



Transcontinental Gas Pipe Line Company, LLC

Section 1-3 – Filing Fees and County E&S Applications

Regional Energy Access Expansion Project

April 2021

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SECTION 1.3.1
LUZERNE COUNTY



Transcontinental Gas Pipe Line Company, LLC
2800 Post Oak Boulevard (77056)
P.O. Box 1396
Houston, Texas 77251-1396
713/215-2000

April 9, 2021

Ms. Heather Graham
E&S Program Coordinator
Luzerne County Conservation District
325 Smiths Pond Road
Shavertown, PA 18708

RE: REGIONAL ENERGY ACCESS EXPANSION PROJECT – LUZERNE, MONROE, BUCKS, NORTHAMPTON AND CHESTER COUNTIES, PENNSYLVANIA; CHAPTER 102 EROSION AND SEDIMENT CONTROL GENERAL PERMIT (ESCGP-3) PERMIT APPLICATION SUBMITTAL

Ms. Graham,

On March 26, 2021 Transcontinental Gas Pipe Line Company, LLC (Transco), indirectly owned by The Williams Companies, Inc. filed an application with the Federal Energy Regulatory Commission (FERC) requesting a Certificate of Public Convenience and Necessity (Certificate) under Section 7(c) of the Natural Gas Act (NGA) and Part 157 of the Commissions regulations to construct, own, operate, and maintain the proposed Regional Energy Access Expansion Project (Project). The Project is an expansion of Transco's existing natural gas transmission system that will enable Transco to provide an incremental 829,400 dekatherms per day (Dth/d) of year-round firm transportation capacity from the Marcellus Shale production area in northeastern Pennsylvania (PA) to multiple delivery points along Transco's Leidy Line in PA, Transco's mainline at the Station 210 Zone 6 Pooling Point¹ in Mercer County, New Jersey (NJ) and multiple delivery points in Transco's Zone 6 in NJ, PA, and Maryland (MD). The Pennsylvania portion of the Project will consist of the following components:

- Approximately 22.3 miles of 30-inch-diameter pipeline partially collocated with Transco's Leidy Line A from milepost (MP) 0.00 to MP 22.32 in Luzerne County, PA (Regional Energy Lateral);
- Approximately 13.8 miles of 42-inch-diameter pipeline collocated with Transco's Leidy Line System from MP 43.72 to MP 57.50 in Monroe County, PA (Effort Loop);
- Addition of two gas-fired turbine driven compressor units with 63,742 nominal HP at ISO conditions and modification of three existing compressors at existing Compressor Station 515 in Luzerne County, PA to support the Project and to accommodate the abandonment and replacement

¹ A pooling point defines the aggregation of gas from multiple physical and/or virtual receipt points to a single physical or virtual point, and the disaggregation of gas from a single physical or virtual point to multiple physical and/or virtual delivery points.

of approximately 17,000 HP from five existing gas-fired reciprocating engine driven compressors and increase the certificated station compression by 46,742 HP;

- Uprate and rewheel two existing electric motor-driven compressor units at existing Compressor Station 195 in York County, PA to increase the certificated station compression by 5,000 HP and accommodate the abandonment of two existing gas-fired reciprocating engine driven compressors which total approximately 8,000 HP of compression. No earth disturbance is proposed at Compressor Station 195;
- Modifications at existing Compressor Station 200 in Chester County, PA;
- Modifications to three (3) existing pipeline tie-ins in PA (Hildebrandt Tie-in, Lower Demunds REL Tie-in, and Carverton Tie-in);
- Addition of regulation controls at an existing valve setting on Transco's Mainline "A" in Bucks County, PA (Mainline A Regulator);
- Modifications at the existing Delaware River Regulator in Northampton, PA;
- Contractual changes (no modifications) at four (4) existing delivery meter stations in PA (Lower Mud Run Meter Station, Post Road Meter Station, Marcus Hook Meter Station, Ivyland Meter Station)
- Additional ancillary facilities, such as mainline valves (MLVs), cathodic protection, communication facilities, internal inspection device (e.g., pig) launchers and receivers, existing, improved, and new access roads and contractor yards/staging areas in PA.

Transco is submitting to Luzerne County and the Pennsylvania Department of Environmental Protections (PADEP) an Erosion and Sediment Control General Permit (ESCGP-3) for review under Chapter 102 of the Pennsylvania Code for the proposed Regional Energy Access Expansion Project component (Regional Energy Lateral and Existing Compressor Station 515) located in Luzerne County. A link to the online submission of the ESCGP-3 Permit package, Erosion and Sediment Control and Site Restoration Plan drawings and narrative, associated requirements applicable to Luzerne County has been provided to you electronically. This permit application has also been submitted to the PADEP Regional Permit Coordination Office (RPCO) office. Permit Notice of Intent (NOI) filing fees and the \$100/acre earth disturbance fees were included with the submission to RPCO. Post Construction Stormwater Management Drawings and narratives have only been included to the RPCO.

Luzerne county filing fees have been developed based on the 2014 county application and as clarified during the 12/15/2020 pre-application meeting. For the fees, contractor yards, facilities, and existing Compressor Station 515 have been assessed using the per acre fee, while the Regional Energy Lateral pipeline portion has been assessed using the linear feet fees. Enclosed with this letter is one check payable to the "Luzerne County Conservation District" for \$23,410, the county application form, and one hard copy of the Erosion and Sediment Control/Site Restoration Plan drawings.

Regulatory Background/Proposed Project Timeline

Transco's operations and the location of its facilities are subject to exclusive federal jurisdiction under the NGA (15 U.S.C. 717-171z). The facilities being constructed are "interstate natural gas pipeline facilities" which are subject to the regulatory authority of FERC and of the United States Department of Transportation's (USDOT) Pipeline and Hazardous Materials Safety Administration (PHMSA). The regulatory authority of FERC derives from the provisions of the Natural Gas Act (NGA), 15 U.S.C. §717,

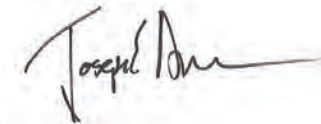
et seq., and the regulatory authority of the PHMSA derives from the Pipeline Safety Act, 49 U.S.C. §60101, et seq. State or local regulation of the location and construction of these facilities is preempted.²

FERC is the designated lead agency for the Project for purposes of coordinating all applicable Federal authorizations and for the purposes of complying with the National Environmental Policy Act (NEPA), 15 U.S.C. § 717n(b)(1). The Natural Gas Act requires each federal and state agency considering an aspect of an application for a Federal authorization to cooperate with FERC and comply with the deadlines established by FERC, 15 U.S.C. § 717n(b)(2). The purpose of this is to “ensure expeditious completion” of the review of all Federal authorization applications, 15 U.S.C. § 717n(c)(1). In accordance with FERC’s regulations, each Federal or State agency responsible for a Federal authorization, must file with FERC within 30 days of the date of receipt of a request for a Federal authorization notice of, among other things, whether the application is ready for processing, and if not, what additional information or materials will be necessary to assess the merits of the request., 18 C.F.R. § 385.2013. Each Federal or State agency must also provide, within 30 days of the date of receipt of a request for a Federal authorization, notice to FERC of the anticipated date of the agency’s final decision, 18 C.F.R. § 385.2013.

Subject to the Federal Energy Regulatory Commission (FERC) approval of the Project and receipt of the necessary permits and authorizations, Transco anticipates that construction of the Project will commence in the third quarter of 2022 to meet a target in-service date of in the fourth quarter of 2023.

It is our hope that the information as provided will allow you to complete your review in accordance with your regulations and issue the requested ESCGP-3 permit in alignment with the proposed schedule. If you require any additional information that will facilitate your review, please do not hesitate to contact Karen Olson at (713) 215-4232 or at Karen.Olson@williams.com, or Josh Henry at (412) 787-4277 or at Josh.Henry@williams.com.

Sincerely,

A handwritten signature in black ink, appearing to read "Joseph Dean", written over a light blue horizontal line.

Joseph Dean
Manager, Environmental Health and Safety

² *Schneidewind v. ANR Pipeline Co.*, 485 U.S. 293 (1988) (U.S. Supreme Court held that FERC has exclusive authority over the "rates and facilities" of interstate gas pipelines). *National Fuel Gas Supply Corp. v. Public Service Commission of New York*, 894 F.2d 571, 578-79 (2d Cir. 1990) (Court holding that the regulation of the “facilities” of interstate gas pipelines encompasses a site-specific environmental review by FERC). *NE Hub Partners, L.P. v. CNG Transmission Corp.*, 239 F.3d 333, 346 n.13, 348 (3d Cir. 2001) (Court holding that where FERC considers an issue prior to issuing a certificate, any state or local regulation on that issue is preempted).



LUZERNE CONSERVATION DISTRICT

325 Smiths Pond Road
Shavertown, PA 18708
Phone: (570) 674-7991
Fax: (570) 674-7989
www.luzernecd.org

EROSION & SEDIMENT POLLUTION CONTROL (E&SPC) PLAN REVIEW APPLICATION

Project Name: Regional Energy Access Expansion Project- Regional Energy Lateral and Compressor Station 515	Applicant's Name: Joseph Dean, Transcontinental Gas Pipe Line Company, LLC
Project Address: Eastern Terminus/Compressor Station 515 - 182 Buck Blvd, White Haven, PA (41.173337,-75.671706) Western Terminus - 20-50 Hildebrandt Road, Dallas,PA (41.346917, -75.946263)	Applicant's Address: 2800 Post Oak Blvd, Level 11 Houston, TX 77056
Municipality: Buck, Bear Creek, Plains, Jenkins, Kingston, Dallas, Wyoming, West Wyoming, Laflin	Applicant's Phone: (713) 215-3427
Total Project Acres: 952.63	Applicant's Email: Joseph.Dean@williams.com
Total Acres to be Disturbed: 420.67	Plan Preparer: Kevin C. Clark
Number of Residential Lots/Units: N/A	Preparer's Phone: (814) 238-2060
Site Supervisor: TBD	Preparer's Fax:
Site Phone: TBD	Preparer's Email: kclark@baigroupllc.com

PROJECT FEES

(Per the current Luzerne Conservation District E&SPC Program Fee Schedule)

Administrative Fee	Only for E&SPC Plans not associated with NPDES Permits = \$100 (Does not apply to <i>Section C. Small Projects.</i>)	\$ 0
Residential	Fee based on number of lots/units. See current Fee Schedule for applicable amount.	\$ 0
Industrial/Commercial/ Institutional	Fee based on the disturbed area or linear feet for utility lines. See current Fee Schedule for applicable amount.	\$ 23,410.00
Small Projects	All small project reviews = \$100 See current Fee Schedule for types of projects.	\$ 0
Non-Profit, Open Space, Greenways & Outdoor Recreation	\$500 (basic fee) + _____ (\$20 per disturbed acre)	\$ 0
	TOTAL PROJECT SERVICE FEE: (Check made payable to the Luzerne Conservation District)	\$ 23,410.00
NPDES Base Permit Fee (If applicable)	General NPDES Permits = \$500 Individual NPDES Permits = \$1,500 (Separate check made payable to the Luzerne County Clean Water Fund)	\$ 0
NPDES Acreage Permit Fee (If applicable)	General & Individual NPDES Permits = \$100 per disturbed acre For fractional acreage, the acreage shall be rounded to the closest whole number. (Separate check made payable to the Commonwealth of PA Clean Water Fund)	\$ 0

The applicant hereby agrees as follows:

To acknowledge the stipulations and requirements contained in the Luzerne Conservation District's *E&SPC Program Service Fee Schedule* and *E&SPC Program Service Fee Schedule Policy*.

To acknowledge that the E&SPC Plan will be reviewed for adequacy to control erosion and sedimentation, in accordance with 25 Pa. Code Chapter 102 and the Clean Streams Law, and not for adequacy of structural design.

To retain full responsibility for any damage which may result from any construction activity notwithstanding Conservation District approval of the subject E&SPC Plan.

It is understood that approval of the plan submitted with this application shall be valid only for the duration of the initial project granted by the municipality.

All municipal renewals of this project will require resubmission and approval by the Conservation District.

To notify the Conservation District in writing or by phone at least 72 hours prior to any earth disturbance activity.

To notify the Conservation District upon completing the project.

To maintain a copy of the approved E&SPC Plan on the project site.

To allow Conservation District representatives to enter the project site for inspection.

That any conveyance of the project prior to its completion will include the transfer to the subsequent owner(s) the full responsibility of compliance with the approved E&SPC Plan and applicable regulations.

Joseph Dean

Applicant's Name (please print): _____

Applicant's Signature: _____  _____ **Date:** 04/09/21

For District Use Only

Initial Date Received: _____ Date of Final Approval: _____

Plan Reviewer's Signature: _____

SECTION 1.3.2
MONROE COUNTY



Transcontinental Gas Pipe Line Company, LLC
2800 Post Oak Boulevard (77056)
P.O. Box 1396
Houston, Texas 77251-1396
713/215-2000

April 9, 2021

Ms. Lori Kerrigan
Head Resource Conservationist
8050 Running Valley Road
Stroudsburg, PA 18360

RE: REGIONAL ENERGY ACCESS EXPANSION PROJECT – LUZERNE, MONROE, BUCKS, NORTHAMPTON AND CHESTER COUNTIES, PENNSYLVANIA; CHAPTER 102 EROSION AND SEDIMENT CONTROL GENERAL PERMIT (ESCGP-3) PERMIT APPLICATION SUBMITTAL

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- Approximately 22.3 miles of 30-inch-diameter pipeline partially collocated with Transco's Leidy Line A from milepost (MP) 0.00 to MP 22.32 in Luzerne County, PA (Regional Energy Lateral);
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- Additional ancillary facilities, such as mainline valves (MLVs), cathodic protection, communication facilities, internal inspection device (e.g., pig) launchers and receivers, existing, improved, and new access roads and contractor yards/staging areas in PA.

Transco is submitting to Monroe County and the Pennsylvania Department of Environmental Protection (PADEP) an Erosion and Sediment Control General Permit (ESCGP-3) for review under Chapter 102 of the Pennsylvania Code for the proposed Regional Energy Access Expansion Project component (Effort Loop) located in Monroe County. A link to the online submission of the ESCGP-3 Permit package, Erosion and Sediment Control and Site Restoration Plan drawings and narrative, Post Construction Stormwater Management drawings and narratives, and associated requirements applicable to Monroe County has been provided to you electronically. This permit application has also been submitted to the PA DEP Regional Permit Coordination Office (RPCO) office. Permit Notice of Intent (NOI) filing fees and the \$100/acre earth disturbance fees were included with the submission to RPCO.

Monroe county filing fees were developed based on the 7/24/2020 county application. Enclosed with this letter is one check payable to the "Monroe County Conservation District" for \$23,532.00 and a copy of the county application.

Regulatory Background/Proposed Project Timeline

Transco's operations and the location of its facilities are subject to exclusive federal jurisdiction under the NGA (15 U.S.C. 717-171z). The facilities being constructed are "interstate natural gas pipeline facilities" which are subject to the regulatory authority of FERC and of the United States Department of Transportation's (USDOT) Pipeline and Hazardous Materials Safety Administration (PHMSA). The regulatory authority of FERC derives from the provisions of the Natural Gas Act (NGA), 15 U.S.C. §717,

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FERC is the designated lead agency for the Project for purposes of coordinating all applicable Federal authorizations and for the purposes of complying with the National Environmental Policy Act (NEPA), 15 U.S.C. § 717n(b)(1). The Natural Gas Act requires each federal and state agency considering an aspect of an application for a Federal authorization to cooperate with FERC and comply with the deadlines established by FERC, 15 U.S.C. § 717n(b)(2). The purpose of this is to “ensure expeditious completion” of the review of all Federal authorization applications, 15 U.S.C. § 717n(c)(1). In accordance with FERC’s regulations, each Federal or State agency responsible for a Federal authorization, must file with FERC within 30 days of the date of receipt of a request for a Federal authorization notice of, among other things, whether the application is ready for processing, and if not, what additional information or materials will be necessary to assess the merits of the request., 18 C.F.R. § 385.2013. Each Federal or State agency must also provide, within 30 days of the date of receipt of a request for a Federal authorization, notice to FERC of the anticipated date of the agency’s final decision, 18 C.F.R. § 385.2013.

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Sincerely,

A handwritten signature in black ink, appearing to read "Joseph Dean", written over a light blue horizontal line.

Joseph Dean
Manager, Environmental Health and Safety

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APPLICATION FORM AND FEE SCHEDULE
MONROE COUNTY CONSERVATION DISTRICT SERVICES

MONROE COUNTY CONSERVATION DISTRICT
8050 RUNNING VALLEY ROAD
STROUDSBURG, PA 18360
www.mcconservation.org/
Telephone: 570-629-3060

PROJECT NAME: Regional Energy Access Expansion Project - Effort Loop DATE: April 9, 2021

MUNICIPALITY: Ross, Chestnuthill, Tunkhannock PROJECT ACRES: 360.63

LOCATION: Eastern Terminus - 1044 Meixsell Valley Road, Saylorsburg, PA 18353 EARTH DISTURBANCE ACREAGE: 262.18

Western Terminus - Long Pond Road, Long Pond, PA 18334

PROPERTY I.D. # Various - - - NON-COAL SURFACE MINE YES NO

ENCROACHMENT YES NO

NPDES PERMIT FOR CONST. ACTIVITIES ∞ 1 ACRE YES* NO

E.V. WETLANDS YES NO

RECEIVING STREAM: See Section 1-1.1 CHAPTER 93 DESIGNATION: See Section 1-1.1

APPLICANT/OWNER: Transcontinental Gas Pipe Line Company, LLC TELEPHONE NO. (713) 215-3427

ADDRESS: 2800 Post Oak Blvd, Level 11 EMAIL: Joseph.Dean@williams.com

Houston, TX 77056

RESPONSIBLE PERSON: Joseph Dean TELEPHONE NO. (713) 215-3427

EMAIL: Joseph.Dean@williams.com

PLAN DESIGNER: BAI Group, LLC TELEPHONE NO. (814) 238-2060

ADDRESS: 2525 Green Tech Drive, Suite D

State College, PA 16803

RESPONSIBLE PERSON: Kevin C. Clark TELEPHONE NO. 814-238-2060

EMAIL: kclark@baigroupllc.com

IS THE PLAN DESIGNER TRAINED AND EXPERIENCED IN E&S CONTROL METHODS AND TECHNIQUES? Yes No

IS THE PLAN DESIGNER TRAINED AND EXPERIENCED IN PCSM CONTROL METHODS AND TECHNIQUES? Yes No

PROJECT DESCRIPTION: Tranco is proposing the Effort Loop, a 13.8 mile 42" gas pipeline and one mainline valve (MLV505LD86) associated to the pipeline.

FEES: < 1AC. SINGLE FAMILY RESIDENTIAL:	SQFT: _____	\$ 0
INDUST, COMM, RESID:	ACRES: 360.63	\$ 23,532.00
TIMBER HARVEST or AGRICULTURE:	ACRES: _____	\$ 0
WAIVERS/GENERAL PERMITS:		\$ 0
JOINT PERMIT/SMALL PROJECTS:		\$ 0
POND CONSTRUCTION/REHABILITATION:		\$ 0

SUBMISSION INFORMATION - CHECK LIST

- 1 COPY: APPLICATION
 - E&S PLAN
 - PCSM PLAN (if applicable)
 - LOCATION MAP
 - NARRATIVE/CALCULATIONS
 - WETLAND REPORT (if applicable)
- FEE FOR SERVICES (see other side for Fee Schedule)

<p align="center">**FOR OFFICIAL USE ONLY**</p> <p>CHECK # _____</p> <p>AMOUNT OF CHECK: _____</p> <p>DATE RECEIVED: _____</p> <p>REQUIRED FEE CORRECT: _____</p> <p>PLAN CONTENTS COMPLETE: _____</p> <p>ACCESS TRACKING #: _____</p>
--

CHECKS MUST BE MADE PAYABLE TO: "MONROE COUNTY CONSERVATION DISTRICT"

The enclosed plans have been prepared in accordance with the requirements of Title 25, Chapter 102 Erosion and Sediment Control, The Clean Streams Law and the guidelines of the DEP Erosion and Sediment Pollution Control Program Manual, and, if applicable, Chapter 92 National Pollutant Discharge Elimination System, Chapter 93 Water Quality Standards and the guidelines of the Pa. Stormwater Best Management Practices Manual.

The undersigned agrees to comply with all requirements and guidelines referenced above, authorizes the Monroe County Conservation District to make inspections as necessary, and further agrees to obtain all necessary federal, state, and local permits associated with this project.



Signature of Applicant/Agent

Joseph Dean

Print Name

04/09/21

Date

SECTION 1.3.3
CHESTER COUNTY



Transcontinental Gas Pipe Line Company, LLC
2800 Post Oak Boulevard (77056)
P.O. Box 1396
Houston, Texas 77251-1396
713/215-2000

April 9, 2021

Mr. Joe Sofranko
Resource Conservationist
Chester County Conservation District
688 Unionville Road #200,
Kennett Square, PA 19348

RE: REGIONAL ENERGY ACCESS EXPANSION PROJECT – LUZERNE, MONROE, BUCKS, NORTHAMPTON AND CHESTER COUNTIES, PENNSYLVANIA; CHAPTER 102 EROSION AND SEDIMENT CONTROL GENERAL PERMIT (ESCGP-3) PERMIT APPLICATION SUBMITTAL

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Regulatory Background/Proposed Project Timeline

Transco's operations and the location of its facilities are subject to exclusive federal jurisdiction under the NGA (15 U.S.C. 717-171z). The facilities being constructed are "interstate natural gas pipeline facilities" which are subject to the regulatory authority of FERC and of the United States Department of Transportation's (USDOT) Pipeline and Hazardous Materials Safety Administration (PHMSA). The regulatory authority of FERC derives from the provisions of the Natural Gas Act (NGA), 15 U.S.C. §717, et seq., and the regulatory authority of the PHMSA derives from the Pipeline Safety Act, 49 U.S.C. §60101, et seq. State or local regulation of the location and construction of these facilities is preempted.²

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FERC is the designated lead agency for the Project for purposes of coordinating all applicable Federal authorizations and for the purposes of complying with the National Environmental Policy Act (NEPA), 15 U.S.C. § 717n(b)(1). The Natural Gas Act requires each federal and state agency considering an aspect of an application for a Federal authorization to cooperate with FERC and comply with the deadlines established by FERC, 15 U.S.C. § 717n(b)(2). The purpose of this is to “ensure expeditious completion” of the review of all Federal authorization applications, 15 U.S.C. § 717n(c)(1). In accordance with FERC’s regulations, each Federal or State agency responsible for a Federal authorization, must file with FERC within 30 days of the date of receipt of a request for a Federal authorization notice of, among other things, whether the application is ready for processing, and if not, what additional information or materials will be necessary to assess the merits of the request., 18 C.F.R. § 385.2013. Each Federal or State agency must also provide, within 30 days of the date of receipt of a request for a Federal authorization, notice to FERC of the anticipated date of the agency’s final decision, 18 C.F.R. § 385.2013.

Subject to the Federal Energy Regulatory Commission (FERC) approval of the Project and receipt of the necessary permits and authorizations, Transco anticipates that construction of the Project will commence in the third quarter of 2022 to meet a target in-service date of in the fourth quarter of 2023.

It is our hope that the information as provided will allow you to complete your review in accordance with your regulations and issue the requested ESCGP-3 permit in alignment with the proposed schedule. If you require any additional information that will facilitate your review, please do not hesitate to contact Karen Olson at (713) 215-4232 or at Karen.Olson@williams.com, or Josh Henry at (412) 787-4277 or at Josh.Henry@williams.com.

Sincerely,

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Joseph Dean
Manager, Environmental Health and Safety

interstate gas pipelines encompasses a site-specific environmental review by FERC). *NE Hub Partners, L.P. v. CNG Transmission Corp.*, 239 F.3d 333, 346 n.13, 348 (3d Cir. 2001) (Court holding that where FERC considers an issue prior to issuing a certificate, any state or local regulation on that issue is preempted).



Chester County Conservation District
688 Unionville Road, Suite 200, Kennett Square, PA 19348-1704
Phone: 610-455-1360 | Fax: 610-455-1361 | chesco.org/conservation

APPLICATION FOR DISTRICT SERVICES

- **Pages 1 AND 2 of this Application MUST be submitted with project materials**
- **Update and submit this form with EACH submission**
- **Digital submission/plans preferred. Only folded plans accepted if paper submission is necessary.**

Submission Type: <input type="checkbox"/> New <input type="checkbox"/> Additional Information <input type="checkbox"/> 2 nd Review <input type="checkbox"/> 3 rd Review <input type="checkbox"/> Major Amendment <input type="checkbox"/> Minor Amendment <input type="checkbox"/> Renewal <input type="checkbox"/> Other (plan stamping, revision, miscellaneous)	Project Type: <input type="checkbox"/> Residential/Industrial/Commercial/Institutional <input type="checkbox"/> # of Lots (if Residential) <input type="checkbox"/> <1 acre Single Residential <input type="checkbox"/> Small Agricultural <input type="checkbox"/> Medium Agricultural <input type="checkbox"/> Large Agricultural <input type="checkbox"/> Chapter 105 <input type="checkbox"/> Pond/Stream Work	Acreage: Total Project Acreage: _____ Disturbed Acreage: _____ <input type="checkbox"/> 1 acre & above disturbed: ___ General NPDES Permit ___ Individual NPDES Permit <input type="checkbox"/> less than 1 acre disturbed: Adequate letters are issued.
---	---	--

Project Information: Permit Application/NPDES # (if known) _____

Check here if submitted via Chapter 102 ePermit system* _____
 *Disturbed Acreage fee is paid through ePermit system

Project Name _____
 Site Location _____
 Municipality _____ Tax Parcel ID _____
 Receiving Stream Name _____ Designation (HQ, EV, etc.) _____
 NAICS code or title _____

_____ Tier II Category (✓ check all that apply) [Note: Does not apply to <1 acre sites.]
 ___ 9% of more slopes ___ deficient infiltration of 2-year storm ___ more than 25% total area disturbance
 ___ less than 150 foot buffer ___ adjacent property discharge

_____ Other DEP Programs (✓ check all that apply)
 ___ Act 2 ___ General Permit (Chapter 105) ___ Joint Permit 401/404 ___ Solid Waste
 ___ Other: _____

_____ Emergency Review Application attached (see website for form)
 _____ BMP Incentive Application attached (see website for form)

Applicant Info:

Company _____ Contact/Name _____
 Address, City, State, Zip _____
 Email _____ Phone _____

Plan Designer/Engineer Info:

Firm _____ Name _____
 Address, City, State, Zip _____
 Email _____ Phone _____

Fees and plans showing the required information are to be submitted with this application. Any additional plans or information required by the Chester County Conservation District should be submitted promptly. The undersigned agrees to comply with all of the requirements of TITLE 25, CHAPTER 102, EROSION AND SEDIMENTATION CONTROL RULES AND REGULATIONS as set forth by the Pennsylvania Department of Environmental Protection, and further agrees to obtain all necessary permits in connection with the above referenced project. District Service Fees are non-refundable.

 Applicant or representative signature

DISTRICT SERVICE / NPDES PERMIT FEE SCHEDULE

→ Pages 1 AND 2 must be submitted with project | Update with each submission ←

NEW PROJECTS & MAJOR AMENDMENTS

[NOTE for Major Amendments: Disturbed Project Acres is the area subject to the amendment PLUS any additional disturbance not in the existing permit.]

RESIDENTIAL/INDUSTRIAL/COMMERCIAL/INSTITUTIONAL

Disturbed Project Acres (nearest whole acre)	Enter # Acres	Fee	Enter District Service Fee Remitted
<1 acre [Note: Tier II fee waived]		\$1,125.00	\$
1 – 2 acres		\$1,500.00	\$
2.01 – 5 acres		\$2,250.00	\$
5.01 – 10 acres		\$3,000.00	\$
10.01 – 15 acres		\$4,000.00	\$
15.01 – 20 acres		\$5,000.00	\$
Additional acre(s) over 20 (round to nearest whole)		X \$250.00	\$
Oil/Gas add'l acre(s) over 20 (round to nearest whole)		X \$450.00	\$

SINGLE RESIDENTIAL UNIT-Single family home built on an individual lot (not part of a larger development)

Unit	Fee	Enter District Service Fee Remitted
1 unit (<1 acre) [Note: Tier II fee waived]	\$225.00	\$
1 unit (1+ acre) [Use Residential/Industrial/Commercial/Institutional category above]		

AGRICULTURAL BUILDING PROJECTS

Size	Fee	Enter District Service Fee Remitted
Small (<1 acre) [Note: Tier II fee waived]	\$150.00	\$
Medium (1 – 5 acres) [Note: Tier II fee applies, if appropriate]	\$1,500.00	\$
Large (>5 acres) [Use Residential/Industrial/Commercial/Institutional category above]		

TIER II: 1+ acre disturbed [Major Amendments-Tier II (if applicable) waived if originally paid]

Category	Fee	Enter Tier II Fee Remitted
Check all that apply on page 1	\$1,000.00	\$

NPDES PERMIT: 1+ acre disturbed

Category	Fee	Enter NPDES Fee Remitted
General Permit	\$500.00	\$
Individual Permit	\$1,500.00	\$

NPDES DISTURBED ACREAGE: 1+ acre disturbed [Major Amendments–new disturbance acreage only][ePermit submission-pay fee via ePermit]

Enter # Acres (rounded to nearest whole acre) Multiply by Fee	Fee	Enter Disturbed Acreage Fee Remitted
	X \$100.00	\$

CHAPTER 105 / POND/STREAM WORK

Type	Fee	Enter District Service Fee Remitted
Chapter 105 / Pond/Stream Work	\$250.00	\$

MISCELLANEOUS

MINOR AMENDMENT

Category	Fee	Enter District Service Fee Remitted
General Permit	\$600.00	\$
Individual Permit	\$1,200.00	\$
IF APPLICABLE – Disturbed Acreage Fee (NEW earth disturbance only)	Enter New Disturbed Acreage (rounded to nearest whole acre) X \$100.00	Enter New Disturbed Acreage Fee Remitted

2nd & 3rd REVIEWS

Category	Enter Original Service District Fee	Enter District Service Fee Remitted
2 nd Review: 25% of Original District Service Fee	\$ ÷ 4	\$
3 rd Review: 25% of Original District Service Fee	\$ ÷ 4	\$

NPDES PERMIT RENEWAL* [*Note: Permit renewal must include both District Service Fee and NPDES Permit Fee.]

Category	Fee	Enter District Service Fee Remitted
(*Include BOTH District Svc Fee & NPDES Fee below)		
25% of Original Service District Fee*	Enter Original District Service Fee: \$ ÷ 4	\$
NPDES Permit Fee*	General Permit: \$500.00 Individual Permit: \$1,500.00	Enter NPDES Fee Remitted \$

OTHER

Type	Fee	Enter District Service Fee Remitted
Plan Stamping	\$75.00	\$
Revision	\$ Call for fee	\$
Miscellaneous:	\$ Call for fee	\$

Make Checks Payable to:

- District Service Fee – “Chester County Conservation District”
- Tier II Fee – “Chester County Conservation District”
NOTE: Tier II fee may be combined with District Service fee on one check or separate checks are acceptable
- NPDES Fee – “Chester County Conservation District Clean Water Fund”
- Disturbed Acreage Fee – “Commonwealth of PA Clean Water Fund” unless paid through Chapter 102 ePermit system

SECTION 1.3.4
NORTHAMPTON COUNTY



Transcontinental Gas Pipe Line Company, LLC
2800 Post Oak Boulevard (77056)
P.O. Box 1396
Houston, Texas 77251-1396
713/215-2000

April 9, 2021

Mr. Jonathan Fox
Conservation Specialist
Northampton County Conservation District
14 Gracedale Ave,
Nazareth, PA 18064

RE: REGIONAL ENERGY ACCESS EXPANSION PROJECT – LUZERNE, MONROE, BUCKS, NORTHAMPTON AND CHESTER COUNTIES, PENNSYLVANIA; CHAPTER 102 EROSION AND SEDIMENT CONTROL GENERAL PERMIT (ESCGP-3) PERMIT APPLICATION SUBMITTAL

Mr. Fox,

On March 26, 2021 Transcontinental Gas Pipe Line Company, LLC (Transco), indirectly owned by The Williams Companies, Inc. filed an application with the Federal Energy Regulatory Commission (FERC) requesting a Certificate of Public Convenience and Necessity (Certificate) under Section 7(c) of the Natural Gas Act (NGA) and Part 157 of the Commissions regulations to construct, own, operate, and maintain the proposed Regional Energy Access Expansion Project (Project). The Project is an expansion of Transco's existing natural gas transmission system that will enable Transco to provide an incremental 829,400 dekatherms per day (Dth/d) of year-round firm transportation capacity from the Marcellus Shale production area in northeastern Pennsylvania (PA) to multiple delivery points along Transco's Leidy Line in PA, Transco's mainline at the Station 210 Zone 6 Pooling Point¹ in Mercer County, New Jersey (NJ) and multiple delivery points in Transco's Zone 6 in NJ, PA, and Maryland (MD). The Pennsylvania portion of the Project will consist of the following components:

- Approximately 22.3 miles of 30-inch-diameter pipeline partially collocated with Transco's Leidy Line A from milepost (MP) 0.00 to MP 22.32 in Luzerne County, PA (Regional Energy Lateral);
- Approximately 13.8 miles of 42-inch-diameter pipeline collocated with Transco's Leidy Line System from MP 43.72 to MP 57.50 in Monroe County, PA (Effort Loop);
- Addition of two gas-fired turbine driven compressor units with 63,742 nominal HP at ISO conditions and modification of three existing compressors at existing Compressor Station 515 in Luzerne County, PA to support the Project and to accommodate the abandonment and replacement

¹ A pooling point defines the aggregation of gas from multiple physical and/or virtual receipt points to a single physical or virtual point, and the disaggregation of gas from a single physical or virtual point to multiple physical and/or virtual delivery points.

of approximately 17,000 HP from five existing gas-fired reciprocating engine driven compressors and increase the certificated station compression by 46,742 HP;

- Uprate and rewheel two existing electric motor-driven compressor units at existing Compressor Station 195 in York County, PA to increase the certificated station compression by 5,000 HP and accommodate the abandonment of two existing gas-fired reciprocating engine driven compressors which total approximately 8,000 HP of compression. No earth disturbance is proposed at Compressor Station 195;
- Modifications at existing Compressor Station 200 in Chester County, PA;
- Modifications to three (3) existing pipeline tie-ins in PA (Hildebrandt Tie-in, Lower Demunds REL Tie-in, and Carverton Tie-in);
- Addition of regulation controls at an existing valve setting on Transco's Mainline "A" in Bucks County, PA (Mainline A Regulator);
- Modifications at the existing Delaware River Regulator in Northampton, PA;
- Contractual changes (no modifications) at four (4) existing delivery meter stations in PA (Lower Mud Run Meter Station, Post Road Meter Station, Marcus Hook Meter Station, Ivyland Meter Station)
- Additional ancillary facilities, such as mainline valves (MLVs), cathodic protection, communication facilities, internal inspection device (e.g., pig) launchers and receivers, existing, improved, and new access roads and contractor yards/staging areas in PA.

Transco is submitting to Northampton County and the Pennsylvania Department of Environmental Protection (PADEP) an Erosion and Sediment Control General Permit (ESCGP-3) for review under Chapter 102 of the Pennsylvania Code for the proposed Regional Energy Access Expansion Project component (Delaware River Regulator) located in Northampton County. A link to the online submission of the ESCGP-3 Permit package, Erosion and Sediment Control and Site Restoration Plan drawings and narrative, and associated requirements applicable to Northampton County has been provided to you electronically. This permit application has also been submitted to the PADEP Regional Permit Coordination Office (RPCO) office. Permit NOI filing fees and the \$100/acre earth disturbance fees were included with the submission to RPCO.

Northampton county filing fees have been developed based on the 2018 revised fee schedule county application. Enclosed with this letter is one check payable to the "Northampton County Conservation District" for \$10,000.00 and a copy of the county application.

Regulatory Background/Proposed Project Timeline

Transco's operations and the location of its facilities are subject to exclusive federal jurisdiction under the NGA (15 U.S.C. 717-171z). The facilities being constructed are "interstate natural gas pipeline facilities" which are subject to the regulatory authority of the FERC and of the United States Department of Transportation's (USDOT) Pipeline and Hazardous Materials Safety Administration (PHMSA). The regulatory authority of FERC derives from the provisions of the Natural Gas Act (NGA), 15 U.S.C. §717,

et seq., and the regulatory authority of the PHMSA derives from the Pipeline Safety Act, 49 U.S.C. §60101, et seq. State or local regulation of the location and construction of these facilities is preempted.²

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Subject to the Federal Energy Regulatory Commission (FERC) approval of the Project and receipt of the necessary permits and authorizations, Transco anticipates that construction of the Project will commence in the third quarter of 2022 to meet a target in-service date of in the fourth quarter of 2023.

It is our hope that the information as provided will allow you to complete your review in accordance with your regulations and issue the requested ESCGP-3 permit in alignment with the proposed schedule. If you require any additional information that will facilitate your review, please do not hesitate to contact Karen Olson at (713) 215-4232 or at Karen.Olson@williams.com, or Josh Henry at (412) 787-4277 or at Josh.Henry@williams.com.

Sincerely,

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Joseph Dean
Manager, Environmental Health and Safety

² *Schneidewind v. ANR Pipeline Co.*, 485 U.S. 293 (1988) (U.S. Supreme Court held that FERC has exclusive authority over the "rates and facilities" of interstate gas pipelines). *National Fuel Gas Supply Corp. v. Public Service Commission of New York*, 894 F.2d 571, 578-79 (2d Cir. 1990) (Court holding that the regulation of the “facilities” of interstate gas pipelines encompasses a site-specific environmental review by FERC). *NE Hub Partners, L.P. v. CNG Transmission Corp.*, 239 F.3d 333, 346 n.13, 348 (3d Cir. 2001) (Court holding that where FERC considers an issue prior to issuing a certificate, any state or local regulation on that issue is preempted).



Date Received:

Northampton County Conservation District
14 Gracedale Avenue, Greystone Building, Nazareth, Pennsylvania 18064-9211
Phone (610) 829-6276 Fax (610) 746-1980
Email: northamptoncd@northamptoncd.org Web: www.northamptoncd.org

Application for Review of Erosion and Sediment Pollution Control Plan and NPDES Permit Processing
Effective: April 1, 2018 (Revised 7/1/2018)

See Reverse for Application Instructions. Incomplete/Incorrect Applications may delay processing.

Municipality: Lower Mount Bethel **Watershed & Ch. 93 designation:** Mud Run (CWF,MF)

Project Name: Regional Energy Access Expansion Project-Delaware River Regulator **Location/Address:** 40°45'46.60"N 75°11'48.67"W

Type of Project: Residential - Number of Lots _____
 Commercial
 Timber Harvest
 Chapter 105 Permit Activity; Individual/Joint: OR General: Type of GP: _____

Associated 105 Permit #: _____

Total Project Acreage/Total Harvest Area: 11.28 **Disturbed Acreage:** 3.25

Permit Type: None: OR NPDES Individual: NPDES General: OR E&S Permit: OR ESCGP:
Permit Application Type: New: Renewal: Major Amendment: Minor Amendment: [E&S:, PCSM:, Both:Associated existing Permit #: _____

Applicant: Name: Joseph Dean **Phone:** (713) 215-3427

Firm/Company: Transcontinental Gas Pipe Line Company, LLC

Address: 2800 Post Oak Blvd, Level 11

City: Houston **State:** TX **Zip:** 77056

Email: Joseph.Dean@williams.com

Owner of Record: Transcontinental Gas Pipe Line Company, LLC

Plan Preparer: Name: Kevin C. Clark **Phone:** (814) 238-2060

Firm: BAI Group, LLC

Address: 2525 Green Tech Drive, Suite D

City: State College **State:** PA **Zip:** 16803

Email: kclark@baigroupllc.com

The undersigned agrees to comply with all requirements of PA Code Title 25 Chapter 102 and further agrees to obtain all necessary federal, state, county and local permits associated with the above project.

Signature of Applicant or Agent

04/09/21
Date

For District Use Only	Date Permit Complete	Date Permit Issued
Cty.#: _____		
Permit #: _____ PCSM Action: _____		
Permit Fee: _____ Dist. Ac Fee: _____		
Base Service Fee: _____		
Misc. Fee Type: _____ Fee: _____ Date: _____		
Resubmittal Fee: _____ Date: _____		
Resubmittal Fee: _____ Date: _____		
Associated Cty. #s: _____		
(*) NOTES: _____		

SECTION 1.3.5
BUCKS COUNTY



Transcontinental Gas Pipe Line Company, LLC
2800 Post Oak Boulevard (77056)
P.O. Box 1396
Houston, Texas 77251-1396
713/215-2000

April 9, 2021

Mr. Rich Krasselt
Environmental Protection Specialist II
Bucks County Conservation District
1456 Ferry Road, Suite 704
Doylestown, PA 18901

RE: REGIONAL ENERGY ACCESS EXPANSION PROJECT – LUZERNE, MONROE, BUCKS, NORTHAMPTON AND CHESTER COUNTIES, PENNSYLVANIA; CHAPTER 102 EROSION AND SEDIMENT CONTROL GENERAL PERMIT (ESCGP-3) PERMIT APPLICATION SUBMITTAL

Mr. Krasselt,

On March 26, 2021 Transcontinental Gas Pipe Line Company, LLC (Transco), indirectly owned by The Williams Companies, Inc. filed an application with the Federal Energy Regulatory Commission (FERC) requesting a Certificate of Public Convenience and Necessity (Certificate) under Section 7(c) of the Natural Gas Act (NGA) and Part 157 of the Commissions regulations to construct, own, operate, and maintain the proposed Regional Energy Access Expansion Project (Project). The Project is an expansion of Transco's existing natural gas transmission system that will enable Transco to provide an incremental 829,400 dekatherms per day (Dth/d) of year-round firm transportation capacity from the Marcellus Shale production area in northeastern Pennsylvania (PA) to multiple delivery points along Transco's Leidy Line in PA, Transco's mainline at the Station 210 Zone 6 Pooling Point¹ in Mercer County, New Jersey (NJ) and multiple delivery points in Transco's Zone 6 in NJ, PA, and Maryland (MD). The Pennsylvania portion of the Project will consist of the following components:

- Approximately 22.3 miles of 30-inch-diameter pipeline partially collocated with Transco's Leidy Line A from milepost (MP) 0.00 to MP 22.32 in Luzerne County, PA (Regional Energy Lateral);
- Approximately 13.8 miles of 42-inch-diameter pipeline collocated with Transco's Leidy Line System from MP 43.72 to MP 57.50 in Monroe County, PA (Effort Loop);
- Addition of two gas-fired turbine driven compressor units with 63,742 nominal HP at ISO conditions and modification of three existing compressors at existing Compressor Station 515 in Luzerne County, PA to support the Project and to accommodate the abandonment and replacement

¹ A pooling point defines the aggregation of gas from multiple physical and/or virtual receipt points to a single physical or virtual point, and the disaggregation of gas from a single physical or virtual point to multiple physical and/or virtual delivery points.

of approximately 17,000 HP from five existing gas-fired reciprocating engine driven compressors and increase the certificated station compression by 46,742 HP;

- Uprate and rewheel two existing electric motor-driven compressor units at existing Compressor Station 195 in York County, PA to increase the certificated station compression by 5,000 HP and accommodate the abandonment of two existing gas-fired reciprocating engine driven compressors which total approximately 8,000 HP of compression. No earth disturbance is proposed at Compressor Station 195;
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- Additional ancillary facilities, such as mainline valves (MLVs), cathodic protection, communication facilities, internal inspection device (e.g., pig) launchers and receivers, existing, improved, and new access roads and contractor yards/staging areas in PA.

Transco is submitting to Bucks County and the Pennsylvania Department of Environmental Protection (PADEP) an Erosion and Sediment Control General Permit (ESCGP-3) for review under Chapter 102 of the Pennsylvania Code for the proposed Regional Energy Access Expansion Project component (Mainline "A" Regulator) located in Bucks County. Enclosed you will find one copy of the ESCGP-3 Permit package, Erosion and Sediment Control and Site Restoration Plan drawings and narrative, associated requirements applicable to Bucks County, Bucks County Application, and the permit review fees specific to Bucks County. This permit application has also been submitted to the PA DEP Regional Permit Coordination Office (RPCO) office. Permit Notice of Intent (NOI) filing fees and the \$100/acre earth disturbance fees have been included with the submission to RPCO. One check payable to the "Bucks County Conservation District" is enclosed for \$650, covering permit fees based on the county application dated July 1, 2019.

Regulatory Background/Proposed Project Timeline

Transco's operations and the location of its facilities are subject to exclusive federal jurisdiction under the NGA (15 U.S.C. 717-171z). The facilities being constructed are "interstate natural gas pipeline facilities" which are subject to the regulatory authority of FERC and of the United States Department of Transportation's (USDOT) Pipeline and Hazardous Materials Safety Administration (PHMSA). The regulatory authority of FERC derives from the provisions of the Natural Gas Act (NGA), 15 U.S.C. §717, et seq., and the regulatory authority of the PHMSA derives from the Pipeline Safety Act, 49 U.S.C. §60101, et seq. State or local regulation of the location and construction of these facilities is preempted.²

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Sincerely,

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Joseph Dean
Manager, Environmental Health and Safety

² *Schneidewind v. ANR Pipeline Co.*, 485 U.S. 293 (1988) (U.S. Supreme Court held that FERC has exclusive authority over the "rates and facilities" of interstate gas pipelines). *National Fuel Gas Supply Corp. v. Public Service Commission of New York*, 894 F.2d 571, 578-79 (2d Cir. 1990) (Court holding that the regulation of the “facilities” of interstate gas pipelines encompasses a site-specific environmental review by FERC). *NE Hub Partners, L.P. v. CNG Transmission Corp.*, 239 F.3d 333, 346 n.13, 348 (3d Cir. 2001) (Court holding that where FERC considers an issue prior to issuing a certificate, any state or local regulation on that issue is preempted).



BUCKS COUNTY CONSERVATION DISTRICT

1456 FERRY ROAD, SUITE 704
DOYLESTOWN, PA 18901-5550
P (215)345-7577 F (215)345-7584

In Pursuit of Environmental Excellence

APPLICATION FOR CHAPTER 102 and/or NPDES REVIEW INFORMATION FORM

This form must be completed and submitted along with the required plans and fees for first time E&S reviews and resubmissions. Please see page 2 for instructions regarding the number of copies required for various submissions.

Application Type:

Plan Date OR Most Recent Revision Date: _____ NEW PLAN RESUBMISSION CORRECTIVE ACTION PLAN
 ADMINISTRATIVE INCOMPLETE (\$250.00 FEE) NPDES MINOR AMENDMENT (\$250.00 FEE)

Project Municipality _____ Project Name _____

Tax Parcel Number _____ Project Address _____

*TOTAL ACREAGE _____ ACRES TO BE DISTURBED _____ #Lots _____ #Units _____

Watershed _____ Receiving Stream _____ Stream Classification _____

APPLICANT INFORMATION

Applicant Name: _____

Applicant Company: _____

Address: _____

City/State/Zip: _____

Phone: _____ Ext: _____

Email: _____

PLAN PREPARER

Designer Name: _____

Company: _____

Address: _____

City/State/Zip: _____

Phone: _____ Ext: _____

Email: _____

Submitted By: Engineering Firm/Plan Designer Contractor Landowner Municipality

E&S Fee Exemptions and Exceptions: County Agencies Volunteer Fire Stations/ Ambulance Services Co-op Farmer, # _____

Municipalities/ Public Schools (1/2 fee) Other: _____

** FEE SCHEDULE FOR E&S REVIEWS (BASED ON DISTURBED ACRES ONLY) **

INCLUDED WITH SUBMISSION ARE: PLANS/NARRATIVES FEE(S) NPDES/E&S PERMIT APPLICATION

SINGLE FAMILY HOME (1 RESIDENCE) WITH UNDER 1 ACRE OF DISTURBANCE = \$200.00

ALL OTHER EARTH DISTURBANCE:

.02296 to 0.99 acres = \$650.00

1.0 to 1.99 acres = \$1,350.00

2.0 to 4.99 acres = \$2,000.00

5.0 to 9.99 acres = \$3,000.00

10.0 to 19.99 acres = \$5,000.00

20+ acres = \$6,000.00 +

Additional \$100.00 per acre for each acre over 20

(Fractions of an acre are rounded up to the next whole acre.)

TIMBER HARVEST

0.0-24.99 ACRES = \$200.00; ≥25.0 ACRES = E&S PERMIT

E&S PERMIT

≥25.0 ACRES = \$650 (PLUS FEES ASSOCIATED WITH NPDES INDIVIDUAL PERMIT, SEE PAGE 2, "NPDES INFORMATION")

SMALL POND WORK E&S FEE = \$200.00 (MAY REQUIRE NPDES PERMIT, SEE PAGE 2, "NPDES INFORMATION")

****FOR PROJECTS WITH EARTH DISTURBANCE OF ONE (1) ACRE OR MORE IT IS REQUIRED THAT AN NPDES APPLICATION (NOI) BE SENT WITH THE E&S SUBMISSION.**

****PLEASE READ PAGE 2 OF THIS APPLICATION UNDER "EXEMPTIONS AND EXCEPTIONS"**

PLEASE SUBMIT FOLDED PLANS TO THE DISTRICT. **ROLLED PLANS WILL NOT BE ACCEPTED.**

BCCD USE ONLY BEYOND THIS POINT

ENTRY # _____

DATE SENT BACK _____

E&S FEE REC'D \$ _____ CHECK# _____

DEP CWF FEE \$ _____ CHECK# _____

EXPEDITED FEE \$ _____ CHECK# _____

CAP/ADMIN/MA FEE \$ _____ CHECK# _____

NPDES FEE \$ _____ CHECK# _____

NPDES # ASSIGNED _____