.0	State Game Lands	PGC
2.8	2.9	<0.1	Bicycle PA Route L	0.0	<0.1	<0.1	Bicycle Route	PennDOT
4.7	5.9	1.0	North Branch Land Trust	0.0	13.6	0.0	Easement	DCNR
6.6	7.3	0.7	Bald Mountain Preserve	0.0	7.8	3.8	Natural Lands Trust Easement - Private	DCNR
7.6	7.8	0.2	State Game Lands #091	0.0	2.5	1.1	State Game Lands / LWCF Property	PGC / DCNR
11.1	11.2	N/A ^d	Laflin Borough Park	0.2/NE	N/A ^d	N/A ^d	Local Park	Laflin Borough
11.2	11.4	0.1	Laflin Playground	0.0	1.6	0.6	Local Park	Laflin Borough
12.2	12.5	0.2	Spadi Park /Greenfield Park	0.0	3.2	1.4	Local Park / LWCF Property	Jenkins Township/DCNR
13.4	13.6	0.1	Unnamed Floodplain Open Space	0.0	1.2	0.4	Floodplain Easement – Township	FEMA
13.5	13.7	0.1	Susquehanna River Water Trail – North Branch (National Recreation Trail and State-Managed)	0.0	1.5	0.9	Water Trail	PFBC; Susquehanna Greenway

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**Table S3.B.1-1
 Federal, State, Municipal Lands, Recreation Areas and Easements within 0.25 Mile of the Project Facilities**

Facility, County, State/ Nearest Begin MP	Nearest End MP	Distance Crossed (miles) ^a	Name	Distance (miles) and Direction from Project	Land Affected During Construction ^b (acres)	Land Affected During Operation ^c (acres)	Description	Managing Agency
13.5	13.7	0.1	Captain John Smith Chesapeake National Historic Trail	0.0	1.5	0.9	National Historic Trail	NPS
14.1	14.2	N/A ^d	Butler Street Park	0.2/NW	N/A ^d	N/A ^d	Local Park	Luzerne County
14.6	14.8	N/A ^d	Luzerne County Levee Trail	0.1/S	N/A ^d	N/A ^d	Rail Trail	Wyoming Borough
14.9	15.2	N/A ^d	Charles Flack Memorial Park/Field	0.1/SW	N/A ^d	N/A ^d	Local Park	DCNR
18.9	20.0	N/A ^d	Frances Slocum State Park	<0.1/NE	N/A ^d	N/A ^d	State Park	DCNR

Sources: American Trails 2020; Environmental Resources Research Institute 1996; NPS 2020a; NPS 2020b; NPS 2020c; NPS 2020d; NPS 2020e; The Nature Conservancy 2020; Natural Lands 2020; NRCS 2019; PADCNR 2020a; PADCNR 2020b; PADCNR 2020c; PADCNR 2020d; PADCNR 2020e; PADEP 2020a; PGC 2020; PennDOT 2021; Susquehanna Greenway 2020a; Susquehanna Greenway 2020b; USDOT 2020; USFWS 2020; USFS 2019; USFS 2020; USGS 2020

^a All values rounded to the nearest tenth; totals may not sum exactly due to rounding.
^b Construction impacts include area within permanent ROW.
^c Operation impacts associated with maintenance of permanent ROW and new permanent facility footprint.
^d N/A – not applicable; the facility does not cross the public land.
^e N/A – not applicable; no public lands have been identified with 0.25-mile of the facility.

Key:
 "--" = MPs are not utilized for facility
 ATWS = additional temporary workspace
 BOF = Bureau of Forestry
 LWCF = Land and Water Conservation Fund
 MP = Milepost
 N = North; S = South; W = West; E = East; NW = Northwest; NE = Northeast; SW = Southwest; SE = Southeast
 NOAA = National Oceanographic and Atmospheric Association
 NPS = National Parks Service
 PADEP = PA Department of Environmental Protection
 DCNR = PA Department of Conservation and Natural Resources

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**Table S3.B.1-1
 Federal, State, Municipal Lands, Recreation Areas and Easements within 0.25 Mile of the Project Facilities**

Facility, County, State/ Nearest Begin MP	Nearest End MP	Distance Crossed (miles)^a	Name	Distance (miles) and Direction from Project	Land Affected During Construction^b (acres)	Land Affected During Operation^c (acres)	Description	Managing Agency
PGC = PA Game Commission PFBC = PA Fish and Boat Commission PennDOT = PA Department of Transportation ROW = right-of-way USDOT = U.S. Department of Transportation								

State Game Lands

The PGC owns and manages approximately 1.5 million acres of State Game Lands throughout PA for the management of wildlife habitat and to provide opportunities for lawful hunting and trapping. Some secondary recreational uses including cycling, horseback riding, and snowmobiling along approved roads or trails are permitted on State Game Lands (PGC 2020).

State Game Land #091 is crossed by the Regional Energy Lateral for approximately 2.8 miles from Mile Post (MP) 2.0 to 4.9 and 0.2 miles from MP 7.6 to 7.8. Transco will use construction practices designed to minimize and/or avoid potential effects on State Game Lands during construction, as described in the Appendix S3-3 – Transco Project-Specific Upland Erosion Control, Revegetation, and Maintenance Plan. Transco is actively coordinating with the PGC regarding construction execution and license agreements.

State Game Land #091 is also located 0.1 miles north of the eastern terminus of the Regional Energy Lateral. While indirect impacts such as construction noise and dust may be anticipated, these impacts will be temporary and limited to the construction phase of the Project. Project construction will also be screened from visual and noise impacts by existing forest surrounding the proposed construction workspace.

State Forest

The Bureau of Forestry, a division of the DCNR, manages state forests in PA. The proposed Regional Energy Lateral, at approximate to MP 8.5, is located 0.5-mile north of the Pinchot State Forest. The Pinchot State Forest is located at a sufficient distance from the Project and given the dense forest between the Project and the State Forest, Transco does not anticipate direct or indirect impacts to recreational use of the State Forest.

State Parks

The DCNR manages state forests and parks in PA. Frances Slocum State Park is located <0.1-mile northeast of the Regional Energy Lateral approximate to MP 18.9. The Frances Slocum State Park consists of 1,035 acres and contains a 165-acre horseshoe lake. Various recreational activities are allowed within the state park, including hiking, fishing, camping, boating and swimming (PADCNR 2020d). While indirect impacts such as construction noise and dust may be anticipated, these impacts will be temporary and limited to the construction phase of the Project. Additionally, Project construction in relation to the location of the state park is buffered by forest which is anticipated to screen visual impacts and reduce noise from construction.

State Trails

The Regional Energy Lateral crosses Bicycle PA Route L and the Susquehanna River Water Trail North Branch (PennDOT 2021; Susquehanna Greenway 2021a; Susquehanna Greenway 2021b). Bicycle PA Route L (which follows Meadow Run Road) is crossed for <0.1-mile from MP 2.8 to 2.9. While indirect impacts such as disruption of visual aesthetics, construction noise and dust are anticipated, these impacts will be temporary and limited to the construction phase of the Project. Transco plans to cross Meadow Run Road and the Bicycle PA Route L via open-cut procedures; safe and accessible conditions for the road and bicycle route will be maintained during construction. Transco's Traffic Management Plan and Transco's Fugitive Dust Control Plan will be implemented during construction to provide safe and accessible conditions for the road and bicycle route and to minimize dust from construction activities.

The Susquehanna River Water Trail, a National Recreation Trail managed by PFBC, will be crossed using Direct Pipe® methodology at MP 13.5 to 13.7 in Luzerne County, PA. A small weighted cable will be placed on the riverbed during construction to track the pipe installation progress. Transco proposes a temporary water withdrawal and discharge from the western side of the river at this location. While activities are occurring at this location, the trail will be open for use, with appropriate signage installed to direct users away from Project activities. Transco will coordinate with the PFBC to develop and obtain approval of an Aids to Navigation Plan for activities associated with the Project. While indirect impacts such as visual aesthetics, construction noise and dust are anticipated, these impacts will be temporary and limited to the construction phase of the Project. Visual impacts along the water trail are considered to be negligible due to the surrounding landscape which includes paved roads, bridges, industrial lots, a vehicle junkyard, and other utility ROW. Transco is coordinating with PFBC regarding the crossing of the Susquehanna River Water Trail.

Municipal and County Lands

Laflin Borough Park is within 0.25-mile of the Regional Energy Lateral near MP 11.2 and includes open space, basketball courts, seating areas, and playground equipment. Butler Street Park is within 0.25-mile of the Regional Energy Lateral near MP 14.2 and includes open space and a seating area. Charles Flack Memorial Park/Field is within 0.25-mile of the Regional Energy Lateral near MP 15.1 and includes three baseball fields (PADCNR 2020c). Each of the above listed parks are located at distances far enough from construction and/or have existing noise and

visual screening buffers that consist of dense residential development landscaping, riparian areas within agricultural fields, or forest.

Spadi Park/Greenfield Park is crossed from approximate MP 12.2 to 12.5 of the Regional Energy Lateral and includes baseball fields, soccer fields, basketball courts, and open space. Laflin Playground is crossed by a small portion of additional temporary workspace by the Regional Energy Lateral near MP 11.2 (PADCNR 2020c). The park includes open space, soccer and baseball fields, seating areas, and playground equipment.

Transco is coordinating with the municipalities which manage parks crossed by the Project in regard to construction safety measures and schedule to avoid and minimize potential impacts to local parks. Additionally, Transco will work with municipalities to confirm that affected areas are properly restored, and recreational use of public lands are returned to pre-existing use. Transco will use construction practices designed to minimize and/or avoid potential effects on public parks during construction, as described in the Transco Plan and Procedures. Transco's Fugitive Dust Control Plan will be implemented during construction to minimize dust from construction activities.

Land Conservation Programs / Easements

Transco reviewed publicly available information, conducted title searches, and held discussions with landowners to determine the locations of lands within conservation programs or subject to conservation easements. The Land and Water Conservation Fund (LWCF) is a federal program that safeguards natural areas and water resources to provide recreation opportunities across the country (LWCF 2020). Based on title research and consultation, and as shown in Table S3.B.1-1, Transco identified two LWCF tracts impacted by the Regional Energy Lateral Project. As depicted in Table S3.B.1-1, one municipal easement, Spadi Park / Greenfield Park and two property easements managed by the DCNR, are crossed by the Regional Energy Lateral, which in sum will require construction and operational impacts of 24.6 acres and 5.2 acres, respectively. Also, as depicted in Table S3.B.1-1, one floodplain easement managed by the Federal Emergency Management Agency (FEMA) is crossed by the Regional Energy Lateral that will require construction and operational impacts of 1.2 acres and 0.4 acres, respectively. For LWCF tracts with state funding interest, floodplain easements and easements managed by the DCNR, Transco will continue to coordinate with DCNR, FEMA and municipalities on impacts and any requested mitigation efforts.

S3.B.1.ii National Natural Landmark

The Project facilities, including the pipelines and aboveground facilities, will neither cross nor be located within 0.25 mile of national natural landmarks or registered national landmarks (NPS 2020c, 2020d).

S3.B.1.iii National Wildlife Refuge, or Federal, State, or Private Wildlife or Plant Sanctuaries

The Project facilities, including the pipelines and aboveground facilities, will neither cross a National Wildlife Refuge, or Federal, State, or Private Wildlife or Plant Sanctuaries.

S3.B.1.iv State Game Lands

Direct and indirect impacts to State Game Land #091 is discussed in S3.B.1.i.

S3.B.1.v Areas Identified as Prime Farmland

Construction of the Regional Energy Lateral will affect approximately 96.6 acres of prime and important farmland soils. Appendix S3-2 identifies important farmlands crossed by the overall Regional Energy Lateral. Construction may result in temporarily removing those soils from agricultural production if construction occurs during the growing season. Pipeline construction and operation will not result in any long-term loss of prime and important farmland. Soils that are currently designated as prime farmland and farmland of statewide importance will retain their designation after construction. While some short-term decreases in agricultural productivity may result because of the disturbance of soil during construction, those effects can be mitigated over time by the restoration measures outlined in Appendix S3-3 Transco Project-Specific Upland Erosion Control, Revegetation, and Maintenance Plan, and by resumption of proper soil management by landowners. Pipeline operation will not adversely affect agricultural soils, including prime farmland and farmland of statewide importance.

S3.B.1.vi Source for a Public Water Supply

Public Water Supply Information

Transco conducted a review of publicly available state webservices and coordinated with public water suppliers, as necessary, to determine the coverage of public water service areas, source water type and locations, and to determine whether Well Head Protection Areas (WHPA) are crossed or within 0.25-mile of construction workspaces. Public water service areas crossed by the construction workspaces of the Regional Energy Lateral are presented in Table S3.B.6-1. No springs have been identified within 150 feet of the Project's construction workspaces. One spring, used as a source for a bottling company, had been identified during initial public scoping

comments. In response to the landowner’s concern, and in coordination with the PADEP and the United States Army Corps of Engineers, Transco adopted a deviation that shifted the pipeline away from the spring. Transco does not anticipate that Project construction, through the implementation of the Transco Plan and Procedures, will impact these public water supplies.

Transco reviewed the PADEP eMapPA GIS-based web-based mapping tool to identify the presence of surface water intakes within 1.5 miles of the Project area on January 22, 2021. Identified surface water intakes within 1.5 miles of the workspace are identified within Appendix 1 of the Joint Permit Application.

**Table S3.B.6-1
 Public Water Supply Service Areas Crossed by Construction Workspaces**

County, State	Approximate MPs/ Facility	Water Supplier	Public Water ID	Water Supply Type	Distance/Direction of Water Supply from Project Facilities (miles)	Project Facilities Crossing Upstream/ Downstream of Withdrawals
Regional Energy Lateral						
Luzerne, PA	7.7 - 8.1	PA American Water Company – Springbrook District	2409010	Surface water	8.0/ North	N/A ^a
Luzerne, PA	9.1 – 16.3	PA American Water Company – Springbrook District	2409010	Surface water	8.0/ North	N/A ^a
Luzerne, PA	21.1 – 21.2	Aqua PA Midway	2400104	Groundwater	0.35/ West	N/A ^b
Aboveground Facilities						
Source: PADEP 2020h, Aqua PA 2020. ^b Water supply type is groundwater. Key: N/A = Not Applicable						

Wellhead Protection Areas

Under PA’s wellhead protection program, the WHPAs are the surface and subsurface area[s] surrounding a public water system, wellfield, spring, or infiltration gallery through which contaminants are reasonably likely to move toward and reach the water source. PA’s wellhead protection program establishes three zones of protection. Zone I is the immediate area

surrounding the source, which may range from a radius of 100 to 400 feet depending on site-specific source and aquifer characteristics. Zone II is the area within a radius of 0.5-mile, unless a more detailed delineation is approved. Zone III is the area beyond Zone II that contributes surface water and groundwater to Zones I and II and may be significant in protecting the source (PADEP 2002). WHPAs delineated around public water systems in PA are site-specific, and the focal point of a local wellhead protection program is delineating and mapping the WHPAs (PADEP 2002).

A review of PADEP *eMapPA* did not identify commercial or public groundwater withdrawals that may be associated with WHPAs within 0.25-mile of the Regional Energy Lateral (PADEP 2020h). According to the PADEP Wellhead Protection Program, public water supply service area providers crossed by construction workspaces (Table S3.B.6-1) are not involved in local WHPA programs (PADEP 2000). A review of publicly available information regarding PA American Water Company's surface water supplies, indicated that their surface water supplies were more than 8 miles from the Project workspaces (PA American Water 2019).

Coordination with Aqua PA, indicated that the nearest wells to the Regional Energy Lateral are located 0.35 miles west of the Project alignment. Aqua PA indicated that the wells in proximity to the Project did not have defined WHPAs. A review of publicly available information regarding PA American Water Company's surface water supplies, indicated that their surface water supplies were more than 8 miles from the Project workspaces (PA American Water 2019).

Private Water Supply Wells

In addition to identifying public water supply wells, Transco has identified private water supply wells and springs within 150 feet of construction workspaces that may serve individual uses or residences. No springs have been identified within 150 feet of the Project's construction workspaces. Transco identified private wells through environmental surveys, directly contacting landowners, and through civil survey. Table S3.B.6-2 lists the private water supply wells identified to date within 150 feet of construction workspaces. Transco does not anticipate that Project construction, through the implementation of the Transco Plan and Procedures, will impact private water supply wells.

Table S3.B.6-2
Private Water Supply Wells Within 150 Feet of Construction Workspaces^a

Facility /Nearest Milepost	County, State	Township	Use Type	Distance from Construction Work Area (feet)	Direction from Project
Regional Energy Lateral³					
0.0	Luzerne, PA	Buck	Private	45	Southwest
9.3	Luzerne, PA	Plains	Private	32	South
12.2	Luzerne, PA	Jenkins	Private	6	South
^a Includes associated aboveground facilities and contractor yards/staging areas along the pipelines. Key: LOD = Location of Disturbance					

Transco will offer to have a qualified, independent testing service conduct groundwater tests for private wells located within 150 feet of the Project workspace or within 150 feet of blasting activities. Water quantity testing will include yield measurements using the existing pump and discharge line when possible and a portable submersible pump when necessary. Well modification for the purposes of testing will be completed with the permission of the landowner. Water samples collected for water quality analysis will be tested for specific conductivity, temperature, pH, turbidity, nitrate, volatile organic compounds, and total petroleum hydrocarbon. Sampling methods will adhere to the prevailing Environmental Protection Agency and state sampling and analytical procedures in place at the time of construction.

As recommended by the PADEP’s Trenchless Technology Technical Guidance Document (PADEP 2019) and in accordance with the Federal Energy Regulatory Commission Guidance for Horizontal Directional Drill, Inadvertent Return Response, and Contingency Plans document, Transco intends to expand groundwater testing of private wells and springs up to 1,000 feet from the location of the planned Direct Pipe® crossing of the Susquehanna River. Karst terrain is not anticipated to be crossed by the pipeline facilities (PADCNR 2020f); however, Transco will expand groundwater testing up to 1,000 feet at the Susquehanna River crossing based on the PADEP’s Technical Guidance Document recommendation to use professional judgement when establishing a groundwater testing radius.

A Transco representative will contact landowners after the sample analysis has been conducted to provide the sample results. In the unlikely event that construction of the Project temporarily affects the water quality or yield of a private or public well/spring, Transco will provide

alternative water sources or other compensation to the well owner(s). In the unlikely event that a well/spring is permanently affected due to construction activities, Transco will repair, replace, or provide alternative sources of potable water.

S3.B.1.vii National Wild or Scenic River or the Commonwealth’s Scenic River System

No wild or scenic rivers are within 100 feet or will be crossed by the Project facilities (PADCNR 2007).

S3.B.1.viii Designated Federal Wilderness Area

The Project is not located in, or within, 100 feet of a federal wilderness area.

S3.C.1-10 Subfacility Details Tables

The proposed water obstructions and encroachments are included in the Subfacility Details Tables provided in Appendix S3-1. This table includes the subfacility identifier, subfacility code, resource identifier, coordinates, municipality, county, and temporary and permanent, indirect, and direct impacts for each subfacility.

S3.D Resource Function Effects

S3.D.1 Subfacility Identifier

The Project impacts are grouped by the subfacilities as defined by the PADEP. The subfacilities applicable to the Project and their definition is provided in Table S3.D-1 below.

Table S3.D-1 Subfacility Codes Table		
Subfacility Code	Name	Definition
PIPE	Pipeline or Conduit	Used for installation of the proposed pipelines. The Regional Energy Lateral is 30 inches in diameter. The Lower Demunds Interconnect Pipeline is 20 inches in diameter.
TMPWI	Temporary Wetland Impact	Used for direct and indirect temporary wetland impacts. This code does not apply to utility line crossings within the wetland.
OTHER	Other	Used for temporary workspace associated with the utilization of access roads and staging areas.

The effects of the of the subfacilities identified in Table S3.D-1, either individually or in combination, are provided in the following sections.

S3.D.2 Impact Types

The pipeline components of the Project will result in watercourse and wetland impacts, as referenced in Appendix S3-1. Impacts for the pipeline components utilized both the Pipe (PIPE) and Temporary Wetland Impact (TMPWI) subfacility codes. Impacts for access roads and staging

areas outside of the ROW, and workspaces to support staging (associated with Compressor Station 515) utilized the (OTHER) subfacility code.

S3.D.2(i) Hydrologic

The characteristics of water quantity, stream flow, and sources, groundwater basal flows, drainage patterns, flushing characteristics, flow currents, natural recharge or source areas, stormwater and floodwater storage and control are discussed below.

Water Quantity, Stream Flow and Sources

Transco will cross streams with flowing water present at the time of construction primarily using dry-ditch construction methodology. The dry-ditch construction method shall be completed with a clean water bypass that may include dam and pump or flume pipe. Each option passes water around the crossing location, minimizing construction impacts downstream. The pipeline is installed in the dry, with the trench excavation, pipe installation, and backfill completed at this time. To stabilize the banks, stream banks and riparian areas will be revegetated using approved seed mixes and/or erosion control blankets or matting.

Two watercourses (S49-T2 and S52-T2) and four wetlands (W131-T3, W44-T3, W83-T2, and W15-T4) will be conventionally bored due to being adjacent a to state highway at two separate locations. One conventional bore will include S49-T2, W15-T4 and W83-T2. The other conventional bore will include S52-T2, W131-T3 and W44-T3. Abrahams Creek (S14-T2) will be crossed via a conventional bore. In addition, watercourse (S1-T5 – Susquehanna River) will be crossed via Direct Pipe®. The trenchless construction methodology proposed would not result in effects to water quantity, stream flow and sources.

Groundwater Basal Flows and Natural Recharge or Source Areas

No impacts to groundwater basal flows and natural recharge or source areas are anticipated as part of the Project. Impacts to groundwater basal flows and natural recharge or source areas will be avoided and minimized through the utilization of Transco's Plan and Procedures, found in Appendices S3-3. Additionally, potential impacts will also be minimized through the use of the Spill Plan for Oil and Hazardous Materials (Spill Plan) provided in Appendix S3-4 Construction Spill Prevention and Response Procedures for Oil and Hazardous Materials if incidents occur.

The proposed Project will have minimal impacts during construction and post-construction to stormwater storage and control, with no long-term impacts anticipated. At Compressor Station

515, Transco will be expanding the existing facility, which will include additional impervious area. Transco will be installing four mainline valves (MLV) with appurtenant equipment, as a means to isolate gas flows along the Regional Energy Lateral. The mainline valve sites at each pipeline terminus (MLV515RA10 at Station 515 and MLV515RA40 at the Hildebrandt Tie-In) will also have pig traps (industry term for manifolds that launch or receive in-line inspection tools). The other two valve sites are proposed along the pipeline route (MLV515RA20 at Milepost 7.5 and MLV515RA30 at Milepost 14.8). Modifications at three existing pipeline interconnects are proposed to tie-in the proposed pipeline to the existing facilities. The Carverton Tie-In is located at Milepost 16.8. The Lower Demunds Tie-In is located at Milepost 22.3 and also includes a +/- 400-ft segment of 20-in pipeline to connect to the existing facility. The Hildebrandt Tie-In is located at the Regional Energy Lateral pipeline terminus and includes MLV515RA40. The MLV's, interconnects, and existing Compressor Station 515 will include the addition of impervious area. The additional impervious areas will be mitigated through a PADEP approved post-construction stormwater management (PCSM) design. Site restoration and the proposed stormwater management design shall limit the facilities from having adverse effects on groundwater basal flows and natural recharge or source areas.

Drainage Patterns, Flushing Characteristics and Flow Currents

The proposed Project will have minimal impacts during construction to drainage patterns, flushing characteristics and flow currents to wetlands and waterbodies during construction with no long-term impacts anticipated.

The proposed Project will generally take place within or adjacent to a previously disturbed pipeline and powerline ROWs. Stormwater controls, which will be installed during construction, have been designed to avoid impacts to natural drainage features. These controls will only have temporary impacts while installed and will be removed once the site is stabilized with vegetation. Minimal impacts to wetland resources are anticipated, as these functions are generally limited when compared to watercourses. Transco will restore pipeline facility workspaces to pre-construction contours with the exception of areas Transco has identified other restoration measures.

At two locations (S4a-T5/S4-T5 and S5-T5/S6-T5) between MP 11.0 and 11.3, Transco is proposing to relocate the ephemeral streams away from the pipeline alignment. These ephemeral streams have a drainage area less than 100 acres and are associated with stormwater from the neighboring residential development. These streams will be stabilized with stone and erosion

control blanket post construction. There will be no change outside of the proposed limits-of-disturbance (LOD), as the stabilization is limited to the LOD. These channels have been designed to handle the flows associated with runoff from the residential area, as this is the primary source of hydrology for these resources. Design calculations for stream stabilization design associated with S4a-T5, S4-T5, and S6-T5 are included within Requirement N of the Joint Permit Application.

S4a-T5/S4-T5

The hydrology source for these resources is attributed to road/stormwater runoff associated with the residential development, where a stormwater collection system discharges, beginning the stream channel. S4a-T5 exits a stormwater pipe from the residential development and flows in an eroded channel to an ATV/Access trail on the property. From there, water sheet flows to S4-T5 on the proposed pipeline alignment. A new relocated channel is proposed that will remove the water from the trail and pipeline route into a stabilize rip-rap channel.

S5-T5/S6-T5

S5-T5 and S6-T5 both are sourced from the same residential development as S4a-T5 and S4-T5. When storm conditions exceed the stormwater capacity, water continues to flow down Walnut Drive, and channelizes. S5-T5 is currently armored to protect a residence below. Additionally, a diversion berm has been installed near the edge of the Project workspace. The berm attempts to divert water to S6-T5, providing hydrology to this area. S5-T5 will be relocated from its current alignment, away from the pipeline alignment, in a stable rip-rap channel. The existing diversion will be restored upon Project restoration.

Portions of the Project are located in areas with previous unreclaimed mining activities. These areas are located at MP 8.4, 9.7, 9.9, 11, 12.6, 12.9, 15.9, and 16.2 within uplands. Transco proposes to change the existing contours in these areas to approximate original contours to restore drainage patterns and allow for pipeline restoration to occur.

Transco also proposes to restore wetlands impacted by ATV usage along the existing ROW between MP 3.8 and 5.9. Transco has expanded its workspace in these areas to restore these impacted areas while constructing the pipeline. The wetlands include: W31-T3, W96-T2, W49-T1, W97-T2, W9-T5, W86-T2, W12-T5, W87-T2, W13-T5, and W89-T2. One stream, S35-T2 will also be relocated within the ROW at this location through wetland W89-T2, as its current

route follows ATV ruts on the existing ROW. The proposed stream realignment is within wetland W89-T2 and is located along the edge of the ROW prior to crossing perpendicular to the pipeline ROW. The realigned channel is designed to be restored to match the existing conditions upstream and downstream of the ROW.

Stormwater and Floodwater Storage and Control

The proposed Project will have minimal impacts during construction and post-construction to stormwater and floodwater storage and control, with no adverse long-term impacts anticipated. Aboveground facilities will be located outside of FEMA Floodplains, FEMA Floodways and 50-foot floodways.

Transco will preserve the existing condition of the FEMA floodplains, 50-foot floodways, and wetlands, with the exception of those areas where pre-construction contours are not proposed for restoration. One location will have permanent changes to the 50' floodway, associated with an isolated ephemeral channel S76-T2. At this location, MLV515RA20, a proposed mainline valve, has a stormwater BMP located in the assumed 50' floodway. Due to this being an isolated, ephemeral stream, no impact is anticipated to stormwater or floodwater storage and control. As discussed previously, S4a-T5/S4-T5 and S5-T5/S6-T5 will be relocated away from the proposed pipeline route and will be stabilized with stone and erosion control blanket. These ephemeral resources with a drainage area less than 100 acres are designed to manage the stormwater inputs from the neighboring residential development.

The Projects proposed restoration shall limit the pipeline facilities from having adverse effects on flood-storage capacity or stormwater control. The proposed Project will have minimal impacts during construction and post-construction to stormwater storage and control, with no adverse long-term impacts anticipated. The MLV's, interconnects, and existing Compressor Station 515 will include the addition of impervious areas. The additional impervious areas will be mitigated through a PADEP approved PCSM. Site restoration and the proposed stormwater management design shall limit the facilities from having adverse effects on groundwater basal flows and natural recharge or source areas.

These changes will not alter the stormwater and flood storage or control of the area, as the areas will be properly restored and stabilized during restoration.

S3.D.2(ii) Biogeochemical

Hydrodynamics

Stream and wetland crossings will be restored to pre-existing conditions with the exception of those areas related to the stream stabilization and ATV impacts within wetlands. Natural streambed materials will be replaced in the streambed and the pre-existing stream alignment should be restored to pre-construction alignments, except in the areas where stream stabilization is proposed (S4a-T5/S4-T5 and S5-T5/S6-T5). These areas will be stabilized with rip-rap post construction. Erosion control blankets shall be placed on restored stream banks to the ordinary high-water mark and surrounding wetland areas. If streams have existing bank protection, these bank protection measures shall be restored.

Forested riparian areas, PFO and PSS wetlands shall be restored with the exception of portions located within the proposed maintained ROW. Riparian areas and wetlands will be revegetated using approved seed mixes. Transco will replant existing forested riparian buffers, PFO and PSS wetlands impacted outside of the permanent maintained ROW. A 10-foot-wide herbaceous corridor will be maintained over the center of the pipeline within the riparian buffer areas. Trees within 15 feet of the centerline or between existing pipelines will be removed to maintain the integrity of the pipelines. An Onsite Wetland and Riparian Reforestation Plan is included in Module 4, Appendix S4-2.

Food Chain Production

The majority of the wetland and waterbody crossings are adjacent to existing pipelines and/or utility corridors. Cover types for these resources are primarily herbaceous, with some instances of forested cover types along the fringe of the existing ROWs. Onsite replanting of existing forested riparian buffers, and impacted PSS and PFO wetlands will be implemented for the Project as outlined in Appendix S4-2. Cover type changes are likely to have minimal impact on aquatic habitat and the associated food chain production, as cover type changes expected to result from the Project are minimal.

Crossing windows for instream construction will be minimized to the extent practical. Each pipeline stream crossing (excluding travel lane) shall be conducted in an uninterrupted process and as quickly as possible to minimize the duration of in-stream disturbance. The stream banks shall be replaced and stabilized immediately following trench backfill. For crossings less than 10 feet in length, a standard 24-hour crossing window is estimated. For crossing from 10 – 100 feet

in length, a standard 48-hour crossing window is estimated. The 24- or 48-hour timeframe is estimated for ditching / trenching of the pipe within the top-of-bank.

Transco is requesting additional instream crossing duration at forty-one stream crossings beyond the standard estimated crossing window. The additional duration at these crossings is due to the site conditions, as outlined in Table S3.D.2-1.

Table S3.D.2-1 Additional Instream Crossing Duration Justification				
Watercourse Feature ID	Approximate Milepost	Crossing Length (Linear Feet)₁	Estimated Crossing Duration (hr)₂	Justification
S3-T13	1.02	10.7	96	Due to crossing the road and stream together, with rocky substrate and steep terrain. Additional time will be required to install the dam and complete the crossing.
S38-T2	3.95	25.4	96	Due to the width of the stream and flow, with rocky substrate and steep terrain. Additional time will be required to install the dam and complete the crossing.
S40-T2	4.26	3.4	72	Due to having to install the stream and adjacent wetland crossing simultaneously, additional time will be required to complete the crossing.
S8-T5	4.47	42.0	96	Due to the width of the stream and flow, with rocky substrate. Additional time will be required to install the dam and complete the crossing.
S2-T12	5.65	3.0	72	Due to having to install the stream and adjacent wetland crossing simultaneously, additional time will be required to complete the crossing.
S35-T2	5.90	2.7	96	Due to having to install the stream and adjacent wetland crossing simultaneously, as well as establishing and restoring the new stream channel, additional time will be required to complete the crossing.

Table S3.D.2-1 Additional Instream Crossing Duration Justification				
Watercourse Feature ID	Approximate Milepost	Crossing Length (Linear Feet)¹	Estimated Crossing Duration (hr)²	Justification
S35-T2	5.93	3.9	96	Due to having to install the stream and adjacent wetland crossing simultaneously, as well as establishing and restoring the new stream channel, additional time will be required to complete the crossing.
S61-T2	6.69	7.8	72	Due to having to install three stream crossings simultaneously, additional time will be required to complete the crossing.
S62-T2	6.70	5.2	72	Due to having to install three stream crossings simultaneously, additional time will be required to complete the crossing.
S63-T2	6.71	5.8	72	Due to having to install three stream crossings simultaneously, additional time will be required to complete the crossing.
S8-T13	7.18	14.5	72	Due to having to install two stream crossings simultaneously, additional time will be required to complete the crossing.
S68-T2	7.19	5.9	72	Due to having to install two stream crossings simultaneously, additional time will be required to complete the crossing.
S70-T2	7.72	4.1	72	Due to having to install two stream crossings simultaneously, additional time will be required to complete the crossing.

Table S3.D.2-1 Additional Instream Crossing Duration Justification				
Watercourse Feature ID	Approximate Milepost	Crossing Length (Linear Feet)¹	Estimated Crossing Duration (hr)²	Justification
S10-T13	7.72	0.1	72	Due to having to install two stream crossings simultaneously, additional time will be required to complete the crossing.
S10-T13	7.78	7.4	48	Due to the rocky substrate. Additional time will be required to install the dam and complete the crossing.
S9-T13	7.88	30.5	72	Due to the width of the stream and flow, with rocky substrate. Additional time will be required to install the dam and complete the crossing.
S30-T2	9.40	14.2	96	Due to the proximity of the stream crossing to a crossover of an existing pipeline and the associated wetland crossing. The stream, wetland and existing pipeline crossings must all be completed simultaneously. Additional time will be required to install the dam and complete the crossing.
S19-T1	10.39	6.3	2 months	The required length of the bored crossing of I-81, SR 315, and UNT to Gardner Creek (S19-T1) is approximately 371 feet. To minimize risk associated with a conventional bore greater than 300 feet in length and pit depths greater than 20 feet, Transco determined a combination of two conventional bores was appropriate. To avoid a bore pit in the median of I-81, Transco evaluated an extended duration flume crossing of S19-T1. This option reduces the crossing length, minimizes safety concerns while working within the median of I-81, and minimizes bore pit depths, therefore was selected as the proposed crossing method. A dam and pump will be installed in addition to the flume pipe as a contingency plan should high flow conditions occur.
S32-T2	10.49	6.5	48	This option reduces the crossing length, minimizes safety concerns while working within the median of I-81, and minimizes bore pit depths, it therefore was selected as the proposed crossing method.

Table S3.D.2-1 Additional Instream Crossing Duration Justification				
Watercourse Feature ID	Approximate Milepost	Crossing Length (Linear Feet)¹	Estimated Crossing Duration (hr)²	Justification
S31-T2	10.50	5.9	48	Due to having to install two stream crossings simultaneously, additional time will be required to complete the crossing.
S8-T3	10.66	22.4	96	Due to the proximity of the stream crossing to a crossing of an existing sewer line, with steep, rocky terrain on both sides. The stream and sewer line crossings must be completed simultaneously. Additional time will be required to install the dam and complete the crossing.
S81-T2	10.95	8.6	72	Due to steep sideslope and adjacent wetland. Additional time will ne required to complete the crossing.
S4-T5	11.04	18.7	Duration of Construction	Due to steep side slope and coordination with local officials and residents, pipeline alignment was moved to the bottom of a sideslope to preserve a tree buffer. In order to safely install the pipeline through this area, significant grading will need to occur. The stream will be captured as it comes out of an existing culvert upslope and will be flumed down through the work area for the duration of construction. The channel will be restored during cleanup and restoration activities.
S6-T5	11.22	12.8	Duration of Construction	Due to steep side slope and coordination with local officials and residents, pipeline alignment was moved to preserve a tree buffer. In order to safely install the pipeline through this area, significant grading will need to occur. The stream will be captured upslope and will be flumed down through the work area for the duration of construction. The channel will be restored during cleanup and restoration activities.
S6-T5	11.23	9.4		

Table S3.D.2-1				
Additional Instream Crossing Duration Justification				
Watercourse Feature ID	Approximate Milepost	Crossing Length (Linear Feet)¹	Estimated Crossing Duration (hr)²	Justification
S6-T5	11.24	22.1		
S34-T2	11.34	4.6		
S15a-T2	15.67	41.8	96	Due to having to install two stream crossings simultaneously, with adjacent wetlands, additional time will be required to complete the crossing.
S15-T2	15.68	28.5	96	Due to having to install two stream crossings simultaneously, with adjacent wetlands, additional time will be required to complete the crossing.
S15c-T2	15.97	9.1	72	Due to the rocky substrate. Additional time will be required to install the dam and complete the crossing.
S29-T2	17.03	6.7	48	Due to the rocky substrate, and deeper than normal ditch will be required for adjacent foreign line crossing. Additional time will be required to install the dam and complete the crossing.
S24-T2	17.31	8.5	48	Due to the rocky substrate, adjacent wetland and length of the crossing. Additional time will be required to complete the crossing.

Table S3.D.2-1 Additional Instream Crossing Duration Justification				
Watercourse Feature ID	Approximate Milepost	Crossing Length (Linear Feet)¹	Estimated Crossing Duration (hr)²	Justification
S51-T2	18.67	6.6	96	Due to having to install two stream crossings simultaneously, with adjacent wetlands, additional time will be required to complete the crossing.
S50-T2	18.68	12.5	96	Due to having to install two stream crossings simultaneously, with adjacent wetlands, additional time will be required to complete the crossing.
S47-T2	20.54	4.7	48	Due to the adjacent wetland and length of the crossing. Additional time will be required to complete the crossing.
S11-T3	20.74	5.1	48	Due to having to install two stream crossings simultaneously. Additional time will be required to complete the crossing.
S72-T2	20.75	4.0	48	Due to having to install two stream crossings simultaneously. Additional time will be required to complete the crossing.
S52a-T12	21.86	29.5	Duration of Construction	To complete a conventional bore of Lower Demunds Road, Wetland 44-T3, Trout Brook (S52-T2), and UNT to Trout Brook (S52a-T12), a bore of 320 feet with a pit greater than 30 feet would be required. To minimize risk associated with a conventional bore greater than 300 feet in length and pit depths greater than 30 feet, Transco evaluated a temporary flumed crossing of S52a-T12 to facilitate a conventional bore pit that reduces the bore path by 141 feet. The reduction in the crossing length reduces risk to the crossing of Lower Demunds Road, Trout Brook, and Wetland 44-T3. Due to locating the bore pit within the resource, additional time will be required to complete the crossing and associated tie-ins, but this method was selected to minimize overall risk.
S3-T11	21.9	29.3		

Table S3.D.2-1 Additional Instream Crossing Duration Justification				
Watercourse Feature ID	Approximate Milepost	Crossing Length (Linear Feet)¹	Estimated Crossing Duration (hr)²	Justification
S3-T11	21.92	3.1		*The conventional bore pit will be in place approximately 2 months but the flume will remain in place for the duration of construction to facilitate a matted travel lane through the area. Due to the conventional bore of Lower Demunds Road and Trout Brook. In order to safely install the pipeline and bore receiving pit through this area, significant grading will need to occur over an extended duration. The stream will be captured upslope, and will be flumed down through the work area for the duration of construction. The channel will be restored during cleanup and restoration activities.
S4-T11	21.92	10.1		
Notes: 1. Measures from top of bank to top of bank. 2. Crossing window is designated as time within or below top of bank. Duration is determined by length (hours) of crossing:				

Additionally, the PFBC instream construction restriction periods will be followed, unless waivers are obtained, further minimizing stream impacts. Due to the minimized instream construction duration and coordinated crossing window timing with the PFBC, impacts have been minimized at each crossing to the extent practical.

Water Quality

The PADEP Erosion and Sediment Pollution Control Program Manual, dated March 2012, was used as a primary reference for design and selection of E&S control BMPs to be implemented during the Project. These will be consistent with the requirements of the PA Code Title 25 Chapter 105 requirements, as it relates to wetland and waterbody impacts.

Sediment controls will be designed to stay within the Limits of Disturbance, with controls and plans in place to minimize potential impacts. Post construction stormwater measures will be designed to manage stormwater runoff. With the implementation of the E&S Plan and the PCSM, impacts to water quality are not anticipated.

The following techniques will be employed during construction to minimize the potential for soil erosion and sediment migration:

All Subfacility Types

- Erosion and sediment (E&S) BMP measures will be installed prior to commencement of earthwork and will not be removed until after the up-gradient areas are stabilized.
- Rock construction entrances will be installed along points of access to the pipeline alignment to mitigate the potential for construction vehicles to transport sediment onto public roadways.
- Sediment Barriers will be installed along the down-gradient perimeter of the work areas.
- Removal of the E&S control BMP measures will occur only after the disturbed areas have been stabilized by uniform perennial vegetative coverage (density) of seventy percent (70%) or greater, or by other permanent non-vegetative cover with a density sufficient to resist accelerated surface erosion and subsurface characteristics sufficient to resist sliding and other movements.
- Diligent maintenance of the E&S control BMP measures will be conducted throughout the duration of the project.

Pipeline

- At areas of concentrated flow in natural drainageways, diversions will be installed to intercept and convey upslope stormwater runoff around the work corridor without contacting disturbed surfaces.
- Waterbars and outlet structures will be installed to mitigate the potential for stormwater to erode soils on steep slopes by diverting water away from the pipeline alignment. Waterbars will discharge to a well vegetated area to limit the potential for sediment-laden water to flow downgradient from the terrace.
- Trench plugs will be installed intermittently within the pipeline trench and at wetland and stream crossings to control and allow for managing the flow of sediment-laden stormwater within the trench. Stormwater pooling within the excavation behind a trench plug will be removed and discharged through a pumped water filter bag over stable, undisturbed earth.
- Timber mats will be installed within wetland crossings to minimize the impacts and compaction of the wetland crossings.
- Timber bridges will be installed to cross streams to prevent onsite site sediments from entering the waterbodies.
- Cleaning procedures will be implemented to mitigate the spread of invasive species as outlined in Appendix S4-4 of Module S4.

PCSM measures will also be implemented for water quality in areas where it is required. The PCSM is designed to manage stormwater runoff associated with new impervious areas for the proposed aboveground facilities. The design will promote retention and infiltration into the ground, controlling sediments by keeping them onsite. With the implementation of the E&S Plan and the stormwater management measures, water quality impacts are not anticipated.

Transco reviewed the 303(d) lists for streams crossed by the Project that are included in EPA Categories 4 and 5. Category 4 lists waterbodies where TMDLs have been established or cannot be established due to the nature of the contamination. Category 5 lists waterbodies where TMDLs need to be developed by the state. (PADEP 2020d, 2020e). The Susquehanna River is listed as impaired for fish consumption due to polychlorinated biphenyls and mercury, and impaired for aquatic life due to acid mine drainage (PADEP 2018, 2020d, 2020e). The Regional

Energy Lateral would cross the Susquehanna River between MP 13.6 to MP 13.7. Gardner Creek, located at approximately MP 10.5 along the Regional Energy Lateral, is listed as impaired for aquatic life due to urban runoff/storm sewers, flow regime modification and acid mine drainage (PADEP 2018, 2020d, 2020e). Gardner Creek will be crossed by Dry-Ditch Crossing Methods (Dam and Pump/Flume). Based on the identified impairments, Transco does not anticipate Project impacts that would result in further impairment of these resources.

S3.D.2(iii) Habitat

General Habitat

General construction related impacts on wildlife species, as it relates to wetlands, waterbodies, and the surrounding areas, will result from habitat disturbance and human activities. Indirect impacts on wildlife will include those associated with increased human activity. Construction of the Project is likely to result in the temporary displacement of, or stress on, animals in areas adjacent to construction and cause movement of some wildlife away from the Project area. Stress on wildlife could affect general health, reproduction, and viability of young animals, depending on the sensitivity of a particular species, season of the year, and other factors. Impacts to forested areas may have an impact on nesting bird species, rearing of young, and availability of escape cover. While the Project does have impacts to typical wildlife habitat of the region, it is unlikely the Project has an influence on biodiversity, as the areas to be impacted are typical settings for the region, and unique areas have been avoided.

Other temporary impacts on wildlife species as a result of the general habitat impact could include those from pipeline trenching activities and associated spoil piles, which could result in a short-term barrier to movement to some species.

Temporary habitat alteration at the waterbody crossing locations may degrade fish spawning and nursery areas due to the excavation in the channel, resulting in temporary impacts. Because crossings will be completed in a short timeframe, these effects are expected to be temporary in nature and aquatic communities will subsequently recolonize the affected area once construction activity is complete. Permanent impacts to spawning are not anticipated as a result of this Project. Impacts to spawning should be avoided by timing construction to occur outside of the PFBC restricted period.

With the exception of Gardner Creek and the Susquehanna River, all of the stream crossings associated with the Project cross wild trout streams including one listed as Class A Wild

Trout (Mill Creek). At some of these crossings, wetlands are located adjacent to the wild trout streams. As a result, these wetlands are considered exceptional value (EV) under PA Code Chapter 105.17. Impacts to these wetlands, as well as all wetlands on the Project, have been minimized through workspace reductions. Work in these areas will follow the Transco Project Specific Wetland and Waterbody Construction and Mitigation Procedures found in Appendix S4-1. Because crossings will be completed in a short timeframe, these effects are expected to be temporary in nature and aquatic communities will subsequently recolonize the affected area once construction activity is complete. Additionally, the Pennsylvania Fish and Boat Commission (PFBC) instream construction restriction periods will be followed, unless waivers are obtained, further minimizing stream impacts. Due to the short instream construction duration and coordinated crossing window timing with the PFBC, impacts have been minimized at each crossing.

During clearing and grading activities, more mobile wildlife species (e.g., larger mammals, birds, and reptiles) will be able to avoid the construction area, and many are expected to leave the area during construction and migrate to surrounding areas. Construction activity will be temporary and will occur in a given area for only a few weeks, in general. Habitat recovery will occur, aided by the use of the impact minimization and restoration measures.

Transco does not anticipate the Project will reduce or degrade habitat for terrestrial, aquatic, or avian species significantly due to the pipeline being primarily co-located with other existing and proposed utilities. Habitat fragmentation will be minimized through the use of pipeline and utility line co-location. While temporary impacts on food, cover, and water sources may occur, none of the species located within the Project area are specialized in such a way that construction of the Project will inhibit the overall fitness or reproductive output of the populations as a whole. Minimal changes to existing habitat types will occur due to this Project siting. Wildlife populations that utilize the Project area are not expected to be permanently adversely affected by the proposed Project.

Environmental Study Areas

The Project will not result in impacts to environmental study areas at any of the subfacility areas.

Threatened and Endangered Species

Potential conflicts were identified during the Pennsylvania Natural Heritage Program PNDI Environmental Tool Review. Consultation with each jurisdictional agency participating in the PNDI program is provided in Requirement G of the Joint Permit Application. Appropriate threatened and endangered species surveys were completed in 2020. As a result of the 2020 surveys, resources with potential conflict were identified within and/or adjacent to the Regional Energy Lateral Project area.

Probable presence of the federally and state endangered Indiana bat (*Myotis sodalis*), the federally threatened and state endangered northern long-eared bat (*Myotis septentrionalis*), two Pennsylvania state endangered bat species: the little brown bat (*Myotis lucifugus*), the tri-colored bat (*Perimyotis subflavus*), and the state threatened eastern small-footed bat were identified while conducting 2020 Summer Bat Acoustic Surveys and 2020 Fall Bat Acoustic Phase 2 Hibernacula Survey.

One DCNR state-listed plant: purple bedstraw (*Galium latifolium*) was found adjacent to the Regional Energy Lateral Project area.

Potential denning and gestational habitat for the timber rattlesnake (*Crotalus horridus*) was identified between approximately MP 6.5 and MP 9.0. A Phase II presence/absence survey will be completed between April 15 and May 15, 2021 in habitat areas where potential denning habitat was identified.

S3.D.2(iv) Recreation

Hunting

Hunting on certain tracts of land along and adjacent to the proposed Regional Energy Lateral is allowed by the public. State Game Lands #091 is located 0.1 miles northeast of the Regional Energy Lateral from MP 0.0 to 0.7. A gated access road and parking area is located along State Route 115 to the east of the project that allows for public access to the State Game Lands. The Project crosses State Game Lands 091 from MP 2.0 to 4.9. A gated access road and parking area is located near MP 2.9 along Meadow Run Road. Other parking areas and access to State Game Lands #091 is located along Thornhurst Road to the east of the Project and Bald Mountain Road to the north of the Project. State Game Lands #091 is also crossed from MP 7.6 to 7.8. Private lands along the Project may allow for recreational hunting opportunities; however, such opportunities are limited to only those with permission to access

these properties. Hunting opportunities may be temporarily impacted as a result of the Project. Considering the timeline and extent of the Project, it is anticipated that construction may overlap with hunting seasons, and therefore may limit hunting opportunities in and within the vicinity of the ROW. Transco will coordinate with affected landowners to minimize potential conflicts with hunting to the extent practicable.

Fishing

The Regional Energy Lateral has water resource crossings within the Stony Run, Shades Creek, Little Shades Creek, Meadow Run, Bear Creek, Little Bear Creek, Mill Creek, Gardner Creek, the Susquehanna River, Abrahams Creek, Toby Creek, and Trout Brook watersheds. With the exception of the Susquehanna River and portions of Abrahams Creek, all other watersheds are considered wild trout streams by the PFBC. These streams provide the potential for recreational opportunities for fishing. In addition, crossings located in the Mill Creek watershed carry a Class A wild trout designation. PFBC instream construction restrictions for naturally reproducing trout stream would be from October 1 – December 31; while the Class A designated streams would be from October 1 – April 1.

The restrictions outlined above have been adopted to minimize potential impacts to spawning trout at the instream crossings. Due to the adoption of the trout restrictions, and use of approved Project BMPs, it is expected that minimal impacts will occur as a result of the Project and the impact will not extend downstream of the crossing locations.

Access and use of portions of these properties to recreationally fish may be limited during construction; however, fishing opportunities exist to those that have permission to access the property upstream and downstream of the construction activities.

The Regional Energy Lateral crosses the Susquehanna River at MP 13.5 to 13.7 in Luzerne County, PA utilizing Direct Pipe® construction methodology. A small weighted cable will be placed on the riverbed during construction to track the pipe installation progress. Transco proposes a temporary water withdrawal and discharge from the western side of the river at this location. While activities are occurring at this location, appropriate signage will be installed to direct users away from Project activities. Transco will coordinate with the PFBC and obtain an Aids to Navigation Plan for activities associated with the Project.

Hiking and Plant/Wildlife Observation

Permanent impacts on hiking or observation of plants/wildlife is not expected as a result of the proposed Project. A portion of State Game Lands #091 is located 0.1 miles northeast of the Regional Energy Lateral from MP 0.0 to 0.7. A gated access road and parking area is located along State Route 115 to the east of the project that allows for public access to the State Game Lands. The Project crosses State Game Lands #091 from MP 2.0 to 4.9. A gated access road and parking area is located near MP 2.9 along Meadow Run Road, which allow public hiking and observation of plants/wildlife. State Game Lands #091 is also crossed from MP 7.6 to 7.8. Access and use of portions of these properties for hiking may be temporarily disrupted. Transco will coordinate with affected landowners regarding planned construction activities.

Swimming/Boating

The Regional Energy Lateral crosses the Susquehanna River at MP 13.5 to 13.7 in Luzerne County, PA utilizing Direct Pipe® construction methodology. A small weighted cable will be placed on the riverbed during construction to track the pipe installation progress. Transco proposes a temporary water withdrawal and discharge from the western side of the river at this location. An estimated two- to three-month period will be necessary for Direct Pipe® construction. An Aids to Navigation Plan will be submitted to the PFBC at this location to ensure proper signage is in place, so boaters are able to navigate past the Project area safely and swimmers are appropriately cautioned of the construction activities in the area.

Due to the size of the other streams, swimming and boating opportunities are limited within and surrounding the crossing locations.

S3.D.3 Effect on Overall Ecology

The majority of impacts associated with construction of the pipeline component of the Project are temporary in nature. Streams impacted by the project will be crossed in dry conditions with equipment bridges installed to not create sediment pollution in the watercourse. Although minor stream and wetland impacts (OTHER, TMPWI and PIPE) will occur during construction of the pipelines, they will be crossed and restored in accordance with PADEP Chapter 102 and 105 guidelines. As a result, there is minimal effect to the overall regime and ecology of the watercourse or wetland associated with the Project. Water quality, streamflow, fish and wildlife, aquatic habitat, and upstream and downstream uses are minimally impacted on these stream and wetland functions.

S3.D.4 Upstream and Downstream Property or Riparian Rights

The Project is not expected to result in impacts to upstream and downstream properties. The implementation of the BMPs associated with applicable state and federal permits to be approved for the project prior to construction will minimize impacts to properties upstream and downstream of the Project. The general nature of construction of pipeline projects is that its impacts are temporary in nature.

S3.E Antidegradation Analysis

Transco is meeting the state antidegradation requirements contained in Chapters 93, 95, 102 and 105 through various measures provided in the Project design, such as proposed construction measures and requests for permit approvals for activities associated with the Project. Where the Project is located within EV and HQ watersheds, as defined by Chapter 93, Transco will install required ABACT BMPs, protecting the designated and existing uses of the high-quality streams. BMPs outlined in the E&S control and site restoration plans will be installed, monitored and maintained until the Project meets the vegetative cover requirements required by the approved permits for earth disturbance and water obstruction and encroachment. During the Project's construction, any issues identified with the BMPs shall be repaired as described in the permits and plans.

No changes to the aquatic community or water chemistry within the streams or wetlands crossed or impacted by the Project are anticipated to occur. All streams crossed by the Project shall utilize clean water bypass BMPs during construction to allow continuous flow of all streams crossed, and these streams will be restored to pre-existing conditions once construction is complete. The wetland impacts associated with temporary disturbance will be restored and stabilized upon final restoration with PSS and PFO impacted wetlands outside the proposed maintained corridor being replanted. The wetland, stream, and floodway impacts are considered isolated to their disturbance area and do not extend beyond the Projects LOD.

As part of the Project design, impacts to resources were avoided and minimized where possible and include the following measures: pipeline collocation, to the extent practical, within/adjacent to an existing ROW, restoration of disturbed areas to pre-existing conditions with the exception of above ground facilities, and limiting the extent and duration of earth disturbance. Transco has provided a nominal workspace of 75 feet in wetlands and floodways and 50 feet within the stream top-of-bank for the pipeline installation where possible. Where these nominal workspaces were exceeded, site specific justification has been provided in

Requirement S - Alternatives Analysis. During construction, excavated trenches will be kept to the minimum width and depth necessary to safely complete construction activities. Project access has been designed to utilize existing access roads as much as possible, thereby minimizing the need for new road construction.

Consultation with state and federal agencies regulating threatened and endangered (T&E) species has occurred and is ongoing. The agencies include the Pennsylvania Game Commission, PFBC, DCNR and the USFWS. Transco has completed surveys and has additional surveys proposed in 2021, as required by the appropriate agency. Transco is conducting a concurrent review of the PNDI coordination and will obtain necessary approvals prior to commencing construction of the Project.

During construction, the Transco's Construction Spill Prevention and Response Procedures for Oil and Hazardous Materials (Spill Plan) outlined in Appendix S3-4 will be implemented to minimize the potential for spills and the effects of any spills that may occur. Details of how the site materials are managed, including the storage of equipment, hazardous materials, fuels, and lubricating oils and other construction items are identified in the Spill Plan. The plan defines the procedures for spill notification, emergency response, spill response, personal protective equipment, clean-up procedures and spill presentation practices. As part of the Project, hydrostatic discharge testing will be completed. Discharges associated with the testing will conform to permit conditions specific to the discharge, meeting the state antidegradation requirements.

The cumulative effect of the Project will not result in the impairment of the Commonwealth's EV and other wetland resources. A review of the Section 303(d) list of the Clean Water Act indicated that two surface waters, Gardner Creek and the Susquehanna River, crossed by the Project are classified as impaired waterbodies. The wetland impacts will involve temporary disturbance while the pipeline is being installed, and the wetlands will be restored in accordance with the Onsite Restoration Plan, as outlined in Appendix S4-2 and the approved Chapter 102 permit. and stabilized upon final restoration. The wetland impacts are isolated to their disturbance area and do not extend beyond the Projects LOD. Transco designed the Regional Energy Lateral to be collocated with the existing Transco Leidy Line System or adjacent to existing utility corridors where practicable. Construction BMPs, including erosion control devices and timber matting, to mitigate for soil compaction within the wetlands, will be utilized to minimize impacts throughout the Project. Transco will follow its Project specific

Upland Erosion Control, Revegetation, and Maintenance Plan (Appendix S3-3) and its Project-Specific Wetland and Waterbody Construction and Mitigation procedures (Appendix S4-1), as well as other permit conditions outlined by the PADEP. The Regional Energy Lateral and Existing Compressor Station 515 are components of the Regional Energy Access Expansion Project, which is a single and complete Project, with no foreseeable additional impacts to wetland resources of the Commonwealth of Pennsylvania, other than those proposed. The Project will not result a major impairment of the Commonwealths “EV” or “other” wetland resources.

S3.F. Alternatives Analysis

The Alternatives Analysis is provided in Requirement S of the Joint Permit Application.

S3.G. Potential Secondary Impact Evaluation

S3.G.1 Environmental Impacts on Adjacent Lands

Streams

This section describes the potential secondary impacts to aquatic resources associated with the Project’s stream crossings, including aquatic habitats, riparian areas, water quantity and water quality.

Aquatic Habitats

Construction of the Project will likely result in only short-term impacts on water resources in the immediate Project area due to disturbance within the stream bed. The impacts on surface waters would be temporary and mostly associated with active construction activities. Once construction is complete, the Project area will be restored, ceasing disturbance for the stream. Aquatic habitat impacts upstream or downstream of the Project are not anticipated as the work is isolated to the Project workspace.

Temporary habitat alteration at the crossing location and increased suspended solids concentrations and sedimentation downstream from the crossing may occur if a BMP, such as a dam and pump or sediment barrier, were to fail. This could temporarily degrade fish spawning and nursery areas, resulting in a temporary reduction in reproductive potential. Transco expects these effects to be temporary in nature because the suspended sediments will be flushed by the existing currents or settle out, and aquatic communities will subsequently recolonize the affected area. It is unlikely that temporary increases in turbidity will have an adverse effect on aquatic biota of the area. Transco will monitor and inspect BMP’s during construction, to maintain their working condition and address any issues as they are identified. Should a failure occur,

secondary impacts will generally be limited to the short period of in-stream construction, and conditions are expected to return to normal following stream restoration activities.

Water Quantity

Potential secondary impacts on water quantity or the hydrology of streams could result from changes in the existing drainage patterns and alteration in flow and water levels from construction. In areas where the Project is not proposing to restore pre-existing conditions, restoration will promote natural drainage, and impacts to water quantity are not anticipated. The Project does not involve any, enclosures, channel deepening/dredging activities, and addition of impervious surfaces in the wetland/stream complex. The Project will not result in secondary impacts to existing drainage patterns.

Transco will cross streams with flowing water present at the time of construction primarily using dry-ditch construction methodology. The dry-ditch construction method shall be completed with a clean water bypass that may include dam and pump or flume pipe. Each option passes water around the crossing location, minimizing construction impacts downstream. The pipeline is installed in the dry, with the trench excavation, pipe installation, and backfill completed at this time. Once complete, the stream banks and streambed will be restored to pre-construction contours. To stabilize the banks, stream banks and riparian areas will be revegetated using approved seed mixes and/or erosion control blankets or matting.

Two watercourses (S49-T2 and S52-T2) and four wetlands (W131-T3, W44-T3, W83-T2, and W15-T4) will be conventionally bored due to being adjacent to a state highway at two separate locations. One conventional bore will include S49-T2, W15-T4 and W83-T2. The other conventional bore will include S52-T2, W131-T3 and W44-T3. Abrahams Creek (S14-T2) will be crossed via a conventional bore. In addition, watercourse (S1-T5 – Susquehanna River) will be crossed via Direct Pipe®. The trenchless construction methodology proposed would not result in effects to water quantity, stream flow and sources.

A Post-Construction Wetland and Watercourse Monitoring Plan has been included in Module S4.D and will include monitoring for potential secondary impacts to hydrology.

Water Quality

As noted in Section S3.D.2(ii) above, secondary impacts related to the loss of water quality to adjacent stream locations can occur during construction and restoration of the Project. Potential secondary impacts to stream water quality beyond the Project's limit of disturbance could result

from: release of sediments/turbid waters from trenching, dewatering, clearing and grading of adjacent land and stream banks; and release of pollutants from construction equipment or activities adjacent to waters. In accordance with the Chapter 102 E&S requirements, water will be pumped from the trench and discharged into vegetated upland areas after first being filtered through a straw bale structure and/or filter bag. The rate of flow from the pump will be regulated to prevent scouring from runoff. Dewatering will be conducted in a manner designed to prevent the flow of heavily silt-laden water directly into adjacent waterbodies thereby minimizing secondary impacts. Potential secondary impacts from stream bank subsidence will be avoided by leaving roots/stumps in place, except for over the trench, and by stabilizing/revegetating stream banks as soon as possible after construction. Post-construction monitoring will ensure that successful restoration occurs, or necessary corrective actions are implemented to result in successful restoration, thereby avoiding potential secondary impacts from stream bank subsidence/subsequent downstream erosion and sedimentation. Additionally, aerial and ground inspections during Project operation will identify stream bank subsidence and soil erosion issues which will be rectified by repairs or installation of temporary erosion control devices until permanent erosion control measures become effective.

Wetlands

This section describes the potential secondary impacts to aquatic resources associated with the Project's wetland crossings, including aquatic habitats, water quantity and water quality.

Habitat

General construction related impacts on wildlife species, as it relates to wetlands, will result from habitat disturbance and human activities. Secondary impacts on wildlife will include those associated with increased human activity. Construction of the Project is likely to result in the temporary displacement of, or stress on, animals in areas adjacent to construction and cause movement of some wildlife away from the Project area. Stress on wildlife could affect general health, reproduction, and viability of young animals, depending on the sensitivity of a particular species, season of the year, and other factors. Other temporary impacts on wildlife species as a result of the general habitat impact could include those from pipeline trenching activities and associated spoil piles, which could result in a short-term barrier to movement to some species.

During clearing and grading activities, more mobile wildlife species (e.g., larger mammals, birds, and reptiles) will be able to avoid the construction area, and many are expected to temporarily leave the area during construction and migrate to surrounding areas. Construction

activity will generally be temporary and will occur in a given area for only a few weeks, in general. Habitat recovery will occur, aided by the use of the impact minimization and restoration measures thereby minimizing secondary impacts.

Transco does not anticipate the Project will reduce or degrade habitat for terrestrial, aquatic, or avian species significantly due to the design of the pipeline being primarily collocated, to the extent practical, within/adjacent to an existing pipeline and utility ROWs. In the areas where wetland restoration is proposed to repair impacts from ATV's, habitat improvement is anticipated as the current degraded conditions will be restored. While temporary impacts on food, cover, and water sources may occur, none of the species located within the Project area are specialized in such a way that construction of the Project will inhibit the overall fitness or reproductive output of the populations as a whole. Minimal changes to existing habitat types will occur due to this Project siting. Wildlife populations that utilize the Project area are not expected to be permanently adversely affected by the proposed Project.

Water Quantity

Potential secondary impacts on water quantity or wetland hydrology could result from changes in the existing drainage patterns and alteration in flow and water levels from construction. The Project does not involve any addition of structures or impervious surfaces in the wetlands, however areas with existing ATV impacts will be restored during Project restoration. Because the Project does not involve direct impacts to natural and current drainage patterns and wetlands will be restored to approximate original contours following construction, the Project will not result in adverse secondary impacts to existing drainage patterns. A Post-Construction Wetland and Watercourse Monitoring Plan has been included in Module S4.D and will include monitoring for potential secondary impacts to hydrology.

Compaction of wetland soils and rutting within wetlands could temporarily impact wetland hydrology. These impacts will be minimized by using temporary equipment mats. The segregation of topsoil within the trench line of wetland crossings will also limit the potential for soil compaction. The replacement of topsoil to the original soil horizons and elevations will promote the return of native vegetation along with the return of natural groundwater direction and flow rates.

Water Quality

As noted in Section S3.D.2(ii) above, secondary impacts related to the loss of water quality to adjacent wetland locations have the opportunity to occur during construction and restoration of the Project. Construction activities can disturb surface soils and cause subsequent sediment transport into adjacent wetlands. Sedimentation will be minimized by installing temporary sediment control measures between the upland construction areas and the wetlands, as described above. Permanent erosion controls, including slope breakers, trench breakers, and vegetative cover, will be used in adjacent upland areas to minimize long-term sedimentation into the wetlands. During construction, potential secondary impacts will be minimized by installing energy-dissipation devices at the down-slope end of slope breakers to minimize erosion of soil off the ROW into wetlands. Trench plugs will be installed in upland slopes adjacent to wetlands to prevent trench erosion. Trench plugs also will be installed at the edges of the wetland and on either side of waterbody crossings to prevent subsurface drainage along the pipeline.

S3.G.2 Impacts on all other Dams, Water Obstructions, or Encroachments

There are no other dams, water obstructions, or encroachments necessary to fulfill this Project purpose.

S3.H Cumulative Impacts to Wetland Resources

The Regional Energy Access Expansion Project is a multi-county Project subject to the Departments Comprehensive Environmental Assessment Policy. As part of Module S1.A.1(i), a Comprehensive Environmental Assessment was completed, which addresses the items in S3.H.

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APPENDIX S3-1
SUBFACILITY DETAILS TABLE

TABLE S3-1-1 REGIONAL ENERGY LATERAL AND EXISTING COMPRESSOR STATION 515 - WETLANDS SUBFACILITY DETAILS TABLE																		
									SUBFACILITY CODE: PIPE									IMPACT GROUP SUBFACILITIES
Milepost	Crossing Name ¹	Wetland ID ²	Cowardin Code ³	§ 105.17 Classification ⁴	Latitude	Longitude	County	Municipality	Type ⁵	Product Code ⁶	Pipeline Diameter	Depth of Cover ⁷	Line Encased ⁸	Shut Off Controls ⁹	Attached to Water Obstruction ¹⁰	ROW Width ¹¹	Pipe Length ¹²	Temporary Wetland Impact (TMPWI) ¹³
																(linear ft.)	(linear ft.)	(acres)
0.4	REL-1	W79-T1	PEM	EV	41.1782061	-75.678351	LUZERNE	BUCK	TRNC	PETRO	30	3	No	Yes	No	34	123	0.103
0.4	REL-1	W22-T1	PEM	EV	41.1770132	-75.676859	LUZERNE	BUCK	TRNC	PETRO	30	3	No	Yes	No	33	744	0.605
0.4	REL-1	W79-T1	PFO	EV	41.1782786	-75.6786341	LUZERNE	BUCK	TRNC	PETRO	30	3	No	Yes	No	43	0	0.065
1	REL-2	W41-T3	PSS	EV	41.1843238	-75.6842829	LUZERNE	BUCK	TRNC	PETRO	30	3	No	Yes	No	35	5	0.005
1.3	REL-3	W10a-T4	PFO	EV	41.1869987	-75.686504	LUZERNE	BUCK	TRNC	PETRO	30	3	No	Yes	No	49	0	0.006
1.3	REL-3	W10b-T4	PEM	EV	41.1866635	-75.6864302	LUZERNE	BUCK	TRNC	PETRO	30	3	No	Yes	No	26	18	0.086
1.3	REL-3	W10-T4	PEM	EV	41.1875593	-75.6871727	LUZERNE	BUCK	TRNC	PETRO	30	3	Yes	Yes	No	33	193	0.300
1.3	REL-3	W10-T4	PSS	EV	41.1881581	-75.687569	LUZERNE	BUCK	TRNC	PETRO	30	3	Yes	Yes	No	15	0	0.046
1.3	REL-3	W10-T4	PFO	EV	41.1880673	-75.6875547	LUZERNE	BUCK	TRNC	PETRO	30	3	Yes	Yes	No	34	2	0.106
1.4	REL-4	W108-T2	PEM	OTHER	41.188341	-75.6881715	LUZERNE	BUCK	TRNC	PETRO	30	3	No	Yes	No	34	51	0.056
1.4	REL-4	W107-T2	PEM	OTHER	41.1885457	-75.6885352	LUZERNE	BUCK	TRNC	PETRO	30	3	No	Yes	No	14	0	0.004
1.4	REL-4	W106-T2	PEM	OTHER	41.1888506	-75.6890108	LUZERNE	BUCK	TRNC	PETRO	30	3	No	Yes	No	17	0	0.006
1.4	REL-4	W105-T2	PEM	OTHER	41.1892086	-75.6895695	LUZERNE	BEAR CREEK	TRNC	PETRO	30	3	No	Yes	No	22	0	0.051
1.4	REL-4	W8-T4	PEM	OTHER	41.1892322	-75.6892279	LUZERNE	BEAR CREEK	TRNC	PETRO	30	3	No	Yes	No	12	0	0.062
1.6	REL-5	W39-T3	PEM	EV	41.189922	-75.6906873	LUZERNE	BEAR CREEK	TRNC	PETRO	30	3	No	Yes	No	23	0	0.095
1.6	REL-5	W39-T3	PFO	EV	41.1899609	-75.6906178	LUZERNE	BEAR CREEK	TRNC	PETRO	30	3	No	Yes	No	32	45	0.025
1.6	REL-5	W104-T2	PEM	EV	41.1901003	-75.6909464	LUZERNE	BEAR CREEK	TRNC	PETRO	30	3	No	Yes	No	12	0	0.009
1.6	REL-5	W103-T2	PEM	EV	41.1907598	-75.6920059	LUZERNE	BEAR CREEK	TRNC	PETRO	30	3	Yes	Yes	No	80	114	0.315
1.6	REL-5	W103-T2	PFO	EV	41.1904347	-75.6913446	LUZERNE	BEAR CREEK	TRNC	PETRO	30	3	Yes	Yes	No	41	197	0.211
1.6	REL-5	W38-T3	PEM	OTHER	41.1911486	-75.692321	LUZERNE	BEAR CREEK	TRNC	PETRO	30	3	No	Yes	No	15	0	0.022
1.6	REL-5	W5-T13	PEM	OTHER	41.1915562	-75.6933215	LUZERNE	BEAR CREEK	TRNC	PETRO	30	3	No	Yes	No	13	0	0.072
1.6	REL-5	W38-T3	PFO	OTHER	41.1911081	-75.692335	LUZERNE	BEAR CREEK	TRNC	PETRO	30	3	No	Yes	No	15	0	0.011
1.85	REL-6	W37-T3	PEM	OTHER	41.1929475	-75.695241	LUZERNE	BEAR CREEK	TRNC	PETRO	30	3	No	Yes	No	44	0	0.006
2	REL-7	W36-T3	PEM	OTHER	41.1946186	-75.6978916	LUZERNE	BEAR CREEK	TRNC	PETRO	30	3	No	Yes	No	29	0	0.005
2.2	REL-8	W3-T13	PEM	OTHER	41.1958301	-75.6998141	LUZERNE	BEAR CREEK	TRNC	PETRO	30	3	No	Yes	No	22	0	0.053
2.2	REL-8	W3-T13	PFO	OTHER	41.1959196	-75.7000727	LUZERNE	BEAR CREEK	TRNC	PETRO	30	3	No	Yes	No	36	13	0.014
2.2	REL-8	W101-T2	PEM	OTHER	41.1955364	-75.6996315	LUZERNE	BEAR CREEK	TRNC	PETRO	30	3	No	Yes	No	26	1	0.043
2.3	REL-9	W7a-T4	PEM	EV	41.1967019	-75.7015062	LUZERNE	BEAR CREEK	TRNC	PETRO	30	3	No	Yes	No	19	0	0.066
2.35	REL-10	W4-T4	PEM	OTHER	41.1976518	-75.7026878	LUZERNE	BEAR CREEK	TRNC	PETRO	30	3	No	Yes	No	22	0	0.014
2.65	REL-11	W99-T2	PEM	OTHER	41.2004122	-75.7073408	LUZERNE	BEAR CREEK	TRNC	PETRO	30	3	No	Yes	No	75	48	0.097
2.75	REL-12	W1-T4	PFO	OTHER	41.2009678	-75.7081498	LUZERNE	BEAR CREEK	TRNC	PETRO	30	3	Yes	Yes	No	53	0	0.022
2.75	REL-12	W1-T4	PEM	OTHER	41.2009626	-75.7082803	LUZERNE	BEAR CREEK	TRNC	PETRO	30	3	Yes	Yes	No	29	142	0.128
2.9	REL-13	W42-T1	PEM	EV	41.2026288	-75.7107849	LUZERNE	BEAR CREEK	TRNC	PETRO	30	3	Yes	Yes	No	35	86	0.197
2.9	REL-13	W42-T1	PFO	EV	41.2027013	-75.7107093	LUZERNE	BEAR CREEK	TRNC	PETRO	30	3	Yes	Yes	No	43	106	0.276
2.9	REL-13	W42-T1	PSS	EV	41.2026012	-75.710492	LUZERNE	BEAR CREEK	TRNC	PETRO	30	3	Yes	Yes	No	71	28	0.150
3.5	REL-14	W6-T11	PEM	OTHER	41.20841	-75.7191448	LUZERNE	BEAR CREEK	TRNC	PETRO	30	3	No	Yes	No	5	0	0.001
3.5	REL-14	W92-T2	PEM	OTHER	41.2092036	-75.7203958	LUZERNE	BEAR CREEK	TRNC	PETRO	30	3	No	Yes	No	11	0	0.008

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3.5	REL-14	W93-T2	PEM	OTHER	41.2096929	-75.7211582	LUZERNE	BEAR CREEK	TRNC	PETRO	30	3	No	Yes	No	20	0	0.089
3.8	REL-15	W31-T3 ¹⁴	PEM	EV	41.2109592	-75.7232468	LUZERNE	BEAR CREEK	TRNC	PETRO	30	3	Yes	Yes	No	71	10	0.374
3.8	REL-15	W31-T3	PFO	EV	41.2110135	-75.7230772	LUZERNE	BEAR CREEK	TRNC	PETRO	30	3	Yes	Yes	No	73	314	0.399
3.8	REL-15	W31-T3	PSS	EV	41.2111809	-75.7231104	LUZERNE	BEAR CREEK	TRNC	PETRO	30	3	Yes	Yes	No	8	0	0.048
3.85	REL-16	W47-T1	PEM	OTHER	41.2118585	-75.7246358	LUZERNE	BEAR CREEK	TRNC	PETRO	30	3	No	Yes	No	8	0	0.006
4.15	REL-18	W14-T5	PSS	OTHER	41.21468	-75.7288809	LUZERNE	BEAR CREEK	TRNC	PETRO	30	3	No	Yes	No	81	67	0.104
4.25	REL-19	W96-T2	PFO	EV	41.2153271	-75.7298603	LUZERNE	BEAR CREEK	TRNC	PETRO	30	3	Yes	Yes	No	31	0	0.132
4.25	REL-19	W96-T2 ¹⁴	PSS	EV	41.2153933	-75.7301226	LUZERNE	BEAR CREEK	TRNC	PETRO	30	3	Yes	Yes	No	34	126	0.174
4.25	REL-19	W96-T2	PEM	EV	41.2153553	-75.7301626	LUZERNE	BEAR CREEK	TRNC	PETRO	30	3	Yes	Yes	No	16	0	0.017
4.25	REL-19	W96-T2	POW	EV	41.2155111	-75.7303661	LUZERNE	BEAR CREEK	TRNC	PETRO	30	3	Yes	Yes	No	24	0	0.019
4.45	REL-20	W15b-T5	PFO	EV	41.2172226	-75.732985	LUZERNE	BEAR CREEK	TRNC	PETRO	30	3	No	Yes	No	45	13	0.012
4.45	REL-20	W48-T1	PEM	EV	41.2175895	-75.7334369	LUZERNE	BEAR CREEK	TRNC	PETRO	30	3	No	Yes	No	52	0	0.010
4.45	REL-20	W48-T1	PSS	EV	41.2174957	-75.7334508	LUZERNE	BEAR CREEK	TRNC	PETRO	30	3	No	Yes	No	35	7	0.005
4.45	REL-20	W15b-T5	PSS	EV	41.2174259	-75.733052	LUZERNE	BEAR CREEK	TRNC	PETRO	30	3	No	Yes	No	33	0	0.031
4.55	REL-21	W49-T1	PSS	EV	41.2177069	-75.7338033	LUZERNE	BEAR CREEK	TRNC	PETRO	30	3	Yes	Yes	No	39	17	0.087
4.55	REL-21	W49-T1 ¹⁴	PEM	EV	41.2183314	-75.7349363	LUZERNE	BEAR CREEK	TRNC	PETRO	30	3	Yes	Yes	No	44	0	0.532
4.55	REL-21	W49-T1	PFO	EV	41.2181079	-75.7343619	LUZERNE	BEAR CREEK	TRNC	PETRO	30	3	Yes	Yes	No	49	326	0.310
4.75	REL-22	W97-T2 ¹⁴	PEM	EV	41.2198785	-75.7373487	LUZERNE	BEAR CREEK	TRNC	PETRO	30	3	Yes	Yes	No	50	0	0.287
4.75	REL-22	W97-T2	PFO	EV	41.2200072	-75.7372257	LUZERNE	BEAR CREEK	TRNC	PETRO	30	3	Yes	Yes	No	59	126	0.309
4.95	REL-23	W4-T12	PEM	OTHER	41.2224851	-75.7409428	LUZERNE	BEAR CREEK	TRNC	PETRO	30	3	No	Yes	No	19	0	0.010
4.95	REL-23	W4-T12	PFO	OTHER	41.2225298	-75.7409002	LUZERNE	BEAR CREEK	TRNC	PETRO	30	3	No	Yes	No	58	0	0.018
4.95	REL-23	W9-T5 ¹⁴	PEM	EV	41.2219883	-75.7400086	LUZERNE	BEAR CREEK	TRNC	PETRO	30	3	No	Yes	No	44	35	0.233
4.95	REL-23	W9-T5	PFO	EV	41.2218341	-75.7394703	LUZERNE	BEAR CREEK	TRNC	PETRO	30	3	No	Yes	No	63	9	0.041
4.95	REL-23	W84-T2	PEM	OTHER	41.2220898	-75.7404076	LUZERNE	BEAR CREEK	TRNC	PETRO	30	3	No	Yes	No	33	0	0.015
5.25	REL-24	W86-T2 ¹⁴	PEM	OTHER	41.2253547	-75.7442348	LUZERNE	BEAR CREEK	TRNC	PETRO	30	3	Yes	Yes	No	48	451	0.587
5.25	REL-24	W86-T2	PFO	OTHER	41.2254439	-75.74451	LUZERNE	BEAR CREEK	TRNC	PETRO	30	3	Yes	Yes	No	30	0	0.024
5.5	REL-25	W87-T2 ¹⁴	PEM	OTHER	41.2285986	-75.7482411	LUZERNE	BEAR CREEK	TRNC	PETRO	30	3	No	Yes	No	10	0	0.036
5.5	REL-25	W12-T5 ¹⁴	PEM	OTHER	41.2277326	-75.7472306	LUZERNE	BEAR CREEK	TRNC	PETRO	30	3	Yes	Yes	No	49	222	0.596
5.5	REL-25	W12-T5	PFO	OTHER	41.2271122	-75.7466452	LUZERNE	BEAR CREEK	TRNC	PETRO	30	3	Yes	Yes	No	59	0	0.028
5.65	REL-26	W13-T5	PFO	EV	41.2295205	-75.7497061	LUZERNE	BEAR CREEK	TRNC	PETRO	30	3	Yes	Yes	No	46	0	0.200
5.65	REL-26	W13-T5 ¹⁴	PEM	EV	41.2293429	-75.7492585	LUZERNE	BEAR CREEK	TRNC	PETRO	30	3	Yes	Yes	No	59	261	0.337
5.9	REL-27	W90-T2	PEM	OTHER	41.232581	-75.7532487	LUZERNE	BEAR CREEK	TRNC	PETRO	30	3	No	Yes	No	45	0	0.007
5.9	REL-27	W89-T2	PFO	EV	41.2322693	-75.7531675	LUZERNE	BEAR CREEK	TRNC	PETRO	30	3	No	Yes	No	50	0	0.051
5.9	REL-27	W89-T2 ¹⁴	PEM	EV	41.2320637	-75.7526882	LUZERNE	BEAR CREEK	TRNC	PETRO	30	3	No	Yes	No	54	132	0.228
6.7	REL-28	W132-T2	PSS	EV	41.2408807	-75.758218	LUZERNE	BEAR CREEK	TRNC	PETRO	30	3	No	Yes	No	75	24	0.039
6.8	REL-29	W14-T13	PEM	OTHER	41.2421425	-75.7580841	LUZERNE	BEAR CREEK	TRNC	PETRO	30	3	No	Yes	No	52	37	0.030
6.8	REL-29	W137-T2	PEM	OTHER	41.2424826	-75.7580508	LUZERNE	BEAR CREEK	TRNC	PETRO	30	3	No	Yes	No	53	28	0.035
7.2	REL-30	W16-T13	PEM	EV	41.2477341	-75.7582654	LUZERNE	BEAR CREEK	TRNC	PETRO	30	3	Yes	Yes	No	23	0	0.021
7.2	REL-30	W16-T13	PFO	EV	41.2477265	-75.7583897	LUZERNE	BEAR CREEK	TRNC	PETRO	30	3	Yes	Yes	No	75	38	0.042
7.5	REL-31	W150-T2	PEM	EV	41.2521963	-75.7584469	LUZERNE	BEAR CREEK	TRNC	PETRO	30	3	No	Yes	No	5	0	0.001
8	REL-35	W17-T13	PEM	EV	41.2577653	-75.7632104	LUZERNE	PLAINS	TRNC	PETRO	30	3	No	Yes	No	58	77	0.069
8	REL-35	W17-T13	PSS	EV	41.2578612	-75.7633045	LUZERNE	PLAINS	TRNC	PETRO	30	3	No	Yes	No	18	0	0.012
8.05	REL-36	W51-T3	PEM	OTHER	41.2579097	-75.7638329	LUZERNE	PLAINS	TRNC	PETRO	30	3	No	Yes	No	46	0	0.022
8.5	REL-37	W53-T3	PEM	OTHER	41.2608676	-75.7711896	LUZERNE	PLAINS	TRNC	PETRO	30	3	No	Yes	No	42	0	0.009
9.4	REL-39	W36-T1	PEM	EV	41.2688286	-75.7831449	LUZERNE	PLAINS	TRNC	PETRO	30	3	No	Yes	No	87	79	0.085

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9.4	REL-39	W163-T2	PEM	EV	41.2691442	-75.7832641	LUZERNE	PLAINS	TRNC	PETRO	30	3	No	Yes	No	21	80	0.034
9.4	REL-39	W36-T1	PSS	EV	41.2689653	-75.7833618	LUZERNE	PLAINS	TRNC	PETRO	30	3	No	Yes	No	23	0	0.005
9.4	REL-39	W36b-T1	PFO	EV	41.2688	-75.7827994	LUZERNE	PLAINS	TRNC	PETRO	30	3	No	Yes	No	63	6	0.073
9.4	REL-39	W36b-T1	PEM	EV	41.2687522	-75.7825394	LUZERNE	PLAINS	TRNC	PETRO	30	3	No	Yes	No	8	0	0.004
9.4	REL-39	W36-T1	PFO	EV	41.2688702	-75.7833433	LUZERNE	PLAINS	TRNC	PETRO	30	3	No	Yes	No	30	0	0.022
9.45	REL-40	W66-T2	PEM	EV	41.2699251	-75.783579	LUZERNE	PLAINS	TRNC	PETRO	30	3	No	Yes	No	32	16	0.030
9.45	REL-40	W66-T2	PFO	EV	41.2698502	-75.7837105	LUZERNE	PLAINS	TRNC	PETRO	30	3	No	Yes	No	42	0	0.066
9.85	REL-41	W65-T2	PEM	OTHER	41.2754695	-75.7859847	LUZERNE	PLAINS	TRNC	PETRO	30	3	No	Yes	No	19	37	0.021
10.5	REL-43	W37-T1	PEM	EV	41.2825693	-75.7926409	LUZERNE	LAFLIN	TRNC	PETRO	30	3	No	Yes	No	22	0	0.086
10.5	REL-43	W71-T2	PSS	EV	41.2826693	-75.7928843	LUZERNE	LAFLIN	TRNC	PETRO	30	3	No	Yes	No	22	0	0.003
10.65	REL-45	W74-T2	PEM	OTHER	41.2844208	-75.793372	LUZERNE	LAFLIN	TRNC	PETRO	30	3	No	Yes	No	30	20	0.022
10.65	REL-45	W75-T2	PEM	OTHER	41.2845946	-75.7934436	LUZERNE	LAFLIN	TRNC	PETRO	30	3	No	Yes	No	30	17	0.014
10.85	REL-46	W1-T10	PSS	EV	41.2862104	-75.7967139	LUZERNE	LAFLIN	TRNC	PETRO	30	3	No	Yes	No	1	0	0.000
10.95	REL-47	W160-T2	PFO	OTHER	41.2875072	-75.7983197	LUZERNE	LAFLIN	TRNC	PETRO	30	3	No	Yes	No	7	0	0.002
10.95	REL-47	W2-T10	PFO	EV	41.2871103	-75.7977317	LUZERNE	LAFLIN	TRNC	PETRO	30	3	No	Yes	No	83	15	0.028
11.25	REL-49	W76-T2	PEM	EV	41.2893686	-75.802411	LUZERNE	LAFLIN	TRNC	PETRO	30	3	No	Yes	No	29	1	0.005
11.8	REL-51	W46-T2	PSS	OTHER	41.2937078	-75.8082609	LUZERNE	JENKINS	TRNC	PETRO	30	3	No	Yes	No	8	0	0.001
11.95	REL-52	W23-T1	PEM	EV	41.2948326	-75.8099853	LUZERNE	JENKINS	TRNC	PETRO	30	3	No	Yes	No	79	27	0.041
13	REL-55	W20-T3	PEM	OTHER	41.3034877	-75.8175155	LUZERNE	JENKINS	TRNC	PETRO	30	3	No	Yes	No	56	43	0.089
13	REL-55	W20-T3	PFO	OTHER	41.3036251	-75.8173775	LUZERNE	JENKINS	TRNC	PETRO	30	3	No	Yes	No	28	0	0.018
13.7	REL-57	W12-T1	PFO	OTHER	41.3086372	-75.8280689	LUZERNE	WYOMING	NA	NA	NA	NA	NA	NA	NA	105	N/A	0.189
13.95	REL-58	W61-T1	PFO	OTHER	41.307543	-75.8316096	LUZERNE	WYOMING	TRNC	PETRO	30	3	No	Yes	No	30	6	0.004
14	REL-59	W62-T1	PFO	OTHER	41.3071333	-75.8323065	LUZERNE	WYOMING	TRNC	PETRO	30	3	No	Yes	No	19	0	0.002
14.4	REL-60	W5-T5	PEM	OTHER	41.3042522	-75.8390055	LUZERNE	WYOMING	TRNC	PETRO	30	3	No	Yes	No	36	35	0.033
14.7	REL-61	W11-T3	PFO	OTHER	41.3038581	-75.846352	LUZERNE	WYOMING	TRNC	PETRO	30	3	No	Yes	No	69	35	0.057
14.7	REL-61	W11-T3	PEM	OTHER	41.3040786	-75.8455976	LUZERNE	WYOMING	TRNC	PETRO	30	3	No	Yes	No	19	0	0.003
15.05	REL-62	W25-T2	PEM	OTHER	41.305827	-75.8493533	LUZERNE	WYOMING	TRNC	PETRO	30	3	No	Yes	No	85	13	0.027
15.3	REL-64	W26-T2	PEM	OTHER	41.3087735	-75.8499284	LUZERNE	WYOMING	TRNC	PETRO	30	3	Yes	Yes	No	48	88	0.074
15.3	REL-64	W27-T2	PEM	OTHER	41.3084999	-75.849581	LUZERNE	WYOMING	TRNC	PETRO	30	3	Yes	Yes	No	34	31	0.028
15.4	REL-65	W30-T2	PSS	OTHER	41.3094678	-75.8509535	LUZERNE	WEST WYOMING	TRNC	PETRO	30	3	No	Yes	No	45	34	0.055
15.45	REL-66	W32-T2	PEM	OTHER	41.3101231	-75.851503	LUZERNE	WEST WYOMING	TRNC	PETRO	30	3	No	Yes	No	39	24	0.011
15.45	REL-66	W31-T2	PEM	OTHER	41.310035	-75.8515455	LUZERNE	WEST WYOMING	TRNC	PETRO	30	3	No	Yes	No	66	0	0.010
15.5	REL-67	W14-T3	PEM	OTHER	41.3106107	-75.8517907	LUZERNE	WEST WYOMING	TRNC	PETRO	30	3	No	Yes	No	28	0	0.010
15.5	REL-67	W33-T2	PEM	OTHER	41.3107535	-75.851967	LUZERNE	WEST WYOMING	TRNC	PETRO	30	3	No	Yes	No	24	0	0.010
15.6	REL-68	W15-T3	PFO	OTHER	41.3121797	-75.8536208	LUZERNE	WEST WYOMING	TRNC	PETRO	30	3	Yes	Yes	No	48	156	0.411
15.6	REL-68	W15-T3	PSS	OTHER	41.3115855	-75.8530748	LUZERNE	WEST WYOMING	TRNC	PETRO	30	3	Yes	Yes	No	22	0	0.022
15.6	REL-68	W15-T3	PEM	OTHER	41.3115371	-75.8528396	LUZERNE	WEST WYOMING	TRNC	PETRO	30	3	Yes	Yes	No	52	538	0.436
16.35	REL-71	W49-T2	PEM	OTHER	41.3178261	-75.8646199	LUZERNE	WEST WYOMING	TRNC	PETRO	30	3	No	Yes	No	26	113	0.087
16.45	REL-72	W48-T2	PEM	OTHER	41.3183741	-75.8661546	LUZERNE	WEST WYOMING	TRNC	PETRO	30	3	No	Yes	No	28	13	0.024
16.95	REL-73	W60-T2	PEM	OTHER	41.3219888	-75.8726668	LUZERNE	WEST WYOMING	TRNC	PETRO	30	3	No	Yes	No	56	17	0.064
17.25	REL-75	W54-T2	PEM	EV	41.3225716	-75.87813	LUZERNE	WEST WYOMING	TRNC	PETRO	30	3	No	Yes	No	37	9	0.007
17.3	REL-76	W51-T2	PEM	EV	41.3228514	-75.8789871	LUZERNE	WEST WYOMING	TRNC	PETRO	30	3	No	Yes	No	32	74	0.041
18.7	REL-77	W6-T13	PFO	EV	41.3254193	-75.8993262	LUZERNE	KINGSTON	TRNC	PETRO	30	3	No	Yes	No	75	186	0.239
18.7	REL-77	W6-T13	PEM	EV	41.3251941	-75.8991453	LUZERNE	KINGSTON	TRNC	PETRO	30	3	No	Yes	No	56	40	0.069
19.75	REL-78	W117-T2	PEM	OTHER	41.3345276	-75.9119735	LUZERNE	KINGSTON	TRNC	PETRO	30	3	No	Yes	No	13	0	0.006
20.4	REL-79	W59-T1	PEM	OTHER	41.3425624	-75.9154307	LUZERNE	KINGSTON	TRNC	PETRO	30	3	No	Yes	No	58	13	0.015

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20.4	REL-79	W59-T1	PSS	OTHER	41.3425827	-75.9154496	LUZERNE	KINGSTON	TRNC	PETRO	30	3	No	Yes	No	54	6	0.010
20.55	REL-80	W60-T1	PFO	OTHER	41.3442521	-75.9167307	LUZERNE	KINGSTON	TRNC	PETRO	30	3	Yes	Yes	No	71	12	0.018
20.55	REL-80	W60-T1	PEM	OTHER	41.3443855	-75.9167882	LUZERNE	KINGSTON	TRNC	PETRO	30	3	Yes	Yes	No	71	41	0.087
20.55	REL-80	W60-T1	PSS	OTHER	41.3442995	-75.9167462	LUZERNE	KINGSTON	TRNC	PETRO	30	3	Yes	Yes	No	71	39	0.057
21.05	REL-83	W83-T2	PSS	EV	41.3459118	-75.9251326	LUZERNE	DALLAS	DB	PETRO	30	4	No	Yes	No	3	0	0.000
21.05	REL-83	W83-T2	PFO	EV	41.3459592	-75.9252001	LUZERNE	DALLAS	DB	PETRO	30	4	No	Yes	No	75	13	0.014
21.05	REL-83	W83-T2	PEM	EV	41.3460252	-75.9252277	LUZERNE	DALLAS	DB	PETRO	30	4	No	Yes	No	53	3	0.007
21.05	REL-83	W15-T4	PSS	EV	41.3461024	-75.9249199	LUZERNE	DALLAS	DB	PETRO	30	4	No	Yes	No	40	85	0.079
21.05	REL-83	W15-T4	PFO	EV	41.34623	-75.9246496	LUZERNE	DALLAS	DB	PETRO	30	4	No	Yes	No	40	82	0.080
21.85	REL-84	W82-T2	PEM	OTHER	41.3431902	-75.9382081	LUZERNE	DALLAS	TRNC	PETRO	30	3	No	Yes	No	16	0	0.002
21.85	REL-84	W131-T3	PEM	EV	41.3432502	-75.9384419	LUZERNE	DALLAS	DB	PETRO	30	5	No	Yes	No	80	10	0.010
21.85	REL-84	W44-T3	PSS	EV	41.3433843	-75.9387142	LUZERNE	DALLAS	DB	PETRO	30	5	No	Yes	No	51	83	0.097
22.1	REL-85	W2-T12	PEM	OTHER	41.3458193	-75.9416141	LUZERNE	DALLAS	TRNC	PETRO	30	3	No	Yes	No	35	0	0.047
22.2	REL-86	W5-T11	PEM	OTHER	41.3459078	-75.9442335	LUZERNE	DALLAS	TRNC	PETRO	30	3	No	Yes	No	66	12	0.098
22.2	REL-86	W81-T2	PSS	EV	41.3463095	-75.9447412	LUZERNE	DALLAS	TRNC	PETRO	30	3	Yes	Yes	No	39	37	0.088
22.2	REL-86	W81-T2	PEM	EV	41.3461016	-75.9446953	LUZERNE	DALLAS	TRNC	PETRO	30	3	Yes	Yes	No	25	0	0.013
22.2	REL-86	W81-T2	PFO	EV	41.3461207	-75.9437858	LUZERNE	DALLAS	TRNC	PETRO	30	3	Yes	Yes	No	85	297	0.429
22.2	REL-86	W5-T11 ¹⁵	PEM	OTHER	41.345901	-75.944176	LUZERNE	DALLAS	TRNC	PETRO	20	3	No	Yes	No	66	19	0.098
22.2	REL-86	W81-T2 ¹⁵	PFO	EV	41.346143	-75.944711	LUZERNE	DALLAS	TRNC	PETRO	20	3	No	Yes	No	85	30	0.429

Notes:

1. Unique identifier for Single and Complete Crossings.
2. Unique name for impacted resource.
3. Cowardin Codes: PEM = Palustrine Emergent; PSS = Palustrine Scrub-Shrub Wetland; PFO = Palustrine Forested.
4. Exceptional Value Wetland Classifications as defined in §105.17 of the PA Code.
5. Description of the method of pipe crossing employed. TRNC - Open Trenched, DB - Direct Bore / Drill
6. Description of the product delivered in the pipeline. PETRO - Petroleum, Natural Gas, Oil, etc.
7. If shallow bedrock is present during the construction phase, the pipeline may be installed with a minimum of 1 foot of cover.
8. Notes if concrete encasement is used on the pipeline at the crossing.
9. Notes if shut off controls are employed or required.
10. Notes if the pipe is attached to another water obstruction.
11. Indicates the width of the right-of-way (ROW) at the resource crossing. For those features that are only partially within the ROW, a width across the ROW is noted.
12. Pipe length measured as the length of the wetland crossing. N/A indicates the resource is in the Project workspace, but not crossed by the pipe.
13. Area of wetland impact within the Project workspace, where only temporary fill or excavation is occurring.
14. Wetlands with workspace that exceeds the nominal 75-foot-wide construction ROW to repair rutting from ATV impacts.
15. Impacts are associated with the 20" Lower Demunds Interconnect pipe. Due to overlapping impacts, these impacts are shown jointly with the Regional Energy Lateral.

TABLE S3-1-2 REGIONAL ENERGY LATERAL AND EXISTING COMPRESSOR STATION 515 - STREAM SUBFACILITY DETAILS TABLE

Milepost	Crossing Name ¹	Watercourse ID ²	Stream Type ³	Chapter 93 Classification ⁴		PFBC Classification ⁷	Latitude	Longitude	County	Municipality	SUBFACILITY CODE: PIPE							ROW Width ¹⁴ (linear ft.)	Pipe Length ¹⁵ (linear ft.)
				Designated Use ⁵	Existing Use ⁶						Type ⁸	Product Code ⁹	Pipeline Diameter	Depth of Cover ¹⁰	Line Encased ¹¹	Shut Off Controls ¹²	Attached to Water Obstruction ¹³		
0.4	REL-1	S20-T2	Perennial	HQ-CWF, MF	N/A	Wild Trout	41.17791176	-75.678053	LUZERNE	BUCK	TRNC	PETRO	30	4	No	Yes	No	92	140
0.4	REL-1	S18-T2	Ephemeral	HQ-CWF, MF	N/A	Wild Trout	41.17607985	-75.675785	LUZERNE	BUCK	TRNC	PETRO	30	4	No	Yes	No	101	66
0.4	REL-1	S19-T2 (Floodway)	Ephemeral	HQ-CWF, MF	N/A	N/A	41.17631161	-75.676282	LUZERNE	BUCK	TRNC	PETRO	30	3	N/A	Yes	No	85	N/A
1	REL-2	S3-T13	Perennial	HQ-CWF, MF	N/A	Wild Trout	41.18421791	-75.684532	LUZERNE	BUCK	TRNC	PETRO	30	4	No	Yes	No	35	118
1.3	REL-3	S44-T2	Perennial	HQ-CWF, MF	N/A	Wild Trout	41.18701022	-75.686468	LUZERNE	BUCK	TRNC	PETRO	30	4	No	Yes	No	71	113
1.6	REL-5	S2-T13	Perennial	HQ-CWF, MF	N/A	Wild Trout	41.18991097	-75.690599	LUZERNE	BEAR CREEK	TRNC	PETRO	30	4	No	Yes	No	61	90
1.6	REL-5	S1-T13	Perennial	HQ-CWF, MF	N/A	Wild Trout	41.19022161	-75.691126	LUZERNE	BEAR CREEK	TRNC	PETRO	30	4	No	Yes	No	84	45
2.3	REL-9	S42-T2	Perennial	HQ-CWF, MF	N/A	Wild Trout	41.19694687	-75.701708	LUZERNE	BEAR CREEK	TRNC	PETRO	30	4	No	Yes	No	65	123
3.8	REL-15	S5-T11 (Floodway)	Perennial	HQ-CWF, MF	N/A	N/A	41.21076096	-75.723064	LUZERNE	BEAR CREEK	TRNC	PETRO	30	3	N/A	Yes	No	105	N/A
3.95	REL-17	S38-T2	Perennial	HQ-CWF, MF	N/A	Wild Trout	41.21263622	-75.725576	LUZERNE	BEAR CREEK	TRNC	PETRO	30	4	Yes	Yes	No	71	129
4.25	REL-19	S40-T2	Perennial	HQ-CWF, MF	N/A	Wild Trout	41.21558595	-75.730073	LUZERNE	BEAR CREEK	TRNC	PETRO	30	4	Yes	Yes	No	79	49
4.45	REL-20	S8-T5	Perennial	HQ-CWF, MF	N/A	Wild Trout	41.21753478	-75.733333	LUZERNE	BEAR CREEK	TRNC	PETRO	30	4	Yes	Yes	No	87	146
4.45	REL-20	S9-T5 (Floodway)	Perennial	HQ-CWF, MF	N/A	N/A	41.21744208	-75.733214	LUZERNE	BEAR CREEK	TRNC	PETRO	30	3	N/A	Yes	No	60	105
5.65	REL-26	S2-T12	Perennial	HQ-CWF, MF	N/A	Wild Trout	41.22945792	-75.74947	LUZERNE	BEAR CREEK	TRNC	PETRO	30	4	Yes	Yes	No	102	3
5.9	REL-27	S35-T2 ¹⁸	Intermittent	HQ-CWF, MF	N/A	Wild Trout	41.23217172	-75.752848	LUZERNE	BEAR CREEK	TRNC	PETRO	30	4	No	Yes	No	250	113
6.7	REL-28	S61-T2	Perennial	CWF, MF	N/A	Class A Wild Trout	41.24054378	-75.758346	LUZERNE	BEAR CREEK	TRNC	PETRO	30	4	No	Yes	No	74	124
6.7	REL-28	S62-T2	Perennial	CWF, MF	N/A	Class A Wild Trout	41.24078448	-75.758251	LUZERNE	BEAR CREEK	TRNC	PETRO	30	4	No	Yes	No	50	5
6.7	REL-28	S63-T2	Perennial	CWF, MF	N/A	Class A Wild Trout	41.24084873	-75.758259	LUZERNE	BEAR CREEK	TRNC	PETRO	30	4	Yes	Yes	No	50	83
7.2	REL-30	S68-T2	Perennial	CWF, MF	N/A	Class A Wild Trout	41.24782329	-75.758347	LUZERNE	BEAR CREEK	TRNC	PETRO	30	4	No	Yes	No	75	71
7.2	REL-30	S8-T13	Perennial	CWF, MF	N/A	Class A Wild Trout	41.24771803	-75.75834	LUZERNE	BEAR CREEK	TRNC	PETRO	30	4	No	Yes	No	86	79
7.5	REL-31	S75-T2	Intermittent	CWF, MF	N/A	Class A Wild Trout	41.25227433	-75.758592	LUZERNE	BEAR CREEK	TRNC	PETRO	30	4	No	Yes	No	57	110
7.5	REL-31	S76-T2 (Floodway)	Intermittent	CWF, MF	N/A	N/A	41.25252172	-75.758683	LUZERNE	BEAR CREEK	TRNC	PETRO	30	3	N/A	Yes	No	286	N/A
7.65	REL-32	S79-T2 (Floodway)	Intermittent	CWF, MF	N/A	N/A	41.25442522	-75.758814	LUZERNE	BEAR CREEK	TRNC	PETRO	30	3	N/A	Yes	No	80	N/A
7.75	REL-33	S70-T2	Ephemeral	CWF, MF	N/A	Class A Wild Trout	41.25546604	-75.758776	LUZERNE	PLAINS	TRNC	PETRO	30	4	No	Yes	No	116	466
7.75	REL-33	S10-T13	Ephemeral	CWF, MF	N/A	Class A Wild Trout	41.2559703	-75.75906	LUZERNE	PLAINS	TRNC	PETRO	30	4	No	Yes	No	166	466
7.75	REL-33	S71-T2 (Floodway)	Ephemeral	CWF, MF	N/A	N/A	41.25570467	-75.758946	LUZERNE	PLAINS	TRNC	PETRO	30	3	N/A	Yes	No	115	N/A
7.9	REL-34	S9-T13	Perennial	CWF, MF	N/A	Class A Wild Trout	41.25683952	-75.760934	LUZERNE	PLAINS	TRNC	PETRO	30	4	No	Yes	No	60	132
8	REL-35	S15-T13	Intermittent	CWF, MF	N/A	Class A Wild Trout	41.25760531	-75.7631	LUZERNE	PLAINS	TRNC	PETRO	30	4	No	Yes	No	24	60
9.2	REL-38	S85-T2 (Floodway)	Ephemeral	CWF, MF	N/A	Class A Wild Trout	41.26726047	-75.779924	LUZERNE	PLAINS	TRNC	PETRO	30	4	No	Yes	No	90	N/A
9.4	REL-39	S30-T2	Perennial	CWF, MF	N/A	Class A Wild Trout	41.26894165	-75.783241	LUZERNE	PLAINS	TRNC	PETRO	30	4	No	Yes	No	53	28
10.4	REL-42	S19-T1	Intermittent	CWF, MF	N/A	Wild Trout	41.2813064	-75.791668	LUZERNE	JENKINS	TRNC	PETRO	30	4	No	Yes	No	91	110
10.5	REL-43	S32-T2	Intermittent	CWF, MF	N/A	Wild Trout	41.28254384	-75.79275	LUZERNE	LAFLIN	TRNC	PETRO	30	4	No	Yes	No	58	183
10.5	REL-43	S31-T2	Intermittent	CWF, MF	N/A	Wild Trout	41.28268683	-75.792818	LUZERNE	LAFLIN	TRNC	PETRO	30	4	No	Yes	No	41	183
10.55	REL-44	S33-T2	Ephemeral	CWF, MF	N/A	Wild Trout	41.28319934	-75.793076	LUZERNE	LAFLIN	TRNC	PETRO	30	4	No	Yes	No	8	83
10.65	REL-45	S8-T3	Perennial	CWF, MF	N/A	Wild Trout	41.28491573	-75.793632	LUZERNE	LAFLIN	TRNC	PETRO	30	4	No	Yes	No	74	125
10.85	REL-46	S17-T1	Ephemeral	CWF, MF	N/A	Wild Trout	41.28646926	-75.796826	LUZERNE	LAFLIN	TRNC	PETRO	30	4	No	Yes	No	57	120
10.95	REL-47	S81-T2	Perennial	CWF, MF	N/A	Wild Trout	41.28715903	-75.7978	LUZERNE	LAFLIN	TRNC	PETRO	30	4	No	Yes	No	90	113
11.05	REL-48	S4-T5 ¹⁶	Ephemeral	CWF, MF	N/A	Wild Trout	41.28761392	-75.799299	LUZERNE	LAFLIN	TRNC	PETRO	30	4	No	Yes	No	107	168
11.05	REL-48	S4a-T5 ¹⁶	Ephemeral	CWF, MF	N/A	Wild Trout	41.28789031	-75.799962	LUZERNE	LAFLIN	TRNC	PETRO	30	4	No	Yes	No	65	121
11.25	REL-49	S5-T5	Ephemeral	CWF, MF	N/A	Wild Trout	41.28897658	-75.801889	LUZERNE	LAFLIN	TRNC	PETRO	30	4	No	Yes	No	136	294
11.25	REL-49	S6-T5 ¹⁶	Ephemeral	CWF, MF	N/A	Wild Trout	41.28922627	-75.802179	LUZERNE	LAFLIN	TRNC	PETRO	30	4	No	Yes	No	238	294
11.35	REL-50	S34-T2	Ephemeral	CWF, MF	N/A	Wild Trout	41.29012762	-75.803816	LUZERNE	LAFLIN	TRNC	PETRO	30	4	No	Yes	No	76	106
11.95	REL-53	S6-T1	Intermittent	CWF, MF	N/A	Wild Trout	41.29516041	-75.810354	LUZERNE	JENKINS	TRNC	PETRO	30	4	No	Yes	No	44	94
12.65	REL-54	S9-T3	Intermittent	WWF, MF	N/A	N/A	41.30174532	-75.812203	LUZERNE	JENKINS	TRNC	PETRO	30	4	No	Yes	No	86	163
13.4	REL-56	S4-T3 (Floodway)	Ephemeral	WWF, MF	N/A	N/A	41.30393503	-75.8235	LUZERNE	JENKINS	TRNC	PETRO	30	3	N/A	Yes	No	130	88
13.7	REL-57	S1-T5 ¹⁷	Perennial	WWF, MF	N/A	N/A	41.30666685	-75.826147	LUZERNE	WYOMING	DB	PETRO	30	4 - 36	No	Yes	No	86	1434
14.7	REL-61	S1-T5 (Floodway)	Perennial	WWF, MF	N/A	N/A	41.30590148	-75.836311	LUZERNE	WYOMING	TRNC	PETRO	30	3	N/A	Yes	No	140	1165
15.05	REL-62	S14-T2 (Floodway)	Perennial	CWF, MF	N/A	N/A	41.30693525	-75.84885	LUZERNE	WYOMING	TRNC	PETRO	30	3	N/A	Yes	No	136	N/A
15.2	REL-63	S14-T2	Perennial	CWF, MF	N/A	N/A	41.30767895	-75.848403	LUZERNE	WYOMING	DB	PETRO	30	8	No	Yes	No	78	181
15.6	REL-68	S15-T2	Intermittent	CWF, MF	N/A	N/A	41.31282415	-75.854216	LUZERNE	WEST WYOMING	TRNC	PETRO	30	4	Yes	Yes	No	125	28
15.6	REL-68	S15a-T2	Intermittent	CWF, MF	N/A	N/A	41.31264017	-75.854007	LUZERNE	WEST WYOMING	TRNC	PETRO	30	4	Yes	Yes	No	122	41
15.95	REL-69	S15c-T2	Perennial	CWF, MF	N/A	Wild Trout	41.31571295	-75.857754	LUZERNE	WEST WYOMING	TRNC	PETRO	30	4	Yes	Yes	No	70	109
16.25	REL-70	S15b-T2 (Floodway)	Perennial	CWF, MF	N/A	N/A	41.31723458	-75.862556	LUZERNE	WEST WYOMING	TRNC	PETRO	30	3	N/A	Yes	No	70	N/A
17.05	REL-74	S29-T2	Intermittent	CWF, MF	N/A	Wild Trout	41.32269083	-75.874116	LUZERNE	WEST WYOMING	TRNC	PETRO	30	4	No	Yes	No	72	138
17.25	REL-75	S26-T2	Perennial	CWF, MF	N/A	Wild Trout	41.32246401	-75.878207	LUZERNE	WEST WYOMING	TRNC	PETRO	30	4	No	Yes	No	53	98
17.3	REL-76	S24-T2	Ephemeral	CWF, MF	N/A	Wild Trout	41.32290142	-75.879095	LUZERNE	WEST WYOMING	TRNC	PETRO	30	4	No	Yes	No	149	129
18.7	REL-77	S50-T2	Intermittent	CWF, MF	N/A	Wild Trout	41.32566366	-75.899563	LUZERNE	KINGSTON	TRNC	PETRO	30	4	Yes	Yes	No	73	73
18.7	REL-77	S51-T2	Intermittent	CWF, MF	N/A	Wild Trout	41.32557018	-75.899476	LUZERNE	KINGSTON	TRNC	PETRO	30	4	Yes	Yes	No	57	73
20.55	REL-80	S47-T2	Intermittent	CWF, MF	N/A	N/A	41.34426901	-75.916734	LUZERNE	KINGSTON	TRNC	PETRO	30	4	Yes	Yes	No	54	46
20.65	REL-81	S48-T2 (Floodway)	Ephemeral	CWF, MF	N/A	N/A	41.34517709	-75.918013	LUZERNE	KINGSTON	TRNC	PETRO	30	3	N/A	Yes	No	150	N/A
20.75	REL-82	S11-T3	Ephemeral	CWF, MF	N/A	Wild Trout	41.34571019	-75.919661	LUZERNE	KINGSTON	TRNC	PETRO	30	4	No	Yes	No	58	95

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20.75	REL-82	S72-T2	Ephemeral	CWF, MF	N/A	Wild Trout	41.34583361	-75.919825	LUZERNE	KINGSTON	TRNC	PETRO	30	4	No	Yes	No	59	84
21.05	REL-83	S49-T2	Perennial	CWF, MF	N/A	Wild Trout	41.34604429	-75.925035	LUZERNE	DALLAS	DB	PETRO	30	4	No	Yes	No	40	41
21.85	REL-84	S4-T11	Ephemeral	CWF, MF	N/A	Wild Trout	41.34412756	-75.940016	LUZERNE	DALLAS	TRNC	PETRO	30	4	No	Yes	No	58	473
21.85	REL-84	S52a-T12	Ephemeral	CWF, MF	N/A	Wild Trout	41.34359762	-75.939063	LUZERNE	DALLAS	DB	PETRO	30	5	No	Yes	No	279	473
21.85	REL-84	S3-T11	Ephemeral	CWF, MF	N/A	Wild Trout	41.34387564	-75.939633	LUZERNE	DALLAS	TRNC	PETRO	30	4	No	Yes	No	44	473
21.85	REL-84	S52-T2	Perennial	CWF, MF	N/A	Wild Trout	41.34321624	-75.938862	LUZERNE	DALLAS	DB	PETRO	30	5	No	Yes	No	68	473

Notes:

1. Unique identifier for Single and Complete Crossings.
2. Unique name for impacted resource. In cases where only the floodway was impacted, the ID has been noted.
3. The flow regime of the stream; I = Intermittent, E = Ephemeral, P = Perennial.
4. Chapter 93 classification as outlined in Title 25 of the PA Code: CWF = Coldwater Fishes, WWF = Warm Water Fishes, MF = Migratory Fishes, HQ = High Quality, EV = Exception Value, TSF = Trout Stocked Fishery.
5. Those uses specified in PACODE Chapter 93.4(a) and 93.9a-93.9z for each water body or segment whether or not they are being attained.
6. Those uses actually attained in the water body on or after 11/28/75, whether or not they are included in the water quality standards.
7. PA Fish and Boat Commission stream designation, as it relates to trout or other species where seasonal restrictions are implemented.
8. Description of the method of pipe crossing employed. TRNC - Open Trenched, DB - Direct Bore / Drill
9. Description of the product delivered in the pipeline. PETRO - Petroleum, Natural Gas, Oil, etc.
10. If shallow bedrock is present during the construction phase, the pipeline may be installed with a minimum of 1 foot of cover.
11. Notes if concrete encasement is used on the pipeline at the crossing.
12. Notes if shut off controls are employed or required.
13. Notes if the pipe is attached to another water obstruction.
14. Indicates the width of the right-of-way (ROW) at the resource crossing. For those features that are only partially within the ROW, a width across the ROW is noted.
15. Pipe length measured as the length of the stream crossing. N/A indicates the resource is in the Project workspace, but not crossed by the pipe.
16. Stream channel stabilization and relocation is proposed for these resources to relocate them away from the pipeline alignment and stabilize the resource.
17. Due to the crossing type of Direct Pipe®, additional workspace is required within the floodway for equipment setup, and within the TOB for hydrotest water withdrawal and discharge. During construction of the Direct Pipe®, a weighted cable will be placed on the riverbed to monitor construction.
18. Stream to be relocated within wetland along the edge of the ROW. Stream is located within a wetland and has current impacts associated with ATV use.

TABLE S3-1-1 REGIONAL ENERGY LATERAL AND EXISTING COMPRESSOR STATION 515 - WETLANDS SUBFACILITY DETAILS TABLE

									SUBFACILITY CODE: OTHER		
Milepost	Crossing Name ¹	Wetland ID ²	Cowardin Code ³	§ 105.17 Classification ⁴	Latitude	Longitude	County	Municipality	LOD Width ⁵	Remarks ⁶	Temporary Wetland Impact (TMPWI) ⁷ (acres)
0	REL-CS515	W38-T2	PEM	OTHER	41.173965	-75.67031	LUZERNE	BUCK	33	TEMPORARY WORKSPACE	0.0434
0.1	REL-AR-1	W5-T3	PEM	OTHER	41.1735057	-75.6741293	LUZERNE	BUCK	30	TEMPORARY ACCESS ROAD	0.027
0.1	REL-AR-1	W6-T3	PEM	OTHER	41.1739617	-75.6734949	LUZERNE	BUCK	19	TEMPORARY ACCESS ROAD	0.083
1.25	REL-AR-3	W55-T1	PEM	EV	41.1869691	-75.6859946	LUZERNE	BUCK	6	TEMPORARY ACCESS ROAD	0.004
1.25	REL-AR-3	W11-T4	PEM	EV	41.1871048	-75.6860527	LUZERNE	BUCK	8	TEMPORARY ACCESS ROAD	0.016
1.25	REL-AR-3	W10a-T4	PEM	EV	41.1872596	-75.6862511	LUZERNE	BUCK	1	TEMPORARY ACCESS ROAD	0.000
1.3	REL-AR-4	W10-T4	PEM	EV	41.1881807	-75.6871491	LUZERNE	BUCK	14	TEMPORARY ACCESS ROAD	0.021
1.3	REL-AR-4	W54-T1	PEM	OTHER	41.1881497	-75.6869023	LUZERNE	BUCK	3	TEMPORARY ACCESS ROAD	0.007
1.5	REL-AR-5	W8-T4	PEM	OTHER	41.1892322	-75.6892279	LUZERNE	BEAR CREEK	5	TEMPORARY ACCESS ROAD	0.004
1.55	REL-AR-6	W39-T3	PEM	EV	41.1901115	-75.6906229	LUZERNE	BEAR CREEK	20	TEMPORARY ACCESS ROAD	0.004
2.9	REL-AR-8	W42-T1	PEM	EV	41.2028321	-75.7101414	LUZERNE	BEAR CREEK	20	TEMPORARY ACCESS ROAD	0.166
2.9	REL-AR-8	W42-T1	PSS	EV	41.2026012	-75.710492	LUZERNE	BEAR CREEK	7	TEMPORARY ACCESS ROAD	0.000
3.8	REL-AR-9	W31-T3	PSS	EV	41.2115478	-75.7231664	LUZERNE	BEAR CREEK	2	TEMPORARY ACCESS ROAD	0.001
3.8	REL-AR-9	W31-T3	PEM	EV	41.2113655	-75.7228347	LUZERNE	BEAR CREEK	20	TEMPORARY ACCESS ROAD	0.107
4.25	REL-AR-11	W96-T2	PEM	EV	41.2155677	-75.7294446	LUZERNE	BEAR CREEK	20	TEMPORARY ACCESS ROAD	0.047
4.25	REL-AR-11	W96-T2	PSS	EV	41.2153893	-75.7297995	LUZERNE	BEAR CREEK	5	TEMPORARY ACCESS ROAD	0.006
4.45	REL-AR-12	W15b-T5	PEM	EV	41.2176348	-75.7328561	LUZERNE	BEAR CREEK	18	TEMPORARY ACCESS ROAD	0.039
4.45	REL-AR-12	W15b-T5	PSS	EV	41.217838	-75.7332117	LUZERNE	BEAR CREEK	6	TEMPORARY ACCESS ROAD	0.002
4.75	REL-AR-13	W97-T2	PSS	EV	41.2203118	-75.7366796	LUZERNE	BEAR CREEK	7	TEMPORARY ACCESS ROAD	0.020
4.75	REL-AR-13	W97-T2	PEM	EV	41.220166	-75.7365552	LUZERNE	BEAR CREEK	20	TEMPORARY ACCESS ROAD	0.102
4.85	REL-AR-14	W34-T3	PEM	OTHER	41.2213889	-75.738471	LUZERNE	BEAR CREEK	20	TEMPORARY ACCESS ROAD	0.005
9.05	REL-AR-17	W176-T2	PEM	OTHER	41.2658183	-75.7786726	LUZERNE	PLAINS	18	TEMPORARY ACCESS ROAD	0.004

Notes:

1. Unique identifier for Single and Complete Crossings.
2. Unique name for impacted resource.
3. Cowardin Codes: PEM = Palustrine Emergent; PSS = Palustrine Scrub-Shrub Wetland; PFO = Palustrine Forested.
4. Exceptional Value Wetland Classifications as defined in §105.17 of the PA Code.
5. Indicates the limits of disturbance width at the crossing or width of impact (CS515).
6. Description of the activity associated with the crossing.
7. Area of wetland impact where temporary wetland crossing for access is proposed.

TABLE S3-1-2 REGIONAL ENERGY LATERAL AND EXISTING COMPRESSOR STATION 515 - STREAM SUBFACILITY DETAILS TABLE

											SUBFACILITY CODE: OTHER	
Milepost	Crossing Name ¹	Watercourse ID ²	Stream Type ³	Chapter 93 Classification ⁴		PFBC Classification ⁷	Latitude	Longitude	County	Municipality	LOD Width ⁸	Remarks ⁹
				Designated Use ⁵	Existing Use ⁶							
0.1	REL-AR-1	S1-T3	Ephemeral	HQ-CWF, MF	N/A	Wild Trout	41.172783	-75.673481	LUZERNE	BUCK	25	TEMPORARY ROAD CROSSING
1	REL-AR-2	S13-T5	Ephemeral	HQ-CWF, MF	N/A	Wild Trout	41.183468	-75.686473	LUZERNE	BUCK	39	EXISTING CULVERT CROSSING/EXISTING ACCESS ROAD
1	REL-AR-2	S12-T5	Ephemeral	HQ-CWF, MF	N/A	Wild Trout	41.183591	-75.686294	LUZERNE	BUCK	27	EXISTING CULVERT CROSSING/EXISTING ACCESS ROAD
1.25	REL-AR-3	S44-T2	Perennial	HQ-CWF, MF	N/A	Wild Trout	41.18701	-75.686468	LUZERNE	BUCK	20	TEMPORARY ROAD CROSSING
2.3	REL-AR-7	S42-T2	Perennial	HQ-CWF, MF	N/A	Wild Trout	41.196947	-75.701708	LUZERNE	BEAR CREEK	20	TEMPORARY ROAD CROSSING
3.95	REL-AR-10	S38-T2	Perennial	HQ-CWF, MF	N/A	Wild Trout	41.212636	-75.725576	LUZERNE	BEAR CREEK	20	TEMPORARY ROAD CROSSING
4.25	REL-AR-11	S40-T2	Perennial	HQ-CWF, MF	N/A	Wild Trout	41.215586	-75.730073	LUZERNE	BEAR CREEK	20	TEMPORARY ROAD CROSSING
4.45	REL-AR-12	S8-T5	Perennial	HQ-CWF, MF	N/A	Wild Trout	41.217535	-75.733333	LUZERNE	BEAR CREEK	20	TEMPORARY ROAD CROSSING
7.7	REL-STAG-1	S13a-T13 (Floodway)	Ephemeral	CWF, MF	N/A	N/A	41.255705	-75.758946	LUZERNE	PLAINS	48	EXISTING STAGING AREA FOR TEMPORARY USE
8	REL-AR-15	S9a-T13	Perennial	CWF, MF	N/A	Class A Wild Trout	41.25591	-75.76391	LUZERNE	PLAINS	20	EXISTING BRIDGE CROSSING/TEMPORARY ROAD CROSSING
8	REL-AR-15	S24a-T1 (Floodway)	Ephemeral	CWF, MF	N/A	N/A	41.254581	-75.763824	LUZERNE	PLAINS	31	TEMPORARY ROAD CROSSING
8	REL-AR-15	S24-T1 (Floodway)	Ephemeral	CWF, MF	N/A	N/A	41.255663	-75.763826	LUZERNE	PLAINS	35	TEMPORARY ROAD CROSSING
8.1	REL-AR-16	S80-T2 (Floodway)	Ephemeral	CWF, MF	N/A	N/A	41.256905	-75.764974	LUZERNE	PLAINS	30	TEMPORARY ROAD CROSSING
9.2	REL-AR-18	S73-T2	Ephemeral	CWF, MF	N/A	Class A Wild Trout	41.266863	-75.780518	LUZERNE	PLAINS	21	TEMPORARY ROAD CROSSING
10.4	REL-AR-19	S82-T2 (Floodway)	Ephemeral	CWF, MF	N/A	N/A	41.281135	-75.79256	LUZERNE	JENKINS	90	TEMPORARY ROAD CROSSING
15.95	REL-AR-20	S15c-T2 (Floodway)	Perennial	CWF, MF	N/A	N/A	41.315696	-75.857763	LUZERNE	WEST WYOMING	30	EXISTING ACCESS ROAD
17.25	REL-AR-21	S26-T2	Perennial	CWF, MF	N/A	Wild Trout	41.322464	-75.878207	LUZERNE	WEST WYOMING	30	EXISTING CULVERT CROSSING/EXISTING ACCESS ROAD/TEMPORARY ROAD CROSSING
17.3	REL-AR-22	S24-T2	Ephemeral	CWF, MF	N/A	Wild Trout	41.322901	-75.879095	LUZERNE	WEST WYOMING	20	EXISTING CULVERT CROSSING/EXISTING ACCESS ROAD
21.8	REL-AR-23	S52-T2	Perennial	CWF, MF	N/A	Wild Trout	41.343216	-75.938862	LUZERNE	DALLAS	30	EXISTING BRIDGE ROAD/EXISTING ACCESS ROAD
22.1	REL-AR-24	S2-T11	Perennial	CWF, MF	N/A	Wild Trout	41.345245	-75.942696	LUZERNE	DALLAS	20	EXISTING CULVERT CROSSING/EXISTING ACCESS ROAD
22.3	REL-AR-25	S1-T12	Perennial	CWF, MF	N/A	Wild Trout	41.348859	-75.947752	LUZERNE	DALLAS	20	EXISTING CULVERT CROSSING/EXISTING ACCESS ROAD

Notes:

1. Unique identifier for Single and Complete Crossings.
2. Unique name for impacted resource. In cases where only the 50' floodway was impacted, the ID has been noted.
3. The flow regime of the stream; I = Intermittent, E = Ephemeral, P = Perennial.
4. Chapter 93 classification as outlined in Title 25 of the PA Code: CWF = Coldwater Fishes, WWF = Warm Water Fishes, MF = Migratory Fishes, HQ = High Quality, EV = Exception Value, TSF = Trout Stocked Fishery.
5. Those uses specified in PACODE Chapter 93.4(a) and 93.9a-93.9z for each water body or segment whether or not they are being attained.
6. Those uses actually attained in the water body on or after 11/28/75, whether or not they are included in the water quality standards.
7. PA Fish and Boat Commission stream designation, as it relates to trout or other species where seasonal restrictions are implemented.
8. Indicates the limits of disturbance width at the crossing.
9. Description of the activity associated with the crossing.

APPENDIX S3-2
SOIL CHARACTERIZATION TABLE

**Appendix S3-2
Soil Characteristics Table**

MP Begin ^a	MP End ^a	Map Unit Symbol ^b	Percent Slope ^c	Depth to Bedrock (inches) ^{c,d}	Land Capability Class ^e	High Compaction Potential ^f	Erosion Potential ^{e,g}	Wind Eordibility Group ^c	Poor Revegetaiton Potential ^h	Stony/Rock Soils ⁱ	Hydric Soil ^c	Prime Farmland/ Farmland of Statewide Importance ^{c,j}
Regional Energy Lateral (Luzerne, PA)												
0.00	0.24	WmB	6	22 (fragipan)	7s	N	N (MO)	N	N	Y	N	N
0.24	0.37	CnB	4	15 (fragipan)	7s	Y	N (MO)	N	N	Y	Y	N
0.37	0.44	MsB	4	16 (fragipan)	7s	N	N (SL)	N	N	Y	N	N
0.44	0.48	CnB	4	15 (fragipan)	7s	Y	N (MO)	N	N	Y	Y	N
0.48	0.56	MsB	4	16 (fragipan)	7s	N	N (SL)	N	N	Y	N	N
0.56	0.59	WmB	6	22 (fragipan)	7s	N	N (MO)	N	N	Y	N	N
0.59	0.63	OpD	17	30/34	7s/7s	N	N (MO)	N	Y	Y	N	N
0.63	0.69	OpB	6	30/33	7s/7s	N	N (SL)	N	N	Y	N	N
0.69	0.72	OpD	17	30/34	7s/7s	N	N (MO)	N	Y	Y	N	N
0.72	0.83	OpB	6	30/33	7s/7s	N	N (SL)	N	N	Y	N	N
0.83	0.88	OpD	17	30/34	7s/7s	N	N (MO)	N	Y	Y	N	N
0.88	0.91	OpB	6	30/33	7s/7s	N	N (SL)	N	N	Y	N	N
0.91	0.93	OpD	17	30/34	7s/7s	N	N (MO)	N	Y	Y	N	N
0.93	0.99	OpB	6	30/33	7s/7s	N	N (SL)	N	N	Y	N	N
0.99	1.02	OpD	17	30/34	7s/7s	N	N (MO)	N	Y	Y	N	N
1.02	1.03	WmB	6	22 (fragipan)	7s	N	N (MO)	N	N	Y	N	N
1.03	1.05	WmD	17	22 (fragipan)	7s	N	Y (SE)	N	Y	Y	N	N
1.05	1.09	WmB	6	22 (fragipan)	7s	N	N (MO)	N	N	Y	N	N
1.09	1.16	WmD	17	22 (fragipan)	7s	N	Y (SE)	N	Y	Y	N	N
1.16	1.24	Ho	2	-	3w	Y	N (SL)	N	N	N	Y	N
1.24	1.39	WmB	6	22 (fragipan)	7s	N	N (MO)	N	N	Y	N	N
1.39	1.47	WmD	17	22 (fragipan)	7s	N	Y (SE)	N	Y	Y	N	N
1.47	1.49	LcD	17	26 (fragipan)	7s	N	Y (SE)	N	Y	Y	N	N
1.49	1.63	WmB	6	22 (fragipan)	7s	N	N (MO)	N	N	Y	N	N
1.63	1.69	WmD	17	22 (fragipan)	7s	N	Y (SE)	N	Y	Y	N	N
1.69	1.75	WmB	6	22 (fragipan)	7s	N	N (MO)	N	N	Y	N	N
1.75	1.82	LcD	17	26 (fragipan)	7s	N	Y (SE)	N	Y	Y	N	N

**Appendix S3-2
Soil Characteristics Table**

MP Begin ^a	MP End ^a	Map Unit Symbol ^b	Percent Slope ^c	Depth to Bedrock (inches) ^{c,d}	Land Capability Class ^e	High Compaction Potential ^f	Erosion Potential ^{e,g}	Wind Erodibility Group ^c	Poor Revegetation Potential ^h	Stony/Rock Soils ⁱ	Hydric Soil ^c	Prime Farmland/ Farmland of Statewide Importance ^{c,j}
1.82	2.07	WmB	6	22 (fragipan)	7s	N	N (MO)	N	N	Y	N	N
2.07	2.14	LcD	17	26 (fragipan)	7s	N	Y (SE)	N	Y	Y	N	N
2.14	2.23	WmB	6	22 (fragipan)	7s	N	N (MO)	N	N	Y	N	N
2.23	2.24	LcD	17	26 (fragipan)	7s	N	Y (SE)	N	Y	Y	N	N
2.24	2.30	WmB	6	22 (fragipan)	7s	N	N (MO)	N	N	Y	N	N
2.30	2.32	OpD	17	30/34	7s/7s	N	N (MO)	N	Y	Y	N	N
2.32	2.37	WmB	6	22 (fragipan)	7s	N	N (MO)	N	N	Y	N	N
2.37	2.40	OpD	17	30/34	7s/7s	N	N (MO)	N	Y	Y	N	N
2.40	2.46	WmB	6	22 (fragipan)	7s	N	N (MO)	N	N	Y	N	N
2.46	2.52	OXF	38	30/35	7s/7s	N	Y (SE)	N	Y	Y	N	N
2.52	2.69	OpB	6	30/33	7s/7s	N	N (SL)	N	N	Y	N	N
2.69	2.72	OpD	17	30/34	7s/7s	N	N (MO)	N	Y	Y	N	N
2.72	2.76	MsB	4	16 (fragipan)	7s	N	N (SL)	N	N	Y	N	N
2.76	2.88	OpD	17	30/34	7s/7s	N	N (MO)	N	Y	Y	N	N
2.88	2.95	Mu	1	-	5w/5w	—	N (SL)	N	N	N	Y	N
2.95	3.09	OpD	17	30/34	7s/7s	N	N (MO)	N	Y	Y	N	N
3.09	3.16	OpB	6	30/33	7s/7s	N	N (SL)	N	N	Y	N	N
3.16	3.19	OpD	17	30/34	7s/7s	N	N (MO)	N	Y	Y	N	N
3.19	3.24	LcB	6	26 (fragipan)	7s	N	N (MO)	N	N	Y	N	N
3.24	3.31	OpD	17	30/34	7s/7s	N	N (MO)	N	Y	Y	N	N
3.31	3.35	LcB	6	26 (fragipan)	7s	N	N (MO)	N	N	Y	N	N
3.35	3.38	ArD	15	17	7s/8	N	Y (SE)	N	Y	Y	N	N
3.38	3.57	WmB	6	22 (fragipan)	7s	N	N (MO)	N	N	Y	N	N
3.57	3.67	LcD	17	26 (fragipan)	7s	N	Y (SE)	N	Y	Y	N	N
3.67	3.69	LEF	38	26 (fragipan)/ 29 (fragipan)	7s/7s	N	Y (VS)	N	Y	Y	N	N
3.69	3.73	WmB	6	22 (fragipan)	7s	N	N (MO)	N	N	Y	N	N
3.73	3.81	CnB	4	15 (fragipan)	7s	Y	N (MO)	N	N	Y	Y	N
3.81	3.88	WmB	6	22 (fragipan)	7s	N	N (MO)	N	N	Y	N	N

**Appendix S3-2
Soil Characteristics Table**

MP Begin ^a	MP End ^a	Map Unit Symbol ^b	Percent Slope ^c	Depth to Bedrock (inches) ^{c,d}	Land Capability Class ^{c,e}	High Compaction Potential ^f	Erosion Potential ^{c,g}	Wind Erodibility Group ^c	Poor Revegetation Potential ^h	Stony/Rock Soils ⁱ	Hydric Soil ^c	Prime Farmland/ Farmland of Statewide Importance ^{c,j}
3.88	3.91	OpB	6	30/33	7s/7s	N	N (SL)	N	N	Y	N	N
3.91	3.99	ASF	30	17	7s/8	N	Y (SE)	N	Y	Y	N	N
3.99	4.10	WmB	6	22 (fragipan)	7s	N	N (MO)	N	N	Y	N	N
4.10	4.12	WmD	17	22 (fragipan)	7s	N	Y (SE)	N	Y	Y	N	N
4.12	4.20	WmB	6	22 (fragipan)	7s	N	N (MO)	N	N	Y	N	N
4.20	4.23	OpD	17	30/34	7s/7s	N	N (MO)	N	Y	Y	N	N
4.23	4.29	MsB	4	16 (fragipan)	7s	N	N (SL)	N	N	Y	N	N
4.29	4.31	OpD	17	30/34	7s/7s	N	N (MO)	N	Y	Y	N	N
4.31	4.32	LcB	6	26 (fragipan)	7s	N	N (MO)	N	N	Y	N	N
4.32	4.34	OpD	17	30/34	7s/7s	N	N (MO)	N	Y	Y	N	N
4.34	4.35	LcB	6	26 (fragipan)	7s	N	N (MO)	N	N	Y	N	N
4.35	4.40	ChB	6	-	2e	N	N (SL)	N	N	N	N	Y (Prime)
4.40	4.45	WyD	20	-	4e	N	N (MO)	N	Y	N	N	N
4.45	4.62	Ho	2	-	3w	Y	N (SL)	N	N	N	Y	N
4.62	4.70	OpD	17	30/34	7s/7s	N	N (MO)	N	Y	Y	N	N
4.70	4.78	WmB	6	22 (fragipan)	7s	N	N (MO)	N	N	Y	N	N
4.78	4.90	WmD	17	22 (fragipan)	7s	N	Y (SE)	N	Y	Y	N	N
4.90	4.95	WmB	6	22 (fragipan)	7s	N	N (MO)	N	N	Y	N	N
4.95	4.97	WmD	17	22 (fragipan)	7s	N	Y (SE)	N	Y	Y	N	N
4.97	5.00	OpD	17	30/34	7s/7s	N	N (MO)	N	Y	Y	N	N
5.00	5.09	WmD	17	22 (fragipan)	7s	N	Y (SE)	N	Y	Y	N	N
5.09	5.27	WmB	6	22 (fragipan)	7s	N	N (MO)	N	N	Y	N	N
5.27	5.71	MsB	4	16 (fragipan)	7s	N	N (SL)	N	N	Y	N	N
5.71	5.87	WmB	6	22 (fragipan)	7s	N	N (MO)	N	N	Y	N	N
5.87	5.98	MsB	4	16 (fragipan)	7s	N	N (SL)	N	N	Y	N	N
5.98	6.11	OIC	12	30/31	3e/3e	N	N (MO)	N	N	Y	N	Y (State)
6.11	6.14	OXF	38	30/35	7s/7s	N	Y (SE)	N	Y	Y	N	N
6.14	6.23	OIB	6	30/30	2e/2e	N	N (SL)	N	N	Y	N	Y (State)

**Appendix S3-2
Soil Characteristics Table**

MP Begin ^a	MP End ^a	Map Unit Symbol ^b	Percent Slope ^c	Depth to Bedrock (inches) ^{c,d}	Land Capability Class ^{c,e}	High Compaction Potential ^f	Erosion Potential ^{c,g}	Wind Erodibility Group ^c	Poor Revegetation Potential ^h	Stony/Rock Soils ⁱ	Hydric Soil ^c	Prime Farmland/ Farmland of Statewide Importance ^{c,j}
6.23	6.39	OXF	38	30/35	7s/7s	N	Y (SE)	N	Y	Y	N	N
6.39	6.41	LcD	17	26 (fragipan)	7s	N	Y (SE)	N	Y	Y	N	N
6.41	6.47	WIC	12	22 (fragipan)	3e	N	N (MO)	N	N	Y	N	Y (State)
6.47	6.50	LcD	17	26 (fragipan)	7s	N	Y (SE)	N	Y	Y	N	N
6.50	6.56	WtB	6	21 (fragipan)	7s	N	N (SL)	N	N	Y	N	N
6.56	6.64	WtD	17	21 (fragipan)	7s	N	Y (SE)	N	Y	Y	N	N
6.64	6.76	MsB	4	16 (fragipan)	7s	N	N (SL)	N	N	Y	N	N
6.76	6.82	WmB	6	22 (fragipan)	7s	N	N (MO)	N	N	Y	N	N
6.82	6.85	ArD	15	17	7s/8	N	Y (SE)	N	Y	Y	N	N
6.85	6.90	ArB	4	17	6s/8	N	N (SL)	N	Y	Y	N	N
6.90	6.95	ASF	30	17	7s/8	N	Y (SE)	N	Y	Y	N	N
6.95	7.01	ArD	15	17	7s/8	N	Y (SE)	N	Y	Y	N	N
7.01	7.13	OpD	17	30/34	7s/7s	N	N (MO)	N	Y	Y	N	N
7.13	7.17	WtD	17	21 (fragipan)	7s	N	Y (SE)	N	Y	Y	N	N
7.17	7.20	Ag	3	-	7s/3w	N	N (SL)	N	N	N	N	N
7.20	7.21	WtD	17	21 (fragipan)	7s	N	Y (SE)	N	Y	Y	N	N
7.21	7.26	OpD	17	30/34	7s/7s	N	N (MO)	N	Y	Y	N	N
7.26	7.27	VrC	12	17 (fragipan)	7s	Y	Y (SE)	N	N	Y	N	N
7.27	7.28	OpD	17	30/34	7s/7s	N	N (MO)	N	Y	Y	N	N
7.28	7.31	VrC	12	17 (fragipan)	7s	Y	Y (SE)	N	N	Y	N	N
7.31	7.61	VrB	4	17 (fragipan)	7s	Y	N (MO)	N	N	Y	N	N
7.61	7.64	OpD	17	30/34	7s/7s	N	N (MO)	N	Y	Y	N	N
7.64	7.82	VrC	12	17 (fragipan)	7s	Y	Y (SE)	N	N	Y	N	N
7.82	7.93	ChA	2	-	2s	N	N (SL)	N	N	N	N	Y (Prime)
7.93	7.99	WtD	17	21 (fragipan)	7s	N	Y (SE)	N	Y	Y	N	N
7.99	8.03	VrC	12	17 (fragipan)	7s	Y	Y (SE)	N	N	Y	N	N
8.03	8.06	VrB	4	17 (fragipan)	7s	Y	N (MO)	N	N	Y	N	N
8.06	8.11	LcD	17	26 (fragipan)	7s	N	Y (SE)	N	Y	Y	N	N

**Appendix S3-2
Soil Characteristics Table**

MP Begin ^a	MP End ^a	Map Unit Symbol ^b	Percent Slope ^c	Depth to Bedrock (inches) ^{c,d}	Land Capability Class ^{e,e}	High Compaction Potential ^f	Erosion Potential ^{e,g}	Wind Eordibility Group ^c	Poor Revegetaiton Potential ^h	Stony/Rock Soils ⁱ	Hydric Soil ^c	Prime Farmland/ Farmland of Statewide Importance ^{c,j}
8.11	8.26	LEF	38	26 (fragipan)/ 29 (fragipan)	7s/7s	N	Y (VS)	N	Y	Y	N	N
8.26	8.35	OXF	38	30/35	7s/7s	N	Y (SE)	N	Y	Y	N	N
8.35	8.45	ArB	4	17	6s/8	N	N (SL)	N	Y	Y	N	N
8.45	8.49	ArD	15	17	7s/8	N	Y (SE)	N	Y	Y	N	N
8.49	9.25	ASF	30	17	7s/8	N	Y (SE)	N	Y	Y	N	N
9.25	9.35	VrB	4	17 (fragipan)	7s	Y	N (MO)	N	N	Y	N	N
9.35	9.36	ArB	4	17	6s/8	N	N (SL)	N	Y	Y	N	N
9.36	9.41	Ag	3	-	7s/3w	N	N (SL)	N	N	N	N	N
9.41	9.45	ArB	4	17	6s/8	N	N (SL)	N	Y	Y	N	N
9.45	9.49	Ag	3	-	7s/3w	N	N (SL)	N	N	N	N	N
9.49	9.56	McB	6	20 (fragipan)	6s	N	N (MO)	N	N	Y	N	N
9.56	9.59	ArD	15	17	7s/8	N	Y (SE)	N	Y	Y	N	N
9.59	9.66	ArB	4	17	6s/8	N	N (SL)	N	Y	Y	N	N
9.66	9.75	Sm	25	40	7e	—	—	N	Y	N	N	N
9.75	9.82	ArD	15	17	7s/8	N	Y (SE)	N	Y	Y	N	N
9.82	9.84	WrB	6	21 (fragipan)	2w	N	N (MO)	N	N	Y	N	Y (Prime)
9.84	9.88	Sm	25	40	7e	—	—	N	Y	N	N	N
9.88	9.93	ArD	15	17	7s/8	N	Y (SE)	N	Y	Y	N	N
9.93	9.97	ArB	4	17	6s/8	N	N (SL)	N	Y	Y	N	N
9.97	10.00	ArD	15	17	7s/8	N	Y (SE)	N	Y	Y	N	N
10.00	10.08	WrB	6	21 (fragipan)	2w	N	N (MO)	N	N	Y	N	Y (Prime)
10.08	10.13	ArD	15	17	7s/8	N	Y (SE)	N	Y	Y	N	N
10.13	10.17	ArB	4	17	6s/8	N	N (SL)	N	Y	Y	N	N
10.17	10.21	OXF	38	30/35	7s/7s	N	Y (SE)	N	Y	Y	N	N
10.21	10.29	ChB	6	-	2e	N	N (SL)	N	N	N	N	Y (Prime)
10.29	10.35	ChC	12	-	3e	N	N (MO)	N	N	N	N	Y (State)
10.35	10.55	OpD	17	30/34	7s/7s	N	N (MO)	N	Y	Y	N	N
10.55	10.59	ASF	30	17	7s/8	N	Y (SE)	N	Y	Y	N	N

**Appendix S3-2
Soil Characteristics Table**

MP Begin ^a	MP End ^a	Map Unit Symbol ^b	Percent Slope ^c	Depth to Bedrock (inches) ^{c,d}	Land Capability Class ^{c,e}	High Compaction Potential ^f	Erosion Potential ^{c,g}	Wind Erodibility Group ^c	Poor Revegetation Potential ^h	Stony/Rock Soils ⁱ	Hydric Soil ^c	Prime Farmland/ Farmland of Statewide Importance ^{c,j}
10.59	10.62	Bf	2	-	2w	N	N (SL)	N	N	N	N	Y (Prime)
10.62	10.66	Ln	2	-	1	N	N (SL)	N	N	N	N	Y (Prime)
10.66	10.68	LEF	38	26 (fragipan)/ 29 (fragipan)	7s/7s	N	Y (VS)	N	Y	Y	N	N
10.68	10.78	OpD	17	30/34	7s/7s	N	N (MO)	N	Y	Y	N	N
10.78	11.01	VrC	12	17 (fragipan)	7s	Y	Y (SE)	N	N	Y	N	N
11.01	11.08	DEF	53	32	7s	N	Y (SE)	N	Y	Y	N	N
11.08	11.08	Sm	25	40	7e	—	—	N	Y	N	N	N
11.08	11.10	WtD	17	21 (fragipan)	7s	N	Y (SE)	N	Y	Y	N	N
11.10	11.34	Sm	25	40	7e	—	—	N	Y	N	N	N
11.34	11.41	WrC	12	21 (fragipan)	3e	N	N (MO)	N	N	Y	N	Y (State)
11.41	11.46	WrB	6	21 (fragipan)	2w	N	N (MO)	N	N	Y	N	Y (Prime)
11.46	11.57	Mg	25	40	7e	—	—	N	Y	N	N	N
11.57	11.70	WrB	6	21 (fragipan)	2w	N	N (MO)	N	N	Y	N	Y (Prime)
11.70	11.77	Sm	25	40	7e	—	—	N	Y	N	N	N
11.77	11.79	DdD	17	34	7s	N	N (SL)	N	Y	Y	N	N
11.79	11.87	WtD	17	21 (fragipan)	7s	N	Y (SE)	N	Y	Y	N	N
11.87	11.96	WtB	6	21 (fragipan)	7s	N	N (SL)	N	N	Y	N	N
11.96	12.28	Sm	25	40	7e	—	—	N	Y	N	N	N
12.28	12.34	WrC	12	21 (fragipan)	3e	N	N (MO)	N	N	Y	N	Y (State)
12.34	12.37	Sm	25	40	7e	—	—	N	Y	N	N	N
12.37	12.46	CF	35	-	-	N	—	—	—	—	N	N
12.46	12.51	OIC	12	30/31	3e/3e	N	N (MO)	N	N	Y	N	Y (State)
12.51	12.64	Mg	25	40	7e	—	—	N	Y	N	N	N
12.64	12.80	Sm	25	40	7e	—	—	N	Y	N	N	N
12.80	12.85	OpB	6	30/33	7s/7s	N	N (SL)	N	N	Y	N	N
12.85	12.90	WrC	12	21 (fragipan)	3e	N	N (MO)	N	N	Y	N	Y (State)
12.90	13.11	Sm	25	40	7e	—	—	N	Y	N	N	N
13.11	13.13	BrC	12	30 (fragipan)	3e	N	N (MO)	N	N	N	N	Y (State)

**Appendix S3-2
Soil Characteristics Table**

MP Begin ^a	MP End ^a	Map Unit Symbol ^b	Percent Slope ^c	Depth to Bedrock (inches) ^{c,d}	Land Capability Class ^{c,e}	High Compaction Potential ^f	Erosion Potential ^{c,g}	Wind Erodibility Group ^c	Poor Revegetaiton Potential ^h	Stony/Rock Soils ⁱ	Hydric Soil ^c	Prime Farmland/ Farmland of Statewide Importance ^{c,j}
13.13	13.14	ChB	6	-	2e	N	N (SL)	N	N	N	N	Y (Prime)
13.14	13.19	BrC	12	30 (fragipan)	3e	N	N (MO)	N	N	N	N	Y (State)
13.19	13.32	ChB	6	-	2e	N	N (SL)	N	N	N	N	Y (Prime)
13.32	13.41	Sm	25	40	7e	—	—	N	Y	N	N	N
13.41	13.46	Mg	25	40	7e	—	—	N	Y	N	N	N
13.46	13.55	Ps	2	-	1	N	N (SL)	N	N	N	N	Y (Prime)
13.55	13.69	W		—	-	—	—	—	—	—	—	—
13.69	13.74	Ps	2	-	1	N	N (SL)	N	N	N	N	Y (Prime)
13.74	13.81	GP	20	1 (paralithic)	8e/8e	N	—	—	—	Y	N	N
13.81	14.69	Ps	2	-	1	N	N (SL)	N	N	N	N	Y (Prime)
14.69	14.73	Ho	2	-	3w	Y	N (SL)	N	N	N	Y	N
14.73	14.82	Ps	2	-	1	N	N (SL)	N	N	N	N	Y (Prime)
14.82	14.84	Ho	2	-	3w	Y	N (SL)	N	N	N	Y	N
14.84	15.01	ChB	6	-	2e	N	N (SL)	N	N	N	N	Y (Prime)
15.01	15.16	Ps	2	-	1	N	N (SL)	N	N	N	N	Y (Prime)
15.16	15.16	ChB	6	-	2e	N	N (SL)	N	N	N	N	Y (Prime)
15.16	15.40	Ps	2	-	1	N	N (SL)	N	N	N	N	Y (Prime)
15.40	15.41	GP	20	1 (paralithic)	8e/8e	N	—	—	—	Y	N	N
15.41	15.59	Mm	25	42	7s	—	—	N	Y	N	N	N
15.59	15.63	RdA	2	18 (fragipan)	3w/3w	N	N (SL)	N	N	N	N	Y (State)
15.63	15.69	Mm	25	42	7s	—	—	N	Y	N	N	N
15.69	15.69	CF	35	-	-	N	—	—	—	—	N	N
15.69	15.79	RdB	6	18 (fragipan)	3w/3w	N	N (MO)	N	N	N	Y	Y (State)
15.79	15.83	ChB	6	-	2e	N	N (SL)	N	N	N	N	Y (Prime)
15.83	15.83	Mg	25	40	7e	—	—	N	Y	N	N	N
15.83	15.85	ChC	12	-	3e	N	N (MO)	N	N	N	N	Y (State)
15.85	15.92	Mh	25	40	7e	—	N (MO)	N	Y	N	N	N
15.92	15.97	ChC	12	-	3e	N	N (MO)	N	N	N	N	Y (State)

**Appendix S3-2
Soil Characteristics Table**

MP Begin ^a	MP End ^a	Map Unit Symbol ^b	Percent Slope ^c	Depth to Bedrock (inches) ^{c,d}	Land Capability Class ^e	High Compaction Potential ^f	Erosion Potential ^{e,g}	Wind Erodibility Group ^c	Poor Revegetation Potential ^h	Stony/Rock Soils ⁱ	Hydric Soil ^c	Prime Farmland/ Farmland of Statewide Importance ^{c,j}
15.97	16.00	WyF	35	-	7e	N	Y (SE)	N	Y	N	N	N
16.00	16.15	BrC	12	30 (fragipan)	3e	N	N (MO)	N	N	N	N	Y (State)
16.15	16.31	Sm	25	40	7e	—	—	N	Y	N	N	N
16.31	16.39	McD	17	20 (fragipan)	6s	N	Y (SE)	N	Y	Y	N	N
16.39	16.43	LEF	38	26 (fragipan)/ 29 (fragipan)	7s/7s	N	Y (VS)	N	Y	Y	N	N
16.43	16.62	OpD	17	30/34	7s/7s	N	N (MO)	N	Y	Y	N	N
16.62	16.85	ArD	15	17	7s/8	N	Y (SE)	N	Y	Y	N	N
16.85	16.90	OXF	38	30/35	7s/7s	N	Y (SE)	N	Y	Y	N	N
16.90	17.08	OpD	17	30/34	7s/7s	N	N (MO)	N	Y	Y	N	N
17.08	17.09	McB	6	20 (fragipan)	6s	N	N (MO)	N	N	Y	N	N
17.09	17.12	OXF	38	30/35	7s/7s	N	Y (SE)	N	Y	Y	N	N
17.12	17.17	McB	6	20 (fragipan)	6s	N	N (MO)	N	N	Y	N	N
17.17	17.24	ArB	4	17	6s/8	N	N (SL)	N	Y	Y	N	N
17.24	17.29	McB	6	20 (fragipan)	6s	N	N (MO)	N	N	Y	N	N
17.29	17.34	LEF	38	26 (fragipan)/ 29 (fragipan)	7s/7s	N	Y (VS)	N	Y	Y	N	N
17.34	17.38	WIB	6	22 (fragipan)	2w	N	N (MO)	N	N	Y	N	Y (Prime)
17.38	17.45	OXF	38	30/35	7s/7s	N	Y (SE)	N	Y	Y	N	N
17.45	17.61	OpD	17	30/34	7s/7s	N	N (MO)	N	Y	Y	N	N
17.61	17.73	OXF	38	30/35	7s/7s	N	Y (SE)	N	Y	Y	N	N
17.73	17.78	ArD	15	17	7s/8	N	Y (SE)	N	Y	Y	N	N
17.78	17.83	OpD	17	30/34	7s/7s	N	N (MO)	N	Y	Y	N	N
17.83	17.90	ArB	4	17	6s/8	N	N (SL)	N	Y	Y	N	N
17.90	17.97	Qu		1	-	—	—	—	—	—	—	N
17.97	18.02	ArD	15	17	7s/8	N	Y (SE)	N	Y	Y	N	N
18.02	18.05	ASF	30	17	7s/8	N	Y (SE)	N	Y	Y	N	N
18.05	18.10	WIB	6	22 (fragipan)	2w	N	N (MO)	N	N	Y	N	Y (Prime)
18.10	18.22	OXF	38	30/35	7s/7s	N	Y (SE)	N	Y	Y	N	N
18.22	18.28	ArB	4	17	6s/8	N	N (SL)	N	Y	Y	N	N

**Appendix S3-2
Soil Characteristics Table**

MP Begin ^a	MP End ^a	Map Unit Symbol ^b	Percent Slope ^c	Depth to Bedrock (inches) ^{c,d}	Land Capability Class ^{c,e}	High Compaction Potential ^f	Erosion Potential ^{c,g}	Wind Erodibility Group ^c	Poor Revegetation Potential ^h	Stony/Rock Soils ⁱ	Hydric Soil ^c	Prime Farmland/ Farmland of Statewide Importance ^{c,j}
18.28	18.37	OXF	38	30/35	7s/7s	N	Y (SE)	N	Y	Y	N	N
18.37	18.40	OIB	6	30/30	2e/2e	N	N (SL)	N	N	Y	N	Y (State)
18.40	18.45	WeB	6	15/15	3e/3e	N	N (SL)	N	Y	Y	N	Y (State)
18.45	18.49	OXF	38	30/35	7s/7s	N	Y (SE)	N	Y	Y	N	N
18.49	18.54	OID	20	30/32	4e/4e	N	Y (SE)	N	Y	Y	N	N
18.54	18.61	OXF	38	30/35	7s/7s	N	Y (SE)	N	Y	Y	N	N
18.61	18.65	OID	20	30/32	4e/4e	N	Y (SE)	N	Y	Y	N	N
18.65	18.70	Wa	2	-	4w	Y	N (SL)	N	N	N	Y	N
18.70	18.76	OIC	12	30/31	3e/3e	N	N (MO)	N	N	Y	N	Y (State)
18.76	18.78	OIB	6	30/30	2e/2e	N	N (SL)	N	N	Y	N	Y (State)
18.78	18.86	OXF	38	30/35	7s/7s	N	Y (SE)	N	Y	Y	N	N
18.86	18.90	OID	20	30/32	4e/4e	N	Y (SE)	N	Y	Y	N	N
18.90	19.01	OIB	6	30/30	2e/2e	N	N (SL)	N	N	Y	N	Y (State)
19.01	19.19	OpD	17	30/34	7s/7s	N	N (MO)	N	Y	Y	N	N
19.19	19.23	OpB	6	30/33	7s/7s	N	N (SL)	N	N	Y	N	N
19.23	19.26	OpD	17	30/34	7s/7s	N	N (MO)	N	Y	Y	N	N
19.26	19.31	WmB	6	22 (fragipan)	7s	N	N (MO)	N	N	Y	N	N
19.31	19.45	OpD	17	30/34	7s/7s	N	N (MO)	N	Y	Y	N	N
19.45	19.48	WIB	6	22 (fragipan)	2w	N	N (MO)	N	N	Y	N	Y (Prime)
19.48	19.79	OIC	12	30/31	3e/3e	N	N (MO)	N	N	Y	N	Y (State)
19.79	19.80	WIB	6	22 (fragipan)	2w	N	N (MO)	N	N	Y	N	Y (Prime)
19.80	19.86	OIC	12	30/31	3e/3e	N	N (MO)	N	N	Y	N	Y (State)
19.86	19.88	OID	20	30/32	4e/4e	N	Y (SE)	N	Y	Y	N	N
19.88	19.89	OIC	12	30/31	3e/3e	N	N (MO)	N	N	Y	N	Y (State)
19.89	19.96	OpD	17	30/34	7s/7s	N	N (MO)	N	Y	Y	N	N
19.96	20.02	OIC	12	30/31	3e/3e	N	N (MO)	N	N	Y	N	Y (State)
20.02	20.11	OpD	17	30/34	7s/7s	N	N (MO)	N	Y	Y	N	N
20.11	20.19	OpB	6	30/33	7s/7s	N	N (SL)	N	N	Y	N	N

**Appendix S3-2
Soil Characteristics Table**

MP Begin ^a	MP End ^a	Map Unit Symbol ^b	Percent Slope ^c	Depth to Bedrock (inches) ^{c,d}	Land Capability Class ^{c,e}	High Compaction Potential ^f	Erosion Potential ^{c,g}	Wind Eordibility Group ^c	Poor Revegetaiton Potential ^h	Stony/Rock Soils ⁱ	Hydric Soil ^c	Prime Farmland/ Farmland of Statewide Importance ^{c,j}
20.19	20.25	OpD	17	30/34	7s/7s	N	N (MO)	N	Y	Y	N	N
20.25	20.30	WIC	12	22 (fragipan)	3e	N	N (MO)	N	N	Y	N	Y (State)
20.30	20.32	OID	20	30/32	4e/4e	N	Y (SE)	N	Y	Y	N	N
20.32	20.36	WIC	12	22 (fragipan)	3e	N	N (MO)	N	N	Y	N	Y (State)
20.36	20.41	MoB	4	16 (fragipan)	3w	N	N (SL)	N	N	Y	N	Y (State)
20.41	20.50	WIC	12	22 (fragipan)	3e	N	N (MO)	N	N	Y	N	Y (State)
20.50	20.52	MoB	4	16 (fragipan)	3w	N	N (SL)	N	N	Y	N	Y (State)
20.52	20.58	CIA	2	15 (fragipan)	4w	Y	N (SL)	N	N	N	Y	N
20.58	20.76	WIC	12	22 (fragipan)	3e	N	N (MO)	N	N	Y	N	Y (State)
20.76	20.85	WID	20	22 (fragipan)	4e	N	Y (SE)	N	Y	Y	N	N
20.85	20.86	WIC	12	22 (fragipan)	3e	N	N (MO)	N	N	Y	N	Y (State)
20.86	20.95	WID	20	22 (fragipan)	4e	N	Y (SE)	N	Y	Y	N	N
20.95	20.97	WIC	12	22 (fragipan)	3e	N	N (MO)	N	N	Y	N	Y (State)
20.97	21.01	MoB	4	16 (fragipan)	3w	N	N (SL)	N	N	Y	N	Y (State)
21.01	21.06	CIA	2	15 (fragipan)	4w	Y	N (SL)	N	N	N	Y	N
21.06	21.11	WIC	12	22 (fragipan)	3e	N	N (MO)	N	N	Y	N	Y (State)
21.11	21.14	OID	20	30/32	4e/4e	N	Y (SE)	N	Y	Y	N	N
21.14	21.20	WmD	17	22 (fragipan)	7s	N	Y (SE)	N	Y	Y	N	N
21.20	21.26	LcD	17	26 (fragipan)	7s	N	Y (SE)	N	Y	Y	N	N
21.26	21.55	OpD	17	30/34	7s/7s	N	N (MO)	N	Y	Y	N	N
21.55	21.64	OIC	12	30/31	3e/3e	N	N (MO)	N	N	Y	N	Y (State)
21.64	21.68	OID	20	30/32	4e/4e	N	Y (SE)	N	Y	Y	N	N
21.68	21.73	OXF	38	30/35	7s/7s	N	Y (SE)	N	Y	Y	N	N
21.73	21.76	WID	20	22 (fragipan)	4e	N	Y (SE)	N	Y	Y	N	N
21.76	21.82	WIC	12	22 (fragipan)	3e	N	N (MO)	N	N	Y	N	Y (State)
21.82	21.85	Ho	2	-	3w	Y	N (SL)	N	N	N	Y	N
21.85	21.87	WIC	12	22 (fragipan)	3e	N	N (MO)	N	N	Y	N	Y (State)
21.87	21.96	WID	20	22 (fragipan)	4e	N	Y (SE)	N	Y	Y	N	N

**Appendix S3-2
Soil Characteristics Table**

MP Begin ^a	MP End ^a	Map Unit Symbol ^b	Percent Slope ^c	Depth to Bedrock (inches) ^{c,d}	Land Capability Class ^{c,e}	High Compaction Potential ^f	Erosion Potential ^{c,g}	Wind Erodibility Group ^c	Poor Revegetation Potential ^h	Stony/Rock Soils ⁱ	Hydric Soil ^c	Prime Farmland/Farmland of Statewide Importance ^{c,j}
21.96	22.12	WIC	12	22 (fragipan)	3e	N	N (MO)	N	N	Y	N	Y (State)
22.12	22.30	WIB	6	22 (fragipan)	2w	N	N (MO)	N	N	Y	N	Y (Prime)
22.30	22.33	OIB	6	30/30	2e/2e	N	N (SL)	N	N	Y	N	Y (State)
22.33	22.34	WIB	6	22 (fragipan)	2w	N	N (MO)	N	N	Y	N	Y (Prime)

APPENDIX S3-3

**TRANSCO PROJECT SPECIFIC UPLAND EROSION
CONTROL, REVEGETATION, AND MAINTENANCE
PLAN**



Transcontinental Gas Pipe Line Company, LLC

**Transco Project-Specific Upland Erosion Control,
Revegetation, and Maintenance Plan**

Regional Energy Access Expansion

March 2021

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I. APPLICABILITY

- A. The intent of this Plan is to identify baseline mitigation measures for minimizing erosion and enhancing revegetation for the Transcontinental Gas Pipe Line Company, LLC (Transco) Regional Energy Access Expansion (Project). Transco will specify in its application for a new Federal Energy Regulatory Commission (FERC) authorization and in prior notice and advance notice filings, individual measures in this Plan it considers unnecessary, technically infeasible, or unsuitable due to local conditions and fully describe alternative measures they would use. Transco will also explain how those alternative measures would achieve a comparable level of mitigation. Deviations from the FERC Plan proposed by Transco to reflect site-specific conditions are **bolded** in the text.

Once the Project is authorized, Transco will request further changes as variances to the measures in the Transco Plan. The Director of the Office of Energy Projects (Director) will consider approval of variances upon Transco's written request, if the Director agrees that a variance:

1. provides equal or better environmental protection;
2. is necessary because a portion of this Plan is infeasible or unworkable based on project-specific conditions; or
3. is specifically required in writing by another federal, state, or Native American land management agency for the portion of the project on its land or under its jurisdiction.

Project-related impacts on wetland and waterbody systems are addressed in the Transco Project-specific Wetland and Waterbody Construction and Mitigation Procedures (Transco Procedures).

II. SUPERVISION AND INSPECTION

A. ENVIRONMENTAL INSPECTION

1. At least one Environmental Inspector is required for each construction spread during construction and restoration (as defined by Section V). The number and experience of Environmental Inspectors assigned to each construction spread shall be appropriate for the length of the construction spread and the number/significance of resources affected.

2. Environmental Inspectors shall have peer status with all other activity inspectors.
3. Environmental Inspectors shall have the authority to stop activities that violate the environmental conditions of FERC's Orders, stipulations of other environmental permits or approvals, or landowner easement agreements; and to order appropriate corrective action.

B. RESPONSIBILITIES OF ENVIRONMENTAL INSPECTORS

At a minimum, the Environmental Inspector(s) shall be responsible for:

1. Inspecting construction activities for compliance with the requirements of the Transco Plan, Transco Procedures, the environmental conditions of FERC's Orders, the mitigation measures (as approved and/or modified by the Order), other environmental permits and approvals, and environmental requirements in landowner easement agreements.
2. Identifying, documenting, and overseeing corrective actions, as necessary to bring an activity back into compliance.
3. Verifying that the limits of authorized construction work areas and locations of access roads are visibly marked before clearing, and maintained throughout construction;
4. Verifying the location of signs and highly visible flagging marking the boundaries of sensitive resource areas, waterbodies, wetlands, or areas with special requirements along the construction work area.
5. Identifying erosion/sediment control and soil stabilization needs in all areas.
6. Ensuring that the design of slope breakers will not cause erosion or direct water into sensitive environmental resource areas, including cultural resource sites, wetlands, waterbodies, and sensitive species habitats.
7. Verifying that dewatering activities are properly monitored and do not result in the deposition of sand, silt, and/or sediment into sensitive environmental resource areas, including wetlands, waterbodies, cultural resource sites, and sensitive species habitats; stopping dewatering activities if such deposition is occurring and ensuring the design of the discharge is changed to prevent reoccurrence; and verifying that dewatering structures are removed after completion of dewatering activities.

8. Ensuring that subsoil and topsoil are tested in agricultural and residential areas to measure compaction and determine the need for corrective action.
9. Advising the Chief Construction Inspector when environmental conditions (such as wet weather or frozen soils) make it advisable to restrict or delay construction activities to avoid topsoil mixing or excessive compaction.
10. Ensuring restoration of contours and topsoil.
11. Verifying that the soils imported for agricultural or residential use are certified as free of noxious weeds and soil pests, unless otherwise approved by the landowner.
12. Ensuring that erosion control devices are properly installed to prevent sediment flow into sensitive environmental resource areas (e.g., wetlands, waterbodies, cultural resource sites, and sensitive species habitats) and onto roads, and determining the need for additional erosion control devices.
13. Inspecting and ensuring the maintenance of temporary erosion control measures at least:
 - a. on a daily basis in areas of active construction or equipment operation;
 - b. a minimum of once a week in areas with no construction or equipment operation; and
 - c. within 24 hours of each 0.5-inch of rainfall.
14. Ensuring the repair of all ineffective temporary erosion control measures within 24 hours of identification, or as soon as conditions allow if compliance with this time frame would result in greater environmental impacts.
15. Keeping records of compliance with the environmental conditions of FERC's Orders, and the mitigation measures in the Transco application submitted to the FERC, and other federal or state environmental permits during active construction and restoration.
16. Identifying areas that should be given special attention to ensure stabilization and restoration after the construction phase.

17. Verifying that locations for disposal of excess construction materials for beneficial reuse comply with Section III.E.

III. PRE-CONSTRUCTION PLANNING

Transco will do the following before construction:

A. CONSTRUCTION WORK AREAS

1. Identify all construction work areas (e.g., construction right-of-way, extra workspace areas, additional temporary workspaces [ATWS] areas, pipe storage and contractor yards, borrow and disposal areas, and access roads) that would be needed for safe construction. Transco will ensure that appropriate cultural resources and biological surveys are conducted, as determined necessary by the appropriate federal and state agencies.
2. Transco will expand required cultural resources and endangered species surveys in anticipation of the need for activities outside of authorized work areas.
3. Plan construction sequencing to limit the amount and duration of open trench sections, as necessary, to prevent excessive erosion or sediment flow into sensitive environmental resource areas.

B. DRAIN TILE AND IRRIGATION SYSTEMS

1. Attempt to locate existing drain tiles and irrigation systems.
2. Contact landowners and local soil conservation authorities to determine the locations of future drain tiles that are likely to be installed within three years of the authorized construction.
3. Develop procedures for constructing through drain-tiled areas, maintaining irrigation systems during construction, and repairing drain tiles and irrigation systems after construction.
4. Engage qualified drain tile specialists, as needed to conduct or monitor repairs to drain tile systems affected by construction. Use drain tile specialists from the Project area, if available.

C. GRAZING DEFERMENT

Develop grazing deferment plans with willing landowners, grazing permittees, and land management agencies to minimize grazing disturbance of revegetation efforts.

D. ROAD CROSSINGS AND ACCESS POINTS

Plan for safe and accessible conditions at all roadway crossings and access points during construction and restoration.

E. DISPOSAL PLANNING

Determine methods and locations for the regular collection, containment, and disposal of excess construction materials and debris (e.g., timber, slash, mats, garbage, drill cuttings and fluids, excess rock) throughout the construction process. Disposal of materials for beneficial reuse must not result in adverse environmental impact and is subject to compliance with all applicable survey, landowner or land management agency approval, and permit requirements.

F. AGENCY COORDINATION

Transco will coordinate with the appropriate local, state, and federal agencies as outlined in this Plan and/or required by the FERC's Orders.

1. Obtain written recommendations from the local soil conservation authorities or land management agencies regarding permanent erosion control and revegetation specifications.
2. Develop specific procedures in coordination with the appropriate agencies to prevent the introduction or spread of invasive species, noxious weeds, and soil pests resulting from construction and restoration activities. Refer to the Transco Project-specific Invasive Species Management Plan.
3. Develop specific procedures in coordination with the appropriate agencies and landowners, as necessary, to allow for livestock and wildlife movement and protection during construction.
4. Develop specific blasting procedures in coordination with the appropriate agencies that address pre- and post-blast inspections; advanced public notification; and mitigation measures for building foundations, groundwater wells, and springs. Use appropriate methods (e.g., blasting mats) to prevent damage

to nearby structures and to prevent debris from entering sensitive environmental resource areas. Refer to the Transco Project-specific Blasting Plan.

G. SPILL PREVENTION AND RESPONSE PROCEDURES

Transco has filed a Project-specific Spill Prevention and Response Procedures, as specified in Section IV of the staff's Procedures. A copy will be filed with the Secretary of the FERC (Secretary) prior to construction and made available in the field on each construction spread. Refer to the Transco Project-specific Construction Spill Prevention and Response Procedures for Oil and Hazardous Materials.

H. RESIDENTIAL CONSTRUCTION

For all properties with residences located within 50 feet of construction work areas, Transco will avoid removal of mature trees and landscaping within the construction work areas unless necessary for safe operation of construction equipment, or as specified in landowner agreements; fence the edge of the construction work area for a distance of 100 feet on either side of the residence; and restore all lawn areas and landscaping immediately following clean-up operations, or as specified in landowner agreements. If seasonal or other weather conditions prevent compliance with these time frames, maintain and monitor temporary erosion controls (sediment barriers and mulch) until conditions allow completion of restoration.

I. WINTER CONSTRUCTION PLANS

Transco has filed a Project-specific Winter Construction Plan.

The plan addresses:

1. Winter construction procedures (e.g., snow handling and removal, access road construction and maintenance, soil handling under saturated or frozen conditions, and topsoil stripping).
2. Stabilization and monitoring procedures if ground conditions will delay restoration until the following spring (e.g., mulching and erosion controls, inspection and reporting, stormwater control during spring thaw conditions).
3. Final restoration procedures (e.g., subsidence and compaction repair, topsoil replacement, seeding).

IV. INSTALLATION

A. APPROVED AREAS OF DISTURBANCE

1. Project-related ground disturbance will be limited to the construction right-of-way, extra workspace areas, ATWS areas, pipe storage yards, borrow and disposal areas, access roads, and other areas approved in the FERC's Orders. Any Project-related ground disturbing activities outside these areas will require prior Director approval. This requirement does not apply to activities needed to comply with the Plan and Procedures (i.e., slope breakers, energy-dissipating devices, dewatering structures, and drain tile system repairs) or minor field realignments and workspace shifts per landowner needs and requirements that do not affect other landowners or sensitive environmental resource areas. All construction or restoration activities outside authorized areas are subject to all applicable survey and permit requirements, and landowner easement agreements.
2. **The Transco construction rights-of-way widths in upland locations for this Project will include:**
 - a. **90 feet for the Regional Energy Lateral; and**
 - b. **100 feet for the Effort Loop.**

Transco will provide extra workspaces and ATWS areas outside the construction rights-of-way for full construction right-of-way topsoil segregation and to ensure safe construction where required by topographic conditions (e.g., side-slopes) or soil limitations. Extra workspace and ATWS areas may also be used in limited, non-wetland or non-forested areas for truck turn-arounds where no reasonable alternative access exists.

Project use of extra workspace and ATWS areas outside authorized work areas is subject to landowner or land management agency approval and compliance with all applicable survey and permit requirements. **Transco will request variances (per Section I.A) for these additional areas and will report the requested and approved variances in its weekly construction reports to FERC.** The following materials will be included in the reports:

- a. the location of each additional area by milepost and reference to previously filed alignment sheets showing the additional areas;

- b. identification of the filing at FERC containing evidence that the additional areas were previously surveyed; and
- c. a statement that landowner approval has been obtained and is available in project files.

B. TOPSOIL SEGREGATION

1. Unless the landowner or land management agency specifically approves otherwise, Transco will prevent the mixing of topsoil with subsoil by stripping topsoil from either the full work area or from the trench and subsoil storage area (ditch plus spoil side method) in:
 - a. cultivated or rotated croplands, and managed pastures;
 - b. residential areas;
 - c. hayfields; and
 - d. other areas at the landowner's or land managing agency's request.
2. In residential areas, importation of topsoil is an acceptable alternative to topsoil segregation.
3. Where topsoil segregation is required:
 - a. segregate at least 12 inches of topsoil in deep soils (more than 12 inches of topsoil); and
 - b. make every effort to segregate the entire topsoil layer in soils with less than 12 inches of topsoil.
4. Maintain separation of salvaged topsoil and subsoil throughout all construction activities.
5. Segregated topsoil may not be used for padding the pipe, constructing temporary slope breakers or trench plugs, improving or maintaining roads, or as a fill material.
6. Stabilize topsoil piles and minimize loss due to wind and water erosion with use of sediment barriers, mulch, temporary seeding, tackifiers, or functional equivalents, where necessary.

C. DRAIN TILES

1. Mark locations of drain tiles damaged during construction.
2. Probe all drainage tile systems within the area of disturbance to check for damage.
3. Repair damaged drain tiles to their original or better condition. Do not use filter-covered drain tiles unless the local soil conservation authorities and the landowner agree. Use qualified specialists for testing and repairs.
4. For new pipelines in areas where drain tiles exist or are planned, ensure that the depth of cover over the pipeline is sufficient to avoid interference with drain tile systems. For adjacent pipeline loops in agricultural areas, install the new pipeline with at least the same depth of cover as the existing pipeline(s).

D. IRRIGATION

Maintain water flow in crop irrigation systems, unless shutoff is coordinated with affected parties.

E. ROAD CROSSINGS AND ACCESS POINTS

1. Maintain safe and accessible conditions at all road crossings and access points during construction. Refer to the Transco Project-specific Traffic Management Plan.
2. If crushed stone access pads are used in residential or agricultural areas, place the stone on synthetic fabric to facilitate removal.
3. Minimize the use of tracked equipment on public roadways. Remove soil or gravel spilled or tracked onto roadways daily or more frequent as necessary to maintain safe road conditions. Repair damages to roadway surfaces, shoulders, and bar ditches.

F. TEMPORARY EROSION CONTROL

Install temporary erosion controls immediately after initial disturbance of the soil. Temporary erosion controls must be properly maintained throughout construction (on a daily basis) and reinstalled as necessary (such as after backfilling of the trench) until replaced by permanent erosion controls or restoration is complete.

1. Temporary Slope Breakers

- a. Temporary slope breakers are intended to reduce runoff velocity and divert water off the construction right-of-way. Temporary slope breakers may be constructed of materials such as soil, silt fence, staked hay or straw bales, or sand bags.
- b. Install temporary slope breakers on all disturbed areas, as necessary to avoid excessive erosion. Temporary slope breakers must be installed on slopes greater than five percent where the base of the slope is less than 50 feet from waterbody, wetland, and road crossings at the following spacing in Pennsylvania (closer spacing shall be used if necessary):

<u>Slope (%)</u>	<u>Spacing (feet)</u>
5 - 15	300
>15 - 30	200
>30	100

- c. Direct the outfall of each temporary slope breaker to a stable, well vegetated area or construct an energy-dissipating device at the end of the slope breaker and off the construction right-of-way.
- d. Position the outfall of each temporary slope breaker to prevent sediment discharge into wetlands, waterbodies, or other sensitive environmental resource areas.

2. Temporary Trench Plugs

Temporary trench plugs are intended to segment a continuous open trench prior to backfill.

- a. Temporary trench plugs may consist of unexcavated portions of the trench, compacted subsoil, sandbags, or some functional equivalent.
- b. Position temporary trench plugs, as necessary, to reduce trenchline erosion and minimize the volume and velocity of trench water flow at the base of slopes.

3. Sediment Barriers

Sediment barriers are intended to stop the flow of sediments and to prevent the deposition of sediments beyond approved workspaces or into sensitive resources.

- a. Sediment barriers may be constructed of materials such as silt fence, staked hay or straw bales, compacted earth (e.g., driveable berms across travelways), sand bags, or other appropriate materials.
 - b. At a minimum, install and maintain temporary sediment barriers across the entire construction right-of-way at the base of slopes greater than five percent where the base of the slope is less than 50 feet from a waterbody, wetland, or road crossing until revegetation is successful as defined in this Plan. Leave adequate room between the base of the slope and the sediment barrier to accommodate ponding of water and sediment deposition.
 - c. Where wetlands or waterbodies are adjacent to and downslope of construction work areas, install sediment barriers along the edge of these areas, as necessary to prevent sediment flow into the wetland or waterbody.
4. Mulch
- a. Apply mulch on all slopes (except in cultivated cropland) concurrent with or immediately after seeding, where necessary to stabilize the soil surface and to reduce wind and water erosion. Spread mulch uniformly over the area to cover at least 75 percent of the ground surface at a rate of 2 tons/acre of straw or its equivalent, unless the local soil conservation authority, landowner, or land managing agency approves otherwise in writing.
 - b. Mulch can consist of weed-free straw or hay, wood fiber hydromulch, erosion control fabric, or some functional equivalent.
 - c. Mulch all disturbed upland areas (except cultivated cropland) before seeding if:
 - (1) final grading and installation of permanent erosion control measures will not be completed in an area within 20 days after the trench in that area is backfilled (10 days in residential areas), as required in Section V.A.1; or

- (2) construction or restoration activity is interrupted for extended periods, such as when seeding cannot be completed due to seeding period restrictions.
- d. If mulching before seeding, increase mulch application on all slopes within 100 feet of waterbodies and wetlands to a rate of 3 tons/acre of straw or equivalent.
- e. If wood chips are used as mulch, do not use more than 1 ton/acre and add the equivalent of 11 lbs/acre available nitrogen (at least 50 percent of which is slow release).
- f. Ensure that mulch is adequately anchored to minimize loss due to wind and water.
- g. When anchoring with liquid mulch binders, use rates recommended by the manufacturer. Do not use liquid mulch binders within 100 feet of wetlands or waterbodies, except where the product is certified environmentally non-toxic by the appropriate state or federal agency or independent standards-setting organization.
- h. Do not use synthetic monofilament mesh/netted erosion control materials in areas designated as sensitive wildlife habitat, unless the product is specifically designed to minimize harm to wildlife. Anchor erosion control fabric with staples or other appropriate devices.

V. RESTORATION

A. CLEANUP

1. Commence cleanup operations immediately following backfill operations. Complete final grading, topsoil replacement, and installation of permanent erosion control structures within 20 days after backfilling the trench (10 days in residential areas). If seasonal or other weather conditions **(such as higher than average precipitation) or other construction conditions (such as tie-ins and associated travel lanes)** prevent compliance with these time frames, maintain temporary erosion controls (i.e., temporary slope breakers, sediment barriers, and mulch) until conditions allow completion of cleanup. **Temporary stabilization will be completed in accordance with state permits, and soils will be allowed**

to dry following higher than average precipitation before being returned to the trench. To minimize the number of tie-ins, Transco will utilize field bends where practicable and minimize the number of hydrostatic test sections. Open trench will be protected with safety fence.

Transco has filed with the Secretary for the review and written approval of the Director, a Winter Construction Plan (as specified in Section III.I). Refer to the Transco Project-specific Winter Construction Plan.

2. A travel lane may be left open temporarily to allow access by construction traffic if the temporary erosion control structures are installed as specified in Section IV.F. and inspected and maintained as specified in Sections II.B.12 through 14. When access is no longer required the travel lane must be removed and the right-of-way restored.
3. Rock excavated from the trench may be used to backfill the trench only to the top of the existing bedrock profile. Rock that is not returned to the trench shall be considered construction debris, unless approved for use as mulch or for some other use on the construction work areas by the landowner or land managing agency.
4. Remove excess rock from at least the top 12 inches of soil in all cultivated or rotated cropland, managed pastures, hayfields, and residential areas, as well as other areas at the landowner's request. The size, density, and distribution of rock on the construction work area shall be similar to adjacent areas not disturbed by construction. The landowner or land management agency may approve other provisions in writing.
5. Grade the construction right-of-way to restore pre-construction contours and leave the soil in the proper condition for planting.
6. Remove construction debris from all construction work areas unless the landowner or land managing agency approves leaving materials onsite for beneficial reuse, stabilization, or habitat restoration.
7. Remove temporary sediment barriers when replaced by permanent erosion control measures or when revegetation is successful.

B. PERMANENT EROSION CONTROL DEVICES

1. Trench Breakers

- a. Trench breakers are intended to slow the flow of subsurface water along the trench. Trench breakers may be constructed of materials such as sand bags or polyurethane foam. Do not use topsoil in trench breakers.
- b. An engineer or similarly qualified professional shall determine the need for and spacing of trench breakers. Otherwise, trench breakers shall be installed at the same spacing as and upslope of permanent slope breakers.
- c. In agricultural fields and residential areas where slope breakers are not typically required, install trench breakers at the same spacing as if permanent slope breakers were required.
- d. At a minimum, install a trench breaker at the base of slopes greater than five percent where the base of the slope is less than 50 feet from a waterbody or wetland and where needed to avoid draining a waterbody or wetland. Install trench breakers at wetland boundaries, as specified in the Transco Procedures.
- e. Trench breakers will be installed in wetlands to prevent water from traveling along the trench and altering micro-watersheds within the wetlands.

2. Permanent Slope Breakers

- a. Permanent slope breakers are intended to reduce runoff velocity, divert water off the construction right-of-way, and prevent sediment deposition into sensitive resources. Permanent slope breakers may be constructed of materials such as soil, stone, or some functional equivalent.
- b. Construct and maintain permanent slope breakers in all areas, except cultivated areas and lawns, unless requested by the landowner, using spacing recommendations obtained from the local soil conservation authority or land managing agency.

In the absence of written recommendations, use the following spacing unless closer spacing is necessary to avoid excessive erosion on the construction right-of-way:

<u>Slope (%)</u>	<u>Spacing (feet)</u>
5 - 15	300
>15 - 30	200
>30	100

- c. Construct slope breakers to divert surface flow to a stable area without causing water to pool or erode behind the breaker. In the absence of a stable area, construct appropriate energy-dissipating devices at the end of the breaker.
- d. **Unless restricted by state permitting**, slope breakers may extend slightly (about four feet) beyond the edge of the construction right-of-way to effectively drain water off the disturbed area. Where slope breakers extend beyond the edge of the construction right-of-way, they are subject to compliance with all applicable survey requirements.

C. SOIL COMPACTION MITIGATION

1. Test topsoil and subsoil for compaction at regular intervals in agricultural and residential areas disturbed by construction activities. Conduct tests on the same soil type under similar moisture conditions in undisturbed areas to approximate pre-construction conditions. Use penetrometers or other appropriate devices to conduct tests.
2. Plow severely compacted agricultural areas with a paraplow or other deep tillage implement. In areas where topsoil has been segregated, plow the subsoil before replacing the segregated topsoil. If subsequent construction and cleanup activities result in further compaction, conduct additional tilling.
3. Perform appropriate soil compaction mitigation in severely compacted residential areas.

D. REVEGETATION

1. General

- a. Transco will ensure successful revegetation of soils disturbed by Project-related activities, except as noted in Section V.D.1.b.
- b. Restore all turf, ornamental shrubs, and specialized landscaping in accordance with the landowner's request, or compensate the landowner. Restoration work must be performed by personnel familiar with local horticultural and turf establishment practices.

2. Soil Additives

Fertilize and add soil pH modifiers in accordance with written recommendations obtained from the local soil conservation authority, land management agencies, or landowner. Incorporate recommended soil pH modifier and fertilizer into the top two inches of soil as soon as practicable after application.

3. Seeding Requirements

- a. Prepare a seedbed in disturbed areas to a depth of three to four inches using appropriate equipment to provide a firm seedbed. When hydroseeding, scarify the seedbed to facilitate lodging and germination of seed.
- b. Seed disturbed areas in accordance with written recommendations for seed mixes, rates, and dates obtained from the local soil conservation authority or at the request of the landowner or land management agency. Seeding is not required in cultivated croplands unless requested by the landowner.
- c. Perform seeding of permanent vegetation within the recommended seeding dates. If seeding cannot be done within those dates, use appropriate temporary erosion control measures discussed in Section IV.F and perform seeding of permanent vegetation at the beginning of the next recommended seeding season. Dormant seeding or temporary seeding of annual species may also be used, if necessary, to establish cover, as approved by the Environmental Inspector. Lawns may be seeded on a schedule established with the landowner.

- d. In the absence of written recommendations from the local soil conservation authorities, seed all disturbed soils within six working days of final grading, weather and soil conditions permitting, subject to the specifications in Section V.D.3.a through V.D.3.c.
- e. Base seeding rates on Pure Live Seed. Use seed within 12 months of seed testing.
- f. Treat legume seed with an inoculant specific to the species using the manufacturer's recommended rate of inoculant appropriate for the seeding method (broadcast, drill, or hydro).
- g. In the absence of written recommendations from the local soil conservation authorities, landowner, or land managing agency to the contrary, a seed drill equipped with a cultipacker is preferred for seed application.

Broadcast or hydroseeding can be used in lieu of drilling at double the recommended seeding rates. Where seed is broadcast, firm the seedbed with a cultipacker or roller after seeding. In rocky soils or where site conditions may limit the effectiveness of this equipment, other alternatives may be appropriate (e.g., use of a chain drag) to lightly cover seed after application, as approved by the Environmental Inspector.

VI. OFF-ROAD VEHICLE CONTROL

To each owner or manager of forested lands, offer to install and maintain measures to control unauthorized vehicle access to the right-of-way. These measures may include:

- a. signs;
- b. fences with locking gates;
- c. slash and timber barriers, pipe barriers, or a line of boulders across the right-of-way; and
- d. conifers or other appropriate trees or shrubs across the right-of-way.

VII. POST-CONSTRUCTION ACTIVITIES AND REPORTING

A. MONITORING AND MAINTENANCE

1. Conduct follow-up inspections of all disturbed areas, as necessary, to determine the success of revegetation and address landowner concerns. At a minimum, conduct inspections after the first and second growing seasons.
2. Revegetation in non-agricultural areas shall be considered successful if upon visual survey the density and cover of non-nuisance vegetation are similar in density and cover to adjacent undisturbed lands. In agricultural areas, revegetation shall be considered successful when upon visual survey, crop growth and vigor are similar to adjacent undisturbed portions of the same field, unless the easement agreement specifies otherwise.

Continue revegetation efforts until revegetation is successful.

3. Monitor and correct problems with drainage and irrigation systems resulting from pipeline construction in agricultural areas until restoration is successful.
4. Restoration will be considered successful when the right-of-way surface condition is similar to adjacent undisturbed lands, construction debris is removed (unless otherwise approved by the landowner or land managing agency per Section V.A.6), revegetation is successful, and proper drainage has been restored.
5. Routine vegetation mowing or clearing over the full width of the permanent right-of-way in uplands will not be done more frequently than every three years. However, to facilitate periodic corrosion/leak surveys, a corridor not exceeding 10 feet in width centered on the pipeline may be cleared at a frequency necessary to maintain the 10-foot corridor in an herbaceous state. In no case will routine vegetation mowing or clearing occur during the migratory bird nesting season between April 15 and August 1 of any year unless specifically approved in writing by the responsible land management agency or the U.S. Fish and Wildlife Service.
6. Efforts to control unauthorized off-road vehicle use, in cooperation with the landowner, shall continue throughout the life of the project. Maintain signs, gates, and permanent access roads as necessary.

B. REPORTING

1. Transco will maintain records that identify by milepost:
 - a. method of application, application rate, and type of fertilizer, pH modifying agent, seed, and mulch used;
 - b. acreage treated;
 - c. dates of backfilling and seeding;
 - d. names of landowners requesting special seeding treatment and a description of the follow-up actions;
 - e. the location of subsurface drainage repairs or improvements made during restoration; and
 - f. problem areas and how they were addressed.
2. Transco will file with the Secretary quarterly activity reports documenting the results of follow-up inspections required by Section VII.A.1; problem areas, including those identified by the landowner; and corrective actions taken for at LEAST 2 YEARS FOLLOWING CONSTRUCTION.

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APPENDIX S3-4

**CONSTRUCTION SPILL PREVENTION AND RESPONSE
PROCEDURES FOR OIL AND HAZARDOUS MATERIALS**

Construction Spill Prevention and Response Procedures for Oil and Hazardous Materials

03.00.002-OG-A

Revision 01

Effective Date 01/23/2020



Construction Spill Prevention and Response Procedures for Oil and Hazardous Materials

REGIONAL ENERGY ACCESS EXPANSION PROJECT

March 2021

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Abbreviations and Acronyms

CI	Chief Inspector
OM	Operations Manager
dt/day	Dekatherms per day
EC	Emergency Coordinator
LEPC	Local Emergency Planning Committee
Mdt/d	Thousand dekatherms per day
MLV	Mainline valve
MP	Milepost
OD	Outside diameter
PPE	Personal protective equipment
Project	Project Name
SOC	Security Operations Center
SPCC	Spill Prevention Control and Countermeasure
TBD	To be determined

SECTION 1 - GENERAL INFORMATION

1.1. Project Location and Description

Transco, indirectly owned by The Williams Companies, Inc. (Williams), is seeking authorization from the Federal Energy Regulatory Commission (FERC or Commission) under Section 7(c) of the Natural Gas Act and Part 157 of the Commission's regulations, to construct, own, operate, and maintain the proposed Project facilities.

The Project is an expansion of Transco's existing natural gas transmission system that will enable Transco to provide an incremental 829,400 dekatherms per day (Dth/d) of year-round firm transportation capacity from the Marcellus Shale production area in northeastern Pennsylvania (PA) to multiple delivery points along Transco's Leidy Line in PA, Transco's mainline at the Station 210 Zone 6 Pooling Point¹ in Mercer County, New Jersey (NJ) and multiple delivery points in Transco's Zone 6 in NJ, PA, and Maryland (MD). The Project will consist of the following components:

- Approximately 22.3 miles of 30-inch-diameter pipeline partially collocated with Transco's Leidy Line A from milepost (MP) 0.00 to MP 22.32 in Luzerne County, PA (Regional Energy Lateral);
- Approximately 13.8 miles of 42-inch-diameter pipeline collocated with Transco's Leidy Line System from MP 43.72 to MP 57.50 in Monroe County, PA (Effort Loop);
- New gas-fired turbine driven compressor station identified as Compressor Station 201 with 11,107 nominal horsepower (HP) at International Organization of Standardization (ISO) conditions in Gloucester County, NJ;
- Addition of two gas-fired turbine driven compressor units with 31,800 nominal HP at ISO conditions at existing Compressor Station 505 in Somerset County, NJ, to accommodate the abandonment and replacement of approximately 16,000 HP from eight existing internal combustion engine-driven compressor units and increase the certificated station compression by 15,800 HP;
- Addition of two gas-fired turbine driven compressor units with 63,742 nominal HP at ISO conditions and modification of three existing compressors at existing Compressor Station 515 in Luzerne County, PA to support the Project and to

¹ A pooling point defines the aggregation of gas from multiple physical and/or virtual receipt points to a single physical or virtual point, and the disaggregation of gas from a single physical or virtual point to multiple physical and/or virtual delivery points.

accommodate the abandonment and replacement of approximately 17,000 HP from five existing gas-fired reciprocating engine driven compressors and increase the certificated station compression by 46,742 HP;

- Uprate and rewheel two existing electric motor-driven compressor units at existing Compressor Station 195 in York County, PA to increase the certificated station compression by 5,000 HP and accommodate the abandonment of two existing gas-fired reciprocating engine driven compressors, which total approximately 8,000 HP;
- Modifications at existing Compressor Station 200 in Chester County, PA;
- Uprate one existing electric motor-driven compressor unit at Compressor Station 207 in Middlesex County, NJ to increase the certificated station compression by 4,100 HP;
- Modifications to three (3) existing pipeline tie-ins in PA (Hildebrandt Tie-in, Lower Demunds REL Tie-in, and Carverton Tie-in);
- Addition of regulation controls at an existing valve setting on Transco's Mainline "A" in Bucks County, PA (Mainline A Regulator);
- Modifications at the existing Delaware River Regulator in Northampton County, PA;
- Modifications at the existing Centerville Regulator in Somerset County, NJ;
- Modifications to the existing valves and piping at the Princeton Junction (Station 210 Pooling Point) in Mercer County, NJ;
- Modifications to three (3) existing delivery meter stations in NJ (Camden M&R Station, Lawnside M&R Station, and Mt. Laurel M&R Station);
- Modifications to one (1) existing delivery meter station in MD (Beaver Dam M&R Station);
- Contractual changes (no modifications) at ten (10) existing delivery meter stations in PA and NJ (Algonquin-Centerville Meter Station, Post Road Meter Station, New Village Meter Station, Spruce Run Meter Station, Marcus Hook Meter Station, Ivyland Meter Station, Repaupo Meter Station, Morgan Meter Station, Lower Mud Run Meter Station, and Chesterfield Meter Station);

- Additional ancillary facilities, such as mainline valves (MLVs), cathodic protection, communication facilities, and internal inspection device (e.g., pig) launchers and receivers in PA; and
- Existing, improved, and new access roads and contractor yards/staging areas in PA, NJ, and MD.

Subject to FERC's certification of the Project and receipt of the necessary permits and authorizations, Transco anticipates construction of the Project would commence in third quarter 2022 to meet a proposed in-service date of December 1, 2023.

1.2. Definitions:

Oil is defined in the SPCC regulations as oil of any kind or in any form including, but not limited to, petroleum, fuel oil, sludge, oil refuse, and oil mixed with wastes other than dredged spoil and oily mixtures.

Hazardous Material as defined by the DOT includes:

- Hazardous substances, hazardous wastes, marine pollutants, elevated temperature materials, materials designated as hazardous in the Hazardous Materials Table (see 49 CFR 172.101), and materials that meet the defining criteria for hazard classes and divisions in part 173 of subchapter C of this chapter. Hazardous Materials typically found on construction projects include, but are not limited to, petroleum oils, hydraulic fluids, engine coolants (ethylene glycol), x-ray film developer, chemical additives, pipe coatings, used abrasive blasting media, etc. Hazardous Substance is defined in DOT 49 CFR 171.8 and EPA 40 CFR 302.4 and OSHA 29 CFR 1910.120.

Hazardous Materials as specified in contracts means:

- Any substance, materials, and chemicals defined or included in the definition of "hazardous substances," hazardous materials," "toxic substances," "solid wastes," "pollutants," "contaminants," or similar identification, under any Environmental Law.
- Any other chemical, material, or substance, exposure to which is prohibited, limited or regulated by any governmental Authority; or 3) any regulated constituents or substances in concentrations or levels that exceed numeric or risk-based standards established under Environmental Laws.

Hazardous Substance as defined in 49 CFR 171.8 is material, including its mixtures and solutions, that:

- Is listed in the appendix A to §172.101
- Is in a quantity, in one package, which equals or exceeds the reportable quantity (RQ) listed in the appendix A to §172.101 of this subchapter; and
- When in a mixture or solution is in a concentration by weight which equals or exceeds the concentration corresponding to the RQ of the material (except for radionuclides, Under 40 CFR 302.4 (CERCLA), hazardous substances are designated as:
- Listed hazardous substances. The elements and compounds and hazardous wastes appearing in table 302.4 are designated as hazardous substances under section 102(a) of the Act.

- Unlisted hazardous substances. A solid waste, as defined in 40 CFR 261.2, which is not excluded from regulation as a hazardous waste under 40 CFR 261.4(b), is a hazardous substance under section 101(14) of the Act if it exhibits any of the characteristics identified in 40 CFR 261.20 through 261.24.

Under 29 CFR 1910.120, the term "hazardous substance" encompasses those substances defined as hazardous by the U.S. Environmental Protection Agency (EPA) and the U.S. Department of Transportation (DOT).

1.3. Contractor Responsibility:

The Contractor shall be familiar with this Construction Spill Plan and its contents prior to commencing any construction-related activities. The Plan will be followed to prevent any spills that may occur during the project and to mitigate any spills that do occur.

Company representatives assigned to this project include:

Operations Manager (OM):	<i>Insert name here</i>
Chief Inspector (CI):	<i>Insert name here</i>
Environmental Specialist (Permitting):	<i>Insert name here</i>
Environmental Specialist (Compliance):	<i>Insert name here</i>

SECTION 2 - SPILL PLAN REQUIREMENTS

Contractor shall determine the approximate quantities of oil or oil-like substances (including fuels) and any hazardous materials or substances that will be present or stored at the work site(s) to assist Company's Environmental Inspector in identifying the appropriate spill plan that shall be applicable for the Work. For Section 2.2 and 2.3 the quantities carried by fuel trucks that are on site temporarily to refuel equipment shall not be included in Contractor's calculation of the amount of oil or oil-like substances stored at any facility/site.

2.1. Company Construction Spill Plan for Oil and Hazardous Materials

If during the course of Work, any amount of oil or oil-like substances or hazardous materials will be present or stored at any facility/site, or any disturbance of a wetlands or waterbody, Contractor shall comply with and complete the remaining sections and requirements of this document (i.e., Construction Spill Plan). Contractor's field personnel shall be familiar with this plan before initiating any onsite activities and shall follow all requirements and responsibilities of this plan as they are listed for Contractor. Contractor shall provide, prior to start of the Work but no later than the pre-job meeting, all of the initial information required by the applicable/designated plan. Contractor shall provide Company with additional information to keep the plan current.

2.2. U.S. Environmental Protection Agency Tier I Qualified Facility Spill Prevention, Control, and Countermeasure (SPCC) Plan

If during the course of Work, greater than 1,320 gallons of oil or oil-like substances but less than 10,000 gallons with no containers greater than 5,000 gallons in capacity will be present or stored at any facility/site, Contractor shall comply with 2.1 above and complete the remaining sections

and requirements of this document PLUS comply with and complete the requirements of the “U.S. Environmental Protection Agency Tier I Qualified Facility SPCC Plan,” attached to this section, or develop a full SPCC Plan. Contractor’s field personnel shall be familiar with this plan before initiating any onsite activities and shall follow all requirements and responsibilities of this plan as they are listed for Contractor. Contractor shall provide, prior to start of the Work but no later than the pre-job meeting, all of the initial information required by the plan. Contractor shall provide Company with additional information to keep the plan current.

2.3. U.S. Environmental Protection Agency Full SPCC Plan

If during the course of Work, 5,000 gallons or more of oil or oil-like substances contained in a single container, or a total of 10,000 gallons or more, will be present or stored at any facility/site, Contractor shall comply with 2.1 above and complete the remaining section of this document PLUS comply with and complete the requirements of a full U.S. Environmental Protection Agency SPCC Plan, which must be reviewed and approved by a professional engineer. Contractor’s field personnel shall be familiar with this plan before initiating any onsite activities and shall follow all requirements and responsibilities of this plan as they are listed for Contractor. Contractor shall provide, prior to start of the Work but no later than the pre-job meeting, all of the initial information required by the plan. Contractor shall provide Company with additional information to keep the plan current.

SECTION 3 - DRAINAGE PATTERNS AND SPILL PREVENTION PRACTICES

3.1. Drainage Patterns

Drainage patterns across the Project are dendritic or tree shaped. This pattern develops in a variety of structural and lithological environments such as in the mountainous and hilly areas. The evolution of dendritic pattern is guided by the lithological characteristics mainly the permeability of underlying rocks, the amount and regime of rainfall and resultant surface runoff and the time factor. Typically, surface runoff will sheet flow across level surfaces and will infiltrate into soil and to some degree underlying rocks until permeability and lithological characteristics prevent such infiltration at which point surface to groundwater will discharge downslope in the form of seeps or provide base flow to streams. Surface runoff will channelize as slopes increase or topography funnels flow paths at which time energy will increase and accelerated erosion will begin to form dendritic patterns.

Responsibility: Chief Inspector

Construction and Operations personnel will be familiar with drainage patterns for the project and be prepared to implement measures to control any release.

3.2. Spill Prevention Practices

The Contractor shall take the following precautions to ensure that an oil or hazardous materials spill does not occur:

A. Containers/Pumps/Concrete Coating

1. All containers shall be stored on level ground at least 100 feet from any waterway, wetland, or designated municipal watershed area or as prescribed by a project specific permit. All containers should be located within temporary containment.

2. Temporary containment will include, but not be limited to, temporary hay bale berms with plastic sheets underlining the entire contained area. and it is recommended that these areas be inspected daily or after any significant precipitation event.
3. Containment areas shall be capable of containing 110% of the volume of the single largest container of hazardous material being stored plus sufficient freeboard to hold the 25 year/24 hour storm.
4. All container storage areas shall be routinely inspected for integrity purposes. If hazardous wastes are being stored a weekly inspection must be documented.
5. Leaking and/or deteriorated containers shall be replaced as soon as the condition is first detected with clean-up measures immediately taking place.
6. No incompatible materials shall be stored in the same containment area.
7. No container storage areas shall be left unsecured during non-work hours.
8. Accumulated rainwater in the containment areas must be inspected prior to release to the ground; it must be free of sheens or other hazardous materials.
9. Pumps operating within 100 feet of a waterbody or wetland boundary shall utilize the appropriate agricultural or industrial grade containers/materials as a secondary containment system to prevent spills.
10. Concrete coating operations shall not be performed within 100 feet of a wetland or waterbody unless the location is an existing industrial site designated for such use. If no reasonable alternatives exist, consult with the EI and Company Environmental Lead for other options.

B. Tanks

1. The Contractor shall operate only those tanks that meet the requirements and specifications of applicable regulations and that are surrounded with temporary containment as described above.
2. Self-supporting tanks shall be constructed of materials compatible with its contents.
3. All tanks shall be routinely inspected for integrity purposes.
4. Vehicle mounted tanks shall be equipped with flame/spark arrestors on vents to ensure that self-ignition does not occur.
5. Tanks will not be used to store incompatible materials in sequence unless first thoroughly decontaminated.
6. Any tank utilized for storing different products between construction locations will be thoroughly decontaminated prior to refilling.

C. Unloading/Loading Areas

1. If it is necessary during the project, re-fueling and transferring of liquids shall only occur in pre-designated locations that are on level ground and at least 100 feet from any waterway. Where conditions require construction equipment (e.g., Bobcat/front-end loader/excavator) to be re-fueled within 100 feet of any waterway, or as prescribed by a project specific permit, the above requirements shall also apply and will be strictly enforced. This activity must be continuously manned (minimum of two attendants plus a Company Inspector) to ensure that overfilling, leaks, or spills do not occur. In addition, all this equipment must be surrounded by temporary containment as described above.
2. All service vehicles used to transport fuel must travel only on approved access roads and workspace and be equipped with an appropriate number of fire extinguishers and an oil spill response kit as identified in Table 2 of Appendix A.

D. Inadvertent Return Contingency Plan

1. See Appendix C

SECTION 4 - EMERGENCY RESPONSE PROCEDURES

This section provides a generic description of emergency response procedures to be performed to address oil and hazardous materials spills at the job site. Each response will vary depending upon the nature and extent of the incident. However, the general procedures outlined below will be followed.

4.1. Contractor Responsibilities

1. The Contractor must designate both an Emergency Coordinator (EC) and an Alternate EC for the project.
2. The Contractor is responsible for appropriately addressing all spills that occur directly as a result of construction-related activities.
3. For all spills the internal notification requirements of this Plan as well as WIMS 11.05.00.01 – Incident Notification and Reporting need to be followed. For spills (spills that take less than a shovel-full of dirt to clean-up), no internal notification requirements of this Plan need to be followed. However, this does not relieve the Contractor from appropriately remediating the area and reporting the spill in the daily report.
4. The Contractor shall supply the necessary manpower, PPE, and spill response equipment to appropriately address all spills that directly occur as a result of construction-related activities.
5. Ensure that all emergency spill response equipment and PPE is well-stocked and in good condition. Replace used materials when necessary.
6. If the situation warrants it, the Contractor, in consultation with the CI, shall immediately notify any local emergency spill response contractors for assistance.
7. The Contractor shall be responsible for hiring a Company approved emergency spill response contractor if the nature of the incident requires it.
8. The Contractor is responsible for immediately notifying the CI, EI or Operations Manager of any spills. The Contractor is responsible immediately reporting all spills to the CI (or OM) who will immediately contact Security Operations Center (SOC) at **855-945-5762** per 11.05.00.01 – Incident Notification and Reporting. Table 2 (of Appendix A) includes a list of emergency contacts.

4.2. Company Responsibilities

1. The Company shall be responsible for ensuring that the Contractor adequately follows the procedures outlined in this Plan at all times.
2. The Company shall be responsible for all verbal and written external notifications made to any regulatory agency or any local emergency responders.

4.3. Emergency Contacts

Table 1 (Appendix A) provides a list of Company and Contractor emergency contacts.

4.4. Duties of Chief Inspector or Operations Manager

The duties of the CI, EI or OM for reportable spills include the following:

1. Determine the source, character, amount, and extent of the spill.
2. Assess the potential hazards to the job site, environment, and surrounding community and contact the Construction Employee Safety Representative if any hazards are detected.
3. Evacuate the area if necessary.
4. Report the spill in accordance with the internal notification procedures outlined in Section 5.1 and the external notification procedures outlined in Section 5.2.
5. Commit manpower and equipment for minor incidents that can be reasonably remediated by the Contractor.
6. Oversee Contractor's spill response efforts to contain and control all spills to ensure they adequately follow the procedures outlined in this Plan.
7. Document the Contractor's response effort, including taking photographs wherever possible.
8. Generate a Concern Report, or request that the SOC generate a Concern Report.

SECTION 5 - EMERGENCY SPILL RESPONSE AND PERSONAL PROTECTIVE EQUIPMENT

Table 2 (Appendix A) provides a list of the minimally required Emergency Spill Response Equipment and Personal Protective Equipment (PPE) for this project.

SECTION 6 - SPILL NOTIFICATION PROCEDURES

6.1. Internal Notifications

1. All spills are to be immediately reported to the CI, EI or OM who will immediately contact SOC per [11.05.00.01 – Incident Notification and Reporting](#). Table I (Appendix A) includes a list of emergency contacts.
2. The person reporting the spill/release should review Appendix B for a list of minimum information requirements needed for reporting to the SOC.
3. The SOC is responsible for generating a Concern Report and notifying the appropriate Environmental Specialist.
4. The Environmental Specialist will review the Concern Report and “escalate” or “close” the concern as appropriate.
5. The SOC is responsible for notifying Manager, Environmental Services, as specified in [11.05.00.01 – Incident Notification and Reporting](#). Included as Appendix A is Table 1, which is a list of Company and Contractor emergency contact numbers.

6.2. External Notifications

1. The SOC is responsible for immediately notifying the National Response Center (NRC), and other regulatory agencies, as specified in [11.05.00.01 – Incident Notification and Reporting](#).
2. The CI, EI and or OM will consult with the appropriate Company Lead Environmental Specialist and determine who will be responsible for any necessary first-response notifications to an emergency spill response team to help contain the spill. If the spill occurs offshore, refer to the Offshore Spill Response Plan (OSRP). The CI (or OM) is responsible

for any necessary first-response notifications to an emergency spill response team for assistance containing the spill. If the spill occurs offshore, refer to the Offshore Spill Response Plan (OSRP).

3. After all required immediate notifications are made by the SOC, Manager, Environmental Services will make any necessary subsequent verbal and written notifications to regulatory agencies.
4. If a spill poses a threat to human health or the environment, the SOC, shall coordinate with the EH&S Representative for the affected area to immediately contact the Local Emergency Planning Committee (LEPC). When determining if the LEPC should be contacted or not, any gas release to the atmosphere must be taken into consideration. Note: Linear Projects may extend through multiple LEPC jurisdictions. As a result, all jurisdictions must be listed below.

The appropriate LEPC is:

Name:	<i>Enter</i>
Organization:	<i>Enter</i>
Phone Number:	<i>Enter</i>

6.3. Emergency Spill Response Contractors

The Company has arrangements with several emergency spill response contractors to address emergency responses beyond the capabilities of the Contractor.

If necessary, the following firms could be utilized for this project:

Company:	<i>Enter</i>
Name:	<i>Enter</i>
Location:	<i>Enter</i>
Phone Number:	<i>Enter</i>

Company:	<i>Enter</i>
Name:	<i>Enter</i>
Location:	<i>Enter</i>
Phone Number:	<i>Enter</i>

6.4. Local Emergency Responders

The Contractor or the CI (or OM) may call the following local emergency responders should their assistance be required:

Service	Telephone Number
Emergency Medical Services	<i>Enter</i>
Hospital	<i>Enter</i>
Fire	<i>Enter</i>
Police	<i>Enter</i>

Note: Linear Projects may extend through multiple Emergency Responder areas. Contractor must ensure all jurisdictions are listed. Use attachments as needed.

SECTION 7 – CLEAN-UP PROCEDURES

The following section outlines specific procedures to be followed when addressing spills:

7.1. Spills

1. Small spills and leaks must be remediated as soon as feasible. Use absorbent pads wherever possible.
2. Restrict spills to the containment area, if possible, by stopping or diverting flow.
3. If the spill exceeds the containment structure's capacity, immediately construct additional containment using sandbags or fill material. Every effort must be made to prevent the spills from entering a water body.
4. If a spill reaches a water body, immediately place oil booms downstream in order to contain the material. As soon as possible, remove the floating layer with absorbent pads.
5. After all recoverable oil has been collected and drummed, place all contaminated PPE, spill clean-up equipment, and any impacted soil into appropriate containers.
6. For significant quantities of impacted soils, construct temporary waste piles using plastic sheets. This material should subsequently be transferred into lined roll-off boxes as soon as feasible.
7. The Company Lead Environmental Specialist will coordinate all waste characterization, profiling, and disposal activities.

7.2. Equipment Cleaning/Storage

1. Upon completion of remedial activities, the Contractor shall be responsible for decontaminating the used emergency response equipment as well as the PPE.
2. The Contractor shall be responsible for replacing any spent emergency response equipment and PPE prior to resuming construction-related activities.
3. Decontamination rinse fluids shall be collected and containerized. The Environmental Specialist will coordinate waste characterization and disposal activities.
4. Reusable PPE shall be tested and inventoried prior to being placed back into service.

7.3. Waste Disposal

The Contractor may be responsible for waste management and waste disposal or any waste generated as the result of a spill (review contract language and project specifics). However, the Contractor's Environmental Representative will coordinate with the Williams Environmental Specialist for all waste characterization, profiling, and disposal activities. The Williams Environmental Specialist should refer to 03.00.00.03 – Waste Management, as needed.

Appendix A

Table 1: List of Emergency Contacts

Name	Job Description	Phone Number (24-hr)
Security Operations Center (SOC)	24-hour Call Center	855-945-5762
Chief Inspector	<i>Insert name here</i>	<i>Enter number</i>
Operations Manager	<i>Insert name here</i>	<i>Enter number</i>
Environmental Specialist	<i>Insert name here</i>	<i>Enter number</i>
Contractor	Job Description	Phone Number
Emergency Coordinator	<i>Insert name here</i>	<i>Enter number</i>
Alternate Emergency Coordinator	<i>Insert name here</i>	<i>Enter number</i>
Regulatory Agencies	Name	Phone Number
	National Response Center	800/424-8802
	State Emergency Response Commission (SERC)	<i>Enter number</i>
	<i>Insert jurisdictional agency here (LEPC, FD, PD, Sheriff, etc.)</i>	<i>Enter number</i>

Table 2: Emergency Spill Response and Personal Protective Equipment

Modify this list as necessary for site conditions. *Minimum requirements are shown with an **.

Equipment	Quantity	Location
Chemical spill kit	1	adjacent to workspace
Oil spill kit	1	adjacent to workspace

SPILL RESPONSE EQUIPMENT:
1, 55-gallon open-head drum *
Blank drum labels *
2 shovels *
1 oil boom (10' x 3") * / 2 oil booms recommended
10 oil pillows (18" x 18") *
10 oil socks (48" x 3") *
25 oil mats/pads (24" x 24") *
1 box garden-sized, 6-mil, disposal polyethylene bags (w/ ties) *
1 bag loose chemical pulp 3 chemical pillows (18" x 18")
3 chemical socks (48" x 3") 10 chemical mats/pads (24" x 24")

PERSONAL PROTECTIVE EQUIPMENT:
The inventory of PPE should include enough for at least 4 responders reacting to a significant leak/spill.
4 pairs of oil-proof gloves *
Splash goggles
half-face respirators (w/ cartridges for benzene)
Tyvek suits
waterproof/ chemical resistant hip-waders

Appendix B

Spill/Release Reporting Checklist

Call SOC for any Spill. Gather the following information when reporting spills/releases to the SOC:	Notes	
Name, title, company and phone number of person reporting incident		
Spill/release location, project, facility, right-of-way (state, county, city, township, range, address, coordinates, nearest crossroads)		
Date of spill/release		
Time of spill/release		
Was material released as a liquid, solid, or gas?		
Description of material released (oil, hydraulic fluid, glycol, condensate, etc.)		
Estimated amount (volume or weight) of material spilled/released (Specify Unit – gal, ft ³ , lbs., etc.)		
Has spill/release been stopped?		
Duration of spill/release (date and time release was stopped)		
Affected media (land, water, air, secondary containment, building, etc.)		
Has affected area of spill/release been cleaned up?		
Duration of spill/release cleanup activities		
Estimated volume and/or weight of cleaned up material. Specify type of material removed such as soil, concrete, pads, and unit of measure (gal, ft ³ , lbs., etc.)		
Containment of cleaned up material (drum, tank, roll off) and location (spill site, contractor yard, station)		
Brief description of cause of spill/release		
Complete Environmental Concern Report – Contact SOC		
Contacts:	SOC (Required)	
	Supervisor	
	Pipeline Control	
	Environmental Specialist	
Additional Notes:		

Revision History

Rev Date	Rev #	Request #	Section #	Description
01/23/2020	00	N/A	N/A	New WIMS Operating Guideline attachment.
3/18/2021	01	N/A	N/A	Regional Energy Access Expansion Project

Attachment C

Direct Pipe® Monitoring, Inadvertent Return Response and Contingency Plan



Transcontinental Gas Pipe Line Company, LLC

**Direct Pipe® Monitoring,
Inadvertent Return Response, and Contingency Plan**

Regional Energy Access Expansion

March 2021

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List of Acronyms and Abbreviations

cfs	Cubic feet per second
CI	Chief Inspector
Commission	Federal Energy Regulatory Commission
Contractor	Direct Pipe® Contractor
DP	Direct Pipe®
Dth/d	Dekatherms per day
EI	Environmental Inspector
FERC or Commission	Federal Energy Regulatory Commission
HDD	Horizontal Directional Drill
Plan	Direct Pipe® Monitoring, Inadvertent Return Response, and Contingency Plan
HP	Horsepower
IR	Inadvertent Return
ISO	International Organization for Standardization
Mdt/d	Thousand Dekatherms Per Day
MLV	Mainline Valve
MP	Milepost
M&R	Meter and Regulating
NSF/ANSI	NSF/American National Standards Institute
NTU	Nephelometric Turbidity Units
OD	Outside Diameter
Project	Regional Energy Access Expansion
Protocol	Drilling Fluids Management Protocol
ROW	Right-of-Way
SDS	Safety Data Sheets
State Agency	State Agency
Transco	Transcontinental Gas Pipe Line Company, LLC
Williams	The Williams Companies, Inc.

1 INTRODUCTION

1.1 PROJECT BACKGROUND

Transco, indirectly owned by The Williams Companies, Inc. (Williams), is seeking authorization from the Federal Energy Regulatory Commission (FERC or Commission) under Section 7(c) of the Natural Gas Act and Part 157 of the Commission's regulations, to construct, own, operate, and maintain the proposed Project facilities.

The Project is an expansion of Transco's existing natural gas transmission system that will enable Transco to provide an incremental 829,400 dekatherms per day (Dth/d) of year-round firm transportation capacity from the Marcellus Shale production area in northeastern Pennsylvania (PA) to multiple delivery points along Transco's Leidy Line in PA, Transco's mainline at the Station 210 Zone 6 Pooling Point¹ in Mercer County, New Jersey (NJ) and multiple delivery points in Transco's Zone 6 in NJ, PA, and Maryland (MD). The Project will consist of the following components:

- Approximately 22.3 miles of 30-inch-diameter pipeline partially collocated with Transco's Leidy Line A from milepost (MP) 0.00 to MP 22.32 in Luzerne County, PA (Regional Energy Lateral);
- Approximately 13.8 miles of 42-inch-diameter pipeline collocated with Transco's Leidy Line System from MP 43.72 to MP 57.50 in Monroe County, PA (Effort Loop);
- New gas-fired turbine driven compressor station identified as Compressor Station 201 with 11,107 nominal horsepower (HP) at International Organization of Standardization (ISO) conditions in Gloucester County, NJ;
- Addition of two gas-fired turbine driven compressor units with 31,800 nominal HP at ISO conditions at existing Compressor Station 505 in Somerset County, NJ, to accommodate the abandonment and replacement of approximately 16,000 HP from eight existing internal combustion engine-driven compressor units and increase the certificated station compression by 15,800 HP;
- Addition of two gas-fired turbine driven compressor units with 63,742 nominal HP at ISO conditions and modification of three existing compressors at existing

¹ A pooling point defines the aggregation of gas from multiple physical and/or virtual receipt points to a single physical or virtual point, and the disaggregation of gas from a single physical or virtual point to multiple physical and/or virtual delivery points.

Compressor Station 515 in Luzerne County, PA to support the Project and to accommodate the abandonment and replacement of approximately 17,000 HP from five existing gas-fired reciprocating engine driven compressors and increase the certificated station compression by 46,742 HP;

- Uprate and rewheel two existing electric motor-driven compressor units at existing Compressor Station 195 in York County, PA to increase the certificated station compression by 5,000 HP and accommodate the abandonment of two existing gas-fired reciprocating engine driven compressors, which total approximately 8,000 HP;
- Modifications at existing Compressor Station 200 in Chester County, PA;
- Uprate one existing electric motor-driven compressor unit at Compressor Station 207 in Middlesex County, NJ to increase the certificated station compression by 4,100 HP;
- Modifications to three (3) existing pipeline tie-ins in PA (Hildebrandt Tie-in, Lower Demunds REL Tie-in, and Carverton Tie-in);
- Addition of regulation controls at an existing valve setting on Transco's Mainline "A" in Bucks County, PA (Mainline A Regulator);
- Modifications at the existing Delaware River Regulator in Northampton County, PA;
- Modifications at the existing Centerville Regulator in Somerset County, NJ;
- Modifications to the existing valves and piping at the Princeton Junction (Station 210 Pooling Point) in Mercer County, NJ;
- Modifications to three (3) existing delivery meter stations in NJ (Camden M&R Station, Lawnside M&R Station, and Mt. Laurel M&R Station);
- Modifications to one (1) existing delivery meter station in MD (Beaver Dam M&R Station);
- Contractual changes (no modifications) at ten (10) existing delivery meter stations in PA and NJ (Algonquin-Centerville Meter Station, Post Road Meter Station, New Village Meter Station, Spruce Run Meter Station, Marcus Hook Meter Station, Ivyland Meter Station, Repaupo Meter Station, Morgan Meter Station, Lower Mud

Run Meter Station, and Chesterfield Meter Station);

- Additional ancillary facilities, such as mainline valves (MLVs), cathodic protection, communication facilities, and internal inspection device (e.g., pig) launchers and receivers in PA; and
- Existing, improved, and new access roads and contractor yards/staging areas in PA, NJ, and MD.

Transco is proposing to use the Direct Pipe® (DP) construction method to cross the Susquehanna River as part of the Project. As part of the FERC's *Guidance for Horizontal Directional Drill Monitoring, Inadvertent Return Response, and Contingency Plans*, FERC defines an HDD as any type of trenchless construction method, including horizontal directional drilling and proprietary technologies, that utilizes drilling fluids under pressure. Although Transco is not proposing an HDD, Direct Pipe® technology would fit under this definition because it is a trenchless method that utilizes drilling fluid under pressure.

Transco has conducted geotechnical studies at the proposed DP crossing to evaluate the risks inherent in using the DP crossing method and has determined that the proposed crossing is feasible with a high likelihood of success. Transco has developed this DP Monitoring, Inadvertent Return Response, and Contingency Plan (Plan) to establish procedures for monitoring and managing risks throughout the installation, and to allow for a quick and organized response in the event of an inadvertent release during the DP process. The specific objectives of this Plan include:

- Defining the DP process and how to identify when it has failed and should be abandoned;
- Identifying the procedures that will be followed if a DP must be abandoned;
- Minimizing the potential for an inadvertent release of drilling fluids;
- Identifying the timely detection of an inadvertent release of drilling fluids;
- Providing for environmental protection of waterbodies and associated habitats, in the event an inadvertent release occurs;
- Establishing response procedures to address containment and clean-up of an inadvertent release of fluids; and
- Providing for notifying the appropriate parties and regulatory agencies in the event of an inadvertent release of fluids.

Transco will ensure that the DP Contractor(s) (Contractor) complies with the methods outlined herein during construction, restoration, and operation of the Project. Contractor

personnel will be trained on the requirements of this Plan during mandatory pre-construction environmental training. Compliance will be documented in the field by Environmental Inspectors (EI) in weekly construction inspection reports, which will be submitted to FERC for review and comment. This Plan is subject to revision based on new data or on agency recommendations.

Preparing for a successful DP crossing, one that minimizes impacts to sensitive resources and the surrounding communities, means that the Project team has:

- Identified the appropriate resources to oversee the installation and provided clear direction on roles and responsibilities.
- Trained its personnel on how to properly monitor conditions of the installation so that they may recognize both normal and abnormal operating conditions.
- Trained its employees on how to respond to abnormal operating conditions, to take corrective or mitigating actions before a warning sign escalates into something more concerning.
- Trained its employees on how to respond to an inadvertent return, so they may understand direct actions that need to be taken in the field to mitigate the impact, and so they may know how to report such an incident.

1.2 DIRECT PIPE® PROCESS

The DP installation method is a single-pass trenchless pipe installation method that is a registered trademark of the trenchless technology system developed by Herrenknecht AG, Germany. It combines the benefits of microtunneling and HDD techniques. Relative to a traditional HDD installation, this technology minimizes the likelihood of hydraulic fracture and inadvertent release of drilling fluids because lower annular fluid pressures are required. This method uses simultaneous borehole excavation and pipe installation in a single pass process which reduces the risk of hole collapse.

DP is a remotely-controlled, guided, steerable, pipe installation process that provides continuous support to the excavation face. The process involves pushing pipe (casing or product pipe), behind a micro-tunneling boring machine (MTBM) from a pipe thruster positioned in a launch pit. A key element of DP is the ability to continuously support and control the tunnel face by applying mechanical force from the pipe thruster as well as slurry fluid pressure to the tunnel face that balances soil and groundwater pressures. A cutter wheel at the leading end of the MTBM excavates material as a pressurized slurry system removes the cuttings through a dedicated discharge line located inside of the pipe. Since the slurry returns through dedicated discharge

lines inside the pipe, the risk of inadvertent returns is reduced. The DP process does not require routine personnel entry into the tunnel; however, entry may be required for survey verification or repair/maintenance activities.

1.3 DIRECT PIPE® CROSSING INFORMATION

The following tables summarize basic information for the DP location associated with the project. Please note there is not a Wetland Crossings table as there are no wetlands being crossed with the DP.

- **Table 1:** Provides information pertaining to the proposed **DP crossing** location including the crossing name, pipeline diameter, location (DP launching and receiving milepost), total length; and subsurface material.
- **Table 2:** Provides information pertaining to the proposed **waterbody crossings** including a unique feature identification, stream flow rate, DP launching and receiving stationing, elevation difference, depth of cover, and horizontal setback from the DP launching and receiving exit locations.
- **Table 3:** As recommended by the FERC Guidance, this table contains an abbreviated list of **potential unique conditions** or features that may increase the risk of DP failure or potential resource impacts. Subsurface mines were the only example of unique conditions that was encountered at this DP site. The subsurface mines were anticipated to cause significant problems for the HDD construction method, but this DP has been designed with safe separation above any potential mining activity.

Table 1
Proposed DP Locations

Crossing Name	Pipeline Diameter (inches)	Approx. Entry Milepost	Approx. Exit Milepost	Total Length (feet)	Subsurface Material
Project Component Name					
Susquehanna River	30	13.72	13.47	1,297	Clay, Sand, Silt, and Gravel

Table 2
DP Waterbody Crossings

Waterbody ID (Name)	Estimated Range of Stream Flow During Crossing (cfs)	Entry Station ¹	Exit Station ^a	Entry/Exit Elevation Difference (feet)	Depth of Cover ^b (feet)	Horizontal Setback Distance (Entry/Exit, feet) ^c
DP ID						
Susquehanna River	855 to 8,846	0+00	12+97	6.7 feet	~25 – 45 feet	Entry - ~270 feet Exit - ~273 feet
^a Stationing as shown on Direct Pipe® Design Drawing. E&S stationing has not yet been developed. ^b Vertical separation between the bed of the waterbody and the DP profile ^c Distance from the closest edge of the sensitive resource being crossed to the DP entry and exit locations						

**Table 3
Unique Conditions or Features within Proximity to DP**

Unique Condition	Description and Mitigation
DP ID: Susquehanna River	
Subsurface mines	Subsurface coal mining was observed in the desktop geology review, with coal seams identified in some of the geotechnical borings completed. These mines were considered problematic for the HDD method at this site. This DP has been designed within the alluvial soils overlying the bedrock with safe clearance above the potential coal seams/voids.

2 PERSONNEL AND RESPONSIBILITIES

2.1 GENERAL / SHARED RESPONSIBILITIES

Transco and the Contractor will employ qualified personnel prior to the start of DP operations that have responsibilities in their field. The project team have overall responsibility for implementing this Plan and ensuring compliance. Additionally, compliance with this Plan and all Project permits as noted in Resource Report 1, is the responsibility of all personnel on this Project, including the Contractor.

Shared responsibilities include:

- Verify that a copy of this Plan is available on-site and accessible to all construction personnel.
- Verify that all workers are properly trained and familiar with all aspects of the DP activity and with the implementation of the Plan, prior to and during tunneling operations.
- Verify that all DP equipment is in working order, including annular pressure monitoring equipment.
- Monitoring the DP alignment for IRs and other signs of environmental impact.
- Maintain constant communication with project team leadership and Contractor personnel if an IR is suspected.
- In the event of an IR, coordinate corrective actions and the cleanup response and notify regulatory agencies timely. Verify all waste materials are properly containerized, labelled, and removed from the site to an approved facility.
- Confirm that drilling mud/spoils/cuttings associated with the crossings are managed and disposed of at an approved facility if contaminated soil is encountered.
- Recognize that all personnel on site have the authority to stop work. Stop work may be utilized as response protocols require, or it may be utilized in the event this Plan is not being followed.

2.2 SPECIFIC OVERALL ROLES AND RESPONSIBILITIES

The Contractor will be responsible for conducting all DP operations in accordance with all Project permits, the engineering/geotechnical design, best management practices, industry standards, and this plan. Transco's project team will monitor and record DP operations and

ensure compliance with all applicable permit conditions. Specific overall roles and responsibilities for personnel are:

Project Manager (PM) – The Project Manager is the leader of the project team and has the accountability for all aspects of the Project.

Trenchless Engineer – Transco will designate an engineer responsible for the trenchless design and engineering review of the DP throughout the entire project life cycle.

Construction Manager (CM) – Individual who has direct oversight over the inspection workforce, contractor, and all construction activities associated with the Project.

Spread Chief Inspector (CI) – Transco will designate a CI for the Regional Energy Lateral project scope item. The CI will have overall authority for construction activities that occur on the Regional Energy Lateral, including the DP installation.

Trenchless Inspector – The Trenchless Inspector's primary responsibility is to observe and document all DP site activities occurring during each shift. The Trenchless Inspector will be familiar with this Plan, the Contractor's drill plan, the Project specifications, and all permit conditions. The Trenchless Inspector shall ensure the Contractor follows all items as described in this plan. Should the Trenchless Inspector observe a deviation or out of compliance condition, the CI, CM, and EI shall be notified immediately.

Environmental Inspector (EI) – One EI will be assigned during active construction. The EI will have peer status with all other activity inspectors and will report directly to the Transco CI who has overall authority on the Construction Right-of-Way (ROW). Some larger projects will have a Lead EI. In this case, the Lead EI will report directly to the CI. The EI will have the authority to stop activities that violate the environmental conditions of the FERC Certificate (as applicable), other federal and state permits, or landowner requirements and to order corrective action.

Environmental Compliance Manager (ECM) – The ECM works closely with the Environmental Project Lead to provide guidance to and ensure consistency from the EIs. The ECM also coordinates with EIs on the documentation of field conditions or concerns and pushes that information to the Environmental Project Lead.

Environmental Project Lead – The Environmental Project Lead is the project lead for permitting and environmental compliance efforts. This person is typically the point of contact between the Company and regulatory agencies.

General Contractor Superintendent – The General Contractor Superintendent will be the senior field representative of the Contractor. This Superintendent has responsibility for the entire construction spread, including the DP installation.

DP Superintendent – The DP Superintendent will be the senior on-site representative of the Contractor and will have the overall responsibility for implementing this Plan on behalf of the Contractor. The DP Superintendent will report directly to the General Contractor Superintendent. The DP Superintendent will be familiar with all aspects of the DP activities, the contents of the Plan, and the conditions of approval under which the activity is permitted to take place. The DP Superintendent will make a copy of this Plan available at the drill site and will distribute it to the appropriate construction personnel. The DP Superintendent will ensure that workers are properly trained and familiar with the necessary procedures for response to an IR.

DP Operator – The DP Operator will be responsible for operating the DP equipment and pumps, monitoring circulation back to the DP launching location and monitoring annular pressures during tunneling. In the event of loss of circulation or abnormal annular pressure readings, the DP Operator must communicate the event to the DP Foreman, Superintendent, and Contractor field crews, as well as the onsite Trenchless Inspector and EI. The DP Operator is responsible for stoppage or changes to the DP program in the event of observed or anticipated IR.

DP Contractor Personnel – During DP installation, field crews will be responsible for monitoring the DP alignment along with the Transco field representatives. Field crews, in coordination with the EI, will be responsible for timely notifications and responses to observed releases in accordance with this Plan.

3 PRE-CONSTRUCTION ACTIVITIES

3.1 TRAINING

Prior to DP site set-up, and consistent with the FERC guidelines, site-specific implementation, environmental, and safety training will be conducted for all Transco and Contractor personnel. This training will address all applicable environmental impact avoidance and minimization measures that will be implemented during tunneling. Each person involved in DP operations will be familiar with the locations of IR containment equipment and materials, and the specific procedures for handling IRs. Training will be conducted for any new personnel added to the Project after DP activities have commenced. Documentation of those who received training will be maintained as described in Section 4. The site-specific training will include, but not be limited to:

- safety and environmental training specific to the DP installation;
- site-specific geotechnical and design conditions;
- the locations of sensitive environmental resources;
- the location, operation, inventory, and condition of IR response equipment and materials;
- provisions of this Plan and site-specific permit and monitoring requirements;
- site-specific IR monitoring requirements;
- DP procedures for IR prevention;
- protocols for detecting, communicating, and reporting IRs or related conditions;
and
- IR response procedures for mitigating impacts and recovery operations.

3.2 SITE INSPECTION

Transco will inspect each DP path prior to the start of DP activities. The DP path as it crosses underneath the river will be monitored from the river banks. If site-specific conditions impede the ability to conduct visual inspection along the DP alignment, modifications to the proposed inspection routine will be developed and communicated to the Contractor, project team and EI. If previously unidentified conditions or features are discovered that necessitate a modification to the approved Plan, Transco will coordinate with FERC to obtain the necessary variances prior to implementation.

3.3 LANDOWNER NOTIFICATION PROCEDURES

Transco has developed communication procedures to ensure proper coordination with affected landowners and abutters. Day to day communication management will be conducted by the Land Department's Right of Way Agents. The Land Department will work with the project team to ensure accurate up-to-date information is available for distribution to the appropriate recipients. The specific landowner notification procedures include, but are not limited to:

- Transco will notify affected landowners in writing prior to the start of DP activities. This notice will include:
 - A description of the proposed work, including any nighttime work needed;
 - The name and phone number of Transco Representatives that the landowner can contact if there are any questions or concerns regarding the proposed work;
 - A toll-free phone number to contact Transco that can be used as an alternative to contacting the Right of Way Agents; and
 - A toll-free phone number to contact FERC if the landowner believes that Transco has not resolved their concerns.
- In the event of IR during the DP activities – Transco will reach out to affected landowners to discuss the IR event and any necessary remediation activities on their property.
- Transco will provide appropriate updates to landowners throughout the DP activities, and will provide notifications upon DP completion.

3.4 AGENCY NOTIFICATION PROCEDURES

Transco will notify FERC and applicable state agencies of the proposed construction start date prior to commencing DP operations. All correspondence relating to the commencement of drilling operations, during installation procedures, and completion of activity will be retained for Project record and will be provided to the project team.

Additionally, notifications related to IR events will be made as detailed in Section 7 herein.

4 DOCUMENTATION

A copy of this Plan will be available and accessible to all construction personnel. Documentation detailed in Table 4 below will be maintained by parties noted in the right-most column. If requested, this information will be provided to FERC and other federal and state agencies with applicable regulatory jurisdiction.

**Table 4
Documentation Maintained**

Procedure	Documentation	Personnel Responsible for Maintaining Documentation
Employee Training	<ul style="list-style-type: none"> • All personnel on this Project will be trained for environmental compliance, including IR management. • Record of employee training detailing when training was conducted, material covered, and employees in attendance. 	<ul style="list-style-type: none"> • ECM • CM
DP Visual and Pedestrian Monitoring	<ul style="list-style-type: none"> • Environmental and Construction Inspectors will document within daily reports IR monitoring and the finding of these inspections. • An IR Tracking Log will be maintained. 	<ul style="list-style-type: none"> • DP Contractor • EI • Trenchless Inspector
DP Instrument Logs	<ul style="list-style-type: none"> • Tunneling progression • MTBM performance information and thrusting loads • Slurry fluid discharge rate, pressure, and volume. • Lubrication fluid volumes. • Down-hole annular pressure monitoring. • Navigation/guidance system survey information 	<ul style="list-style-type: none"> • DP Contractor
Slurry Fluid and Lubrication Fluid Composition	<ul style="list-style-type: none"> • Use of drilling fluid additives, including the quantity, timing, and location of use. • Monitoring logs of slurry fluid and lubrication fluid physical properties throughout tunneling activities. • Laboratory results of sampled drilling fluid/source water for any inorganic and organic environmental contaminants. 	<ul style="list-style-type: none"> • DP Contractor
Public and Agency Inquiries/Comments	<ul style="list-style-type: none"> • A record of communication with the public and agencies that has occurred during DP activities. • This record will include inquiries and comments, as well as response actions. 	<ul style="list-style-type: none"> • ECM • Land Representatives • CM (support as necessary)

A summary of DP-specific information will be included in the applicable construction status reports provided to FERC. This information may include overall status, a summary of visual and

pedestrian monitoring activities, issues encountered (including any IRs) and response actions, and complaints and how they were addressed.

4.1 PROJECT ORGANIZATIONAL CHARTS

Project specific organizational charts that include contact information are found in Appendix A.

5 DRILLING FLUID MANAGEMENT

The DP process utilizes drilling fluids to facilitate the associated operations. There are two separate drilling fluid systems in this operation - the engineered drilling fluid (or slurry fluid) and the lubrication fluid. Both the slurry fluid and the lubrication fluid can be comprised of water and bentonite clay. Bentonite clay is an absorbent aluminum phyllosilicate clay consisting mostly of sodium montmorillonite. It is a naturally occurring clay, extremely hydrophilic, and expands when wet absorbing several times its dry mass in water. Exact mixtures of fluids and additives for the slurry fluid and the lubrication fluid will be included within the Drilling Fluids Management Plan which will be developed by the Contractor and their Mud Engineer and evaluated by Transco. This section describes how the drilling fluid will be managed throughout the installation process including proper disposal techniques of excess drilling fluids and associated materials.

5.1 GENERAL

A Drilling Fluids Management Protocol (Protocol) will be developed by the Project team or Contractor well ahead of DP activities. The Plan shall include and consider the following criteria:

- an assessment of federal and state regulations that could apply to the generation and management of the DP fluids;
- identification of any additives that would be mixed with the drilling fluid (besides bentonite and water). Include Safety Data Sheets for these additives as an attachment;
- only pre-approved, non-petrochemical-based, non-hazardous additives that comply with permit requirements and environmental regulations should be utilized;
- proposed additives shall conform with NSF International/American National Standards Institute (NSF/ANSI) 60 Drinking Water Treatment Chemicals – Health Effects compliant;
- if drilling fluid is sourced from an off-site location (transported from another drill site) or if the water supply is a non-municipal source, the drilling fluid/water source should be tested for environmental contaminants prior to use, and documentation of consultation with local and state agencies regarding the results of such tests be provided. For this crossing, Transco plans to withdraw water from the Susquehanna River, and Transco is consulting with SRBC to acquire the necessary permits to do so;
- identify whether or not potential pollutants reside in the subsurface zone through

which the DP will pass (e.g., does soil and/or groundwater contamination exist). Based on Transco's site evaluation and subsurface explorations, there is no contamination expected;

- a process and description for how the DP fluids will be collected and stored (e.g., will it be placed into portable tanks, roll-off containers, a constructed berm/pit with liner, tankers, etc.). This will vary significantly based on volume, location, environmental conditions, space, etc.;
- a sampling plan for conducting any needed analytical for waste characterization or pre-construction sampling (ahead of excavation);
- a plan for any treatment or solidification of the slurry prior to disposal, if warranted;
- a plan for management and disposal of inadvertent returns, spills, or leaks; and
- an assessment and determination of the facility(ies) at which the material will ultimately be managed for disposal.

5.2 COMPOSITION

The composition of drillings fluids and its engineering properties will be formulated to be suitable for the given subsurface conditions encountered. There are two types of drilling fluid used during the DP process. The lubrication fluid and the engineered drilling fluid (or slurry fluid). They are described below.

Lubrication Fluid

- Stabilize the borehole against collapse, and counterbalance the earth and groundwater pressure along the length of the drive;
- Create a filter cake to prevent fluid loss to the formation;
- Reduce the friction between the pipe and the tunnel.

Slurry Fluid

- Support the excavation face;
- Lubricate, cool, and clean the cutter head;
- Mix with and transport spoils through the slurry return line to the separation plant at the ground surface for recycling or disposal.

5.3 ADDITIVES

A list of proposed drilling fluid additives will be provided in Appendix C with the Implementation Plan, after a contractor has been selected. These additives will include

information that describe Human Health Standards and are in compliance with NSF/ANSI Standard 60 (Drinking Water Treatment Chemicals – Health Effects). Transco will work with FERC and the applicable state agencies, should additional drilling fluid products be proposed.

5.4 HYDRAULIC FRACTURE ANALYSIS AND GEOTECHNICAL CONDITIONS

The hydraulic feature analyses are discussed in greater detail within the DP Design Report provided in Appendix B.

5.5 ANALYTICAL DATA

Instrument logs will be monitored to ensure function and progression with tunneling progression, drilling fluid discharge rate and pressure, and downhole annular pressure monitoring.

5.6 SAFETY DATA SHEETS (SDS)

A list of proposed drilling fluids SDS will be provided in Appendix C closer to construction when a contractor has been selected.

5.7 DISPOSAL

Drilling fluid and cuttings disposal will comply with the stipulations outlined in the Drilling Fluids Management Plan.

5.8 TRACKING LOGS

Daily Activity – Construction Inspectors will document daily the condition of the worksite which will include a visual check of all equipment that is a part of the drilling fluid management effort. This will be recorded on daily reports.

Disposal – The contractor will complete disposal in accordance with the Drilling Fluids Management Plan. All documentation relating to disposal will be kept on-site, tallied for accuracy, and later stored within the Plan, specifically Appendix D for Project record.

6 DIRECT PIPE® OPERATIONAL CONDITIONS AND RESPONSE ACTIONS

The DP construction method was chosen for this crossing because of the reduced risk of inadvertent returns. To further minimize the potential environmental impact associated with a loss or release of DP slurry or lubrication fluids, Transco and its Contractor will employ best efforts to maintain full circulation of fluids through the slurry lines and recycle the fluid to the extent practical. Transco and its Contractor will utilize real-time annular pressure monitoring with the use of a down-hole annular pressure tool throughout tunneling operations, to help prevent hydraulic fracture and IR. The annular pressure readings will be recorded and evaluated relative to calculated and expected annular drilling fluid pressure ranges. The Contractor will also measure slurry fluid circulation rates and pressures, will closely monitor the DP slurry returns to ensure that fluids are circulating to the return pits. Additionally, the lubrication fluid volume that is introduced at the launch seal and from the MTBM will be monitored relative to the tunneling rate.

Monitoring of the DP alignment for an IR is an integral component of this plan and the success of any DP. Monitoring frequency will vary depending upon a multitude of factors and characterized by the operating conditions listed below. For the purposes of this plan and the DP operations there are three operating conditions:

- Normal Tunneling (Full Slurry Fluid Circulation);
- Loss of Slurry Fluid Circulation or lubrication fluid; and
- Inadvertent Returns

The following sections describe drilling and monitoring procedures for each operational condition.

6.1 CONDITION 1: NORMAL TUNNELING (FULL DRILLING FLUID CIRCULATION)

When DP operations are in progress and full slurry fluid circulation is being maintained within the DP slurry lines with no loss of lubrication fluid, the following monitoring protocol shall be implemented:

- The presence of slurry fluid returns within the DP slurry lines will be periodically monitored and documented.
- Land-based areas along the alignment will be periodically walked and visually inspected for signs of inadvertent fluid returns as well as surface heaving and settlement.
- The river will be visually inspected from the banks for a visible fluid plume.

- Slurry and lubrication fluid products present at the jobsite shall be documented.
- Slurry and lubrication fluid properties will be tested, monitored, and recorded during drilling operations.
- Slurry and lubrication fluid pump rates and pump durations will be recorded.
- Monitor lubrication fluid tank levels.
- During tunneling operations, downhole annular pressures will be recorded and evaluated relative to calculated and anticipated annular drilling fluid pressure range.
- If the downhole annular pressure begins to deviate outside of the calculated and anticipated annular drilling fluid pressure range, the Contractor will evaluate tunneling conditions and take necessary and reasonable steps to bring the annular drilling fluid pressure back within the expected range.

6.2 CONDITION 2: LOSS OF SLURRY FLUID CIRCULATION OR LOSS OF LUBRICATION FLUID

When DP operations are in progress, some minor losses of fluid can be expected as part of the process during normal tunneling operations. When fluid circulation is lost or significantly diminished (“loss of circulation”), or if lubrication fluid volume is lost, all protocol identified in Condition 1 above will be followed, and additionally, the following monitoring protocol will be implemented:

- The EI will be notified of lost or significantly diminished slurry fluid returns or loss in lubrication fluid volume.
- The EI, Trenchless Inspector, and Contractor will then immediately perform a walkthrough inspection along the drill alignment looking for inadvertent returns. Visual inspection frequency will be increased along the alignment as well as other areas of high risk for inadvertent returns. Inspections will include attention to sensitive environmental resources.
- Pump rates and pump durations will be recorded to estimate the lost circulation volumes.
- The Contractor will take reasonable steps to restore circulation, and the Trenchless Inspector will document steps. The slurry and/or lubrication fluid properties will be evaluated and modified in consultation with the mud engineer/technician as it relates to the subsurface formation being encountered.

- If fluid loss is stopped, the EI, Trenchless Inspector, and Contractor will resume the monitoring protocol associated with Condition 1.
- If fluid loss continues, the EI will increase the frequency of visual inspection along the drilled path alignment as appropriate. Pump rates and pump durations will be recorded along with lubrication tank losses to estimate the lost fluid volumes. Site-specific parameters will be evaluated and additional reasonable steps to restore circulation will be taken.

6.3 CONDITION 3: INADVERTENT RETURNS

During DP activities it is typical for drilling fluid to surface near the upland launching and receiving points, where there is less overburden to counteract the fluid pressures. Such returns are both normal and anticipated and are therefore not considered “inadvertent returns”. The DP entry and exit locations and the workspace have been designed to minimize the impact of such returns. At these locations, containment measures will be in place to prevent migration outside of the workspace and to protect adjacent resources.

If an inadvertent return of fluids is detected, Transco and the DP Contractor will respond as detailed in Section 7 below.

7 RESPONDING TO INADVERTENT RETURNS

7.1 MATERIALS AND EQUIPMENT

DP personnel will be required to have containment materials readily accessible and on site throughout the DP process. Since drilling fluid seepage can be easily controlled on land where it has the greatest potential of occurring, containment items will be stored within the drilling sites. The Contractor will also have heavy equipment such as tracked excavators, a rubber-tired excavator, or a skid steer that may be utilized to control and clean up drilling fluid seepage.

The following materials and equipment will be maintained at the DP site in sufficient quantities to contain any inadvertent releases of drilling fluid:

- Straw or hay bales;
- Wood stakes, t-post, or rebar to secure bales;
- Buckets, wheel barrows, and/or 55-gallon drums;
- Plastic sheeting or geotextile fabric;
- Silt fence;
- Sand bags;
- Sledge hammers;
- Shovels and push brooms;
- Storage tanks; and
- Leak-free hose(s) and portable pump(s).

The following materials and equipment will be maintained at a nearby location in sufficient quantities to contain any inadvertent releases of drilling fluid:

- Vacuum truck(s);
- Light tower(s) with appropriate secondary containments as applicable;
- Rubber-Tired/Tracked excavator or skid steer;
- A boat with appropriate personal safety equipment; and
- Floating turbidity curtain for use in large waterbodies.

7.2 RESPONSE PROTOCOL

Although the DP construction method has a low risk of inadvertent returns at the crossing location, Transco is prepared for the risk, and the actions taken to respond to an IR will be dependent on but not limited to the location of the IR, the site-specific geologic conditions, and

the volume of drilling fluid lost. The sections below describe the situational conditions that will regulate how cleanup or remedial activities should be executed. Note: Coordination with the Transco Land Department will be required for each instance of IR for notification purposes.

7.3 UPLAND

The limits of disturbance at the DP entry and exit locations have been designed to account for anticipated returns. If drilling fluid is identified in an upland area within the certificated workspace for the Project, then the following protocol will be followed:

- Notification will be made to the Trenchless Inspector, EI and ECM.
- Containment and cleanup will be executed by the Contractor who will work to ensure appropriate actions are taken to reduce, eliminate, or control the return. This work will be overseen by the Trenchless Inspector and the EI.
- Work stoppage will be determined by the project team through evaluation of the event. Items to consider include but are not limited to:
 - potential impacts to public health and safety;
 - potential impacts to sensitive resources; and
 - drilling complications resulting from the IR.
- If work stoppage is deemed necessary, Transco will proceed as detailed in Section 7.2.2 below.
- Drilling fluid may be recovered, recycled, and reused to the best extent practicable. All drilling fluid that cannot be reused will be disposed of in accordance with Section 6.0 Drilling Fluid Management.
- Transco will consult with applicable agencies and the landowner to determine if any final remediation or cleanup will be necessary.
- Documentation pertaining to the release will be kept in accordance with Section 5.0. Additional information including status updates will be provided by the project team, as necessary.

7.4 IN WETLANDS, WATERBODIES, OR OTHER SENSITIVE RESOURCES

If an IR is identified in a wetland, waterbody, or otherwise affects a sensitive resource, the following protocol will be followed:

- Notification will be made to the Trenchless Inspector, EI, Spread CI and ECM.
- DP operations will be shut down and the Trenchless Inspector and EI will:

- Oversee containment and cleanup efforts conducted by the Contractor.
 - Assess possible impacts to public health and safety.
 - Assess impacts to sensitive resources.
 - Quantify the IR volumes.
 - Consult with the contractor on conditions contributing to the IR.
 - Consult with the contractor on drilling complications resulting from the IR.
 - Consult with the contractor on corrective actions to limit the likelihood of a continued IR after a restart.
- The ECM or Environmental Project Lead will make notifications to the applicable agencies and relay details of the IR as well as containment measures and corrective actions.
 - The IR area will continue to be monitored during the daily inspection performed by the Trenchless Inspector or EI.
 - DP restart conditions must include but are not limited to:
 - The IR has been contained to the satisfaction of the EI and TI;
 - The ECM or Environmental Project Lead Prior has made notification to applicable agencies;
 - Implementation of corrective actions as discussed with applicable agencies.
 - Upon completion of the tunneling operations, Transco will consult with applicable agencies to determine if any final remediation or cleanup will be necessary.
 - Documentation pertaining to the release will be executed in accordance with Section 5.0. Additional information including status updates will be provided by the project team, as necessary.

7.5 OUTSIDE OF CERTIFICATED WORKSPACES

If there is an IR in an outside of certificated workspaces, all protocol identified in Section 7.2.1 or 7.2.2 above will be followed, as applicable to affected resources. Additionally, Transco will work to acquire access to areas outside of the certificated workspace as follows:

- A Transco land agent will consult with the landowner to gain access to the affected area for containment and cleanup efforts.
- Transco's Environmental Project Lead or ECM will seek approvals from agencies for additional workspace and will submit a variance to FERC requesting workspace to allow for remediation of the IR.

- If fluid losses have an immediate threat to public health and safety or sensitive resources, and if Transco has received permission from the landowner to access off ROW areas, Transco will begin containment and cleanup efforts immediately to limit impacts while agency approvals may be pending.
- Timely receipt of landowner approval and variances will be critical to the success of containment efforts.

7.6 POTABLE WATER SUPPLY

Transco has not identified any wells or public water supplies within 1,000 ft of the proposed DP crossing, and therefore no impacts are expected. However, in the unlikely event that DP installation temporarily affects the water quality or yield of a private or public well/spring, Transco will provide alternative water sources or other compensation to the well owner(s). In the unlikely event that a well/spring is permanently affected due to construction activities, Transco will repair, replace, or provide alternative sources of potable water.

8 RESTORATION

Areas affected by IRs will be restored to pre-existing conditions and contours to the extent practicable in accordance with the FERC Plan and Procedures and applicable permits. Upland areas will be restored through typical right-of-way restoration procedures, such as grading, seeding, and temporary and permanent erosion control devices, as necessary. Similarly, wetlands and waterbodies will be restored to the extent practicable.

Transco will continue to monitor for post-construction restoration issues, track issues identified, and correct these issues during this post-construction phase of the Project.

9 CONTINGENCY PLANNING

9.1 DIRECT PIPE® COMPONENTS AND LIMITATIONS

The DP method is one pass trenchless pipe installation method consisting of two integral parts:

- Pipe Thruster
- Microtunneling Boring Machine (MTBM)

This section briefly describes the integral parts of the DP process and describes some potential causes of failure associated with the method.

9.1.1 Pipe Thruster

The pipe thruster is the structural component housing hydraulic cylinders used to grip and push the MTBM machine, product pipe or casing forward. The pipe thruster serves to distribute jacking loads to the installed pipe and reaction loads to the pipe thruster foundation system. The Pipe Thruster Structural foundation transfers and distributes the thrust loads from the Pipe Thruster to the surrounding soil and/or rock. The foundation may be incorporated into the launching pit design. The pipe thruster foundation shall be designed to withstand the anticipated jacking force and safely transmit the applied jacking forces to the soil and rock in the vicinity of the entry pit without excessive deflection or displacement.

9.1.2 Microtunneling Boring Machine (MTBM)

Remote-controlled, guided slurry shield that provides continuous support to the excavation face. The MTBM is operated from a control module located on the ground surface and the excavation process is achieved by a rotating cutter wheel. Excavated tunnel cuttings enter a slurry/crushing chamber where they are mixed with fluid (typically water mixed with bentonite or other additives) to form a slurry. Pumps transport the slurry to the surface where a separation plant removes the solids from the slurry. The recycled slurry is then returned to the tunnel face in a closed loop system of pumps and hoses.

9.1.3 Direct Pipe® Limitations and Potential Causes of Failure

A mechanical failure occurs if there is a major mechanical breakdown of one or more pieces of equipment involved in the DP operation. If the tunneling process remains idle for an extended time, the material in the hole can seize the pipe string in place and prevent further movement such that the pipe may not continue to move in either direction. If this occurs, the

contractor will be required to change the alignment of the crossing to miss the abandoned hole and start the tunneling process from the beginning.

DP installation also may be considered a failure if after either repairing or replacing the broken equipment or vital piece of ancillary equipment, the pipeline cannot be thrust or pulled.

Another potential failure is the buckling of the pipe during installation. This could happen if the thrust force applied to the pipe during tunneling operations yields the pipe. If this happens, an attempt will be made to extract the pipe. If that is not possible, the site will be evaluated to see if a rescue shaft would be possible to retrieve the MTBM.

Encountering of subsurface obstructions or voids is another potential cause of failure. If a large boulder or other subsurface obstruction is encountered, it could impede the progress of the DP leading to a potential failure. If the obstruction is shallow enough and beneath an accessible location, it may be possible to excavate the obstruction. But if it is inaccessible, the DP may need to be redesigned to avoid the obstruction. If a void is encountered, depending on the size, the MTBM could lose the ability to steer and if damaged, the pipe behind it could become damaged.

9.2 ALTERNATE CROSSING MEASURES

During the design phase of the Project, Transco conducted geotechnical studies at the proposed DP crossing to design a crossing that minimized risk exposure. Should the DP technology fail during construction as discussed in Section 9.1, Transco would consider shifting the alignment within the proposed workspace and attempt to re-perform the DP crossing. If alignment shifts do not yield a successful DP, an evaluation of the failed attempt will be performed to determine the appropriate contingency methods to complete the crossing.

Transco will contact the applicable permitting agencies to notify them of the status of the project and provide details of the evaluation of the failure that has occurred. Transco will then consult with the agency regarding the appropriate contingency method to complete the crossing, and obtain any permits required.

9.3 ABANDONMENT

If for any reason a DP hole must be abandoned, the Contractor will fill the entirety of the abandoned hole with a cement grout to completely seal it off. The top 5 feet of the abandoned hole will be filled with compacted soil to allow vegetation to reestablish.

The grout mixture used to abandon a borehole will consist of either a cement grout or cement/bentonite grout mixture that can be pumped downhole through the slurry lines used to

tunnel the hole. The grout mix (e.g., water/cement/bentonite ratios) will be designed generally for each DP location based on the geologic formation(s) along the abandoned portion of the hole. Additional modifiers, such as those used in structural concrete, may be used to modify the flowability and/or set time of the grout. To grout the abandoned hole, the Contractor will extract all tooling (i.e., MTBM, product/casing pipe) from the hole, while pumping the grout mixture as the MTBM is extracted from the hole. The rate at which the MTBM is extracted during grouting operations will be regulated to match the rate of grout placement.

10 REFERENCES

Federal Energy Regulatory Commission (FERC). 2019. Guidance for Horizontal Directional Drill Monitoring, Inadvertent Return Response, and Contingency Plans. October 2019. Available at: <https://www.ferc.gov/natural-gas/environmental-overview/guidance-horizontal-directional-drill-monitoring-inadvertent-return-response-and-contingency-plans>. Accessed October 2020.



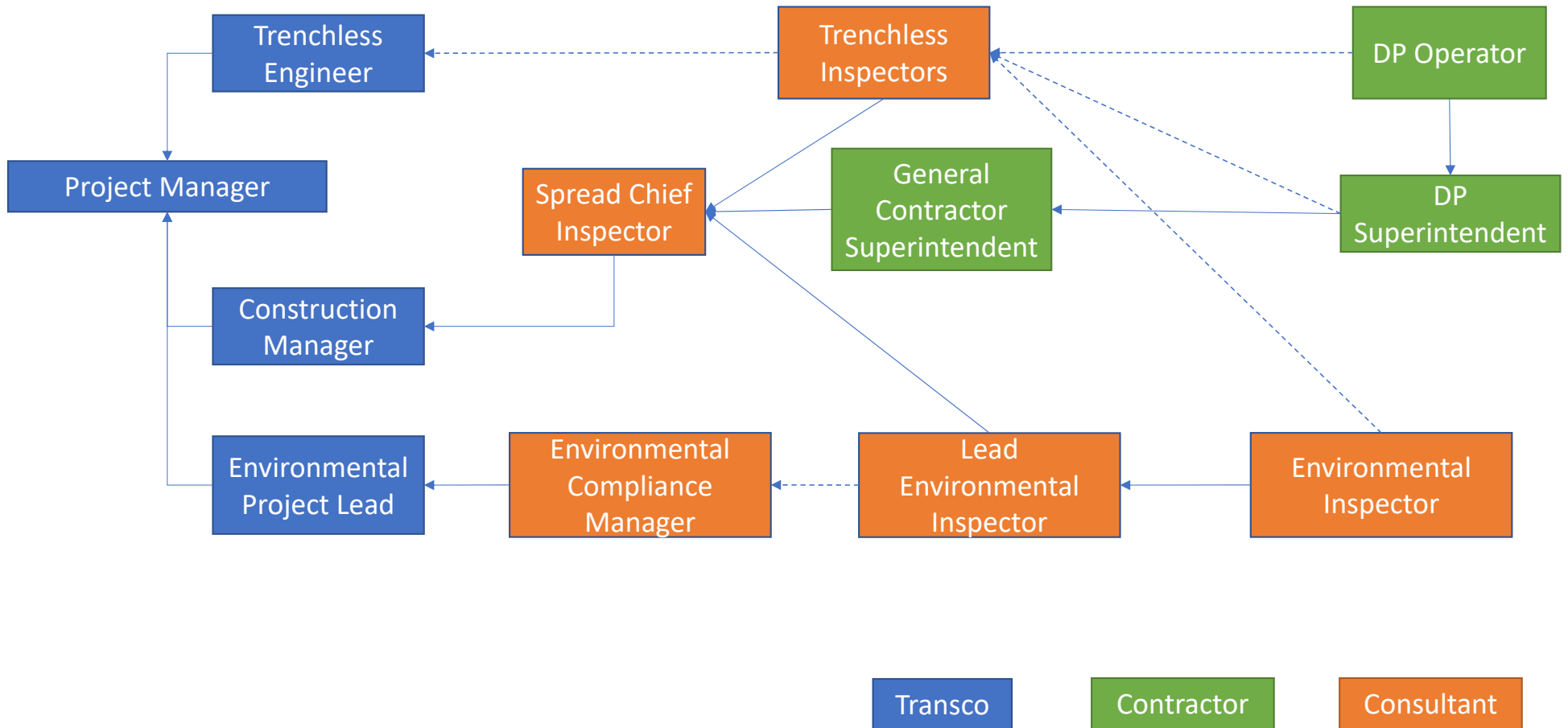
Transcontinental Gas Pipe Line Company, LLC

**Direct Pipe® Monitoring,
Inadvertent Return Response, and Contingency Plan
Appendix A Direct Pipe® Organizational Chart**

Regional Energy Access Expansion

March 2021

Regional Energy Access Expansion
Direct Pipe Oversight Team





Transcontinental Gas Pipe Line Company, LLC

**Direct Pipe® Monitoring,
Inadvertent Return Response, and Contingency Plan**

Appendix B Direct Pipe® Design Reports

Regional Energy Access Expansion

March 2021

The design reports are included in Requirement S - Alternatives Analysis of the Regional Energy Lateral Joint Permit Application.



Transcontinental Gas Pipe Line Company, LLC

**Direct Pipe® Monitoring,
Inadvertent Return Response, and Contingency Plan
Appendix C Drilling Fluids List and SDS**

Regional Energy Access Expansion

March 2021

The drilling fluids list and safety data sheets
will be included with the plan once a
contractor is selected.



Transcontinental Gas Pipe Line Company, LLC

**Direct Pipe® Monitoring,
Inadvertent Return Response, and Contingency Plan
Appendix D Disposal Tracking Log**

Regional Energy Access Expansion

March 2021

The Disposal Tracking Log will be managed and updated during construction.