

Examples Worksheet

1. Well Operator: *Operator A*

LENCER NO. 10 EXAMPLE

2. Operator Assigned ID: *Lencer No. 10*

3. Abridged API#: *063-15469*

4. Well Type: *Oil (Freshwater Casing Only)*

5. Water Level Accessible (Yes/No): *No*

6. Freshwater Casing Only (Yes/No): *NA*

7. Annular Production (Yes/No): *NA*

8. Annular Production Inside of Surface Casing (Yes/No): *NA*

9. Number of Casing Strings Excluding Conductor Pipe, Tubing, and Liners: *1, then choose button labeled "Customize Data Tables"*

10. Surface or Coal Casing Set Depth (ft): *450*

11. Quarterly Inspection Dates:

1/21/13

4/13/13

8/21/13

11/25/13

12. Well Conditions Unchanged from Previous Quarter (Y): *from second quarter on, enter "Y" and select button labeled "Transfer Previous Quarter's Data"*

13. Wellhead Pressure or Water Level

a. Primary Production Gas Pressure (psig): *NA*

b. Produced Annular Gas Pressure (psig): *NA*

c. Shoe Test Pressure (psig): *NA*

d. *Annulus: Blank (auto populated)*

e. Water Level (ft): *NA*

f. Average Daily Pumping Time (hours): *NA*

g. Produced Water Quality:

102,000

105,000

5,000

106,000

14. Flow or Pressure in Production Annulus

a. *Choose button labeled "Venting"*

b. Production Annulus Flow (scfpd):

30

25

25

35

c. Production Annulus Pressure (psig):

d. Time Since Production Annulus was Last Blown Down (days): *blank*

e. Cement Top in Production Annulus Above Next Outer Casing Shoe (Y/N): *blank*

f. *Annulus: S/C (auto populated)*

15. Best Estimate of Leaking/Venting Gas Quantity

- a. Annulus: *NA*
- b. Flow (scfpd): *NA*
- c. Annulus Shut-in (Y/N/I): *NA*
- d. Annulus: *NA*
- e. Flow (scfpd): *NA*
- f. Annulus Shut-in (Y/N/I): *NA*
- g. Annulus: *NA*
- h. Flow (scfpd): *NA*
- i. Annulus Shut-in (Y/N/I): *NA*
- j. Annulus: *NA*
- k. Flow (scfpd): *NA*
- l. Annulus Shut-in (Y/N/I): *NA*
- m. Surface/Wellhead Equipment/Outside Conductor (Y/N): **N,N,N,N**

16. Liquid Hydrocarbon Flows

- a. Annulus: S/C (auto-populated)
- b. (Y/N/I): **N,N,N,N**
- c. Annulus: *NA*
- d. (Y/N/I): *NA*
- e. Annulus: *NA*
- f. (Y/N/I): *NA*
- g. Annulus: *NA*
- h. (Y/N/I): *NA*
- i. Annulus: *NA*
- j. (Y/N/I): *NA*
- k. Surface/Wellhead Equipment/Outside Conductor (Y/N): **Y,N,N,N**

17. Non-Freshwater Flows

- a. Annulus: S/C (auto-populated)
- b. (Y/N/I): **N,N,N,N**
- c. Annulus: *NA*
- d. (Y/N/I): *NA*
- e. Annulus: *NA*
- f. (Y/N/I): *NA*
- g. Annulus: *NA*
- h. (Y/N/I): *NA*
- i. Annulus: *NA*
- j. (Y/N/I): *NA*
- k. Surface/Wellhead Equipment/Outside Conductor (Y/N): **Y,N,N,N**

18. Safe Venting

- a. Gas Leaking or Venting to Atmosphere (Y/N): Y,Y,Y,Y (auto populated)
- b. Wellhead Hydrogen Sulfide (ppm): **0,0,0,0**
- c. Wellhead Methane (% LEL): **0%,0%,0%,0%**

19. Corrosion Problems (Y/N): **Y,N,N,N**

20. Comments:

deteriorated valve at surface leaking
valve fixed
tubing packer failure
packer replaced

WELSH NO. 3 EXAMPLE

1. Well Operator: **Operator A**
2. Operator Assigned ID: **Welsh No. 3**
3. Abridged API#: **063-15897**
4. Well Type: **Combo**
5. Water Level Accessible (Yes/No): *NA*
6. Freshwater Casing Only (Yes/No): *NA*
7. Annular Production (Yes/No): **Y**
8. Annular Production Inside of Surface Casing (Yes/No): **Y**
9. Number of Casing Strings Excluding Conductor Pipe, Tubing, and Liners: **2, then choose button labeled "Customize Data Tables"**
10. Surface or Coal Casing Set Depth (ft): **610**
11. Quarterly Inspection Dates:
1/13/13
5/10/13
9/2/13
12/3/13
12. Well Conditions Unchanged from Previous Quarter (Y): **from second quarter on, enter "Y" and select button labeled "Transfer Previous Quarter's Data"**
13. Wellhead Pressure or Water Level
 - a. Primary Production Gas Pressure (psig): *NA*
 - b. Produced Annular Gas Pressure (psig):
230
105
102
98
 - c. Shoe Test Pressure (psig): *NA*
 - d. Annulus: P (auto populated)
 - e. Water Level (ft): *NA*
 - f. Average Daily Pumping Time (hours): *NA*
 - g. Produced Water Quality: *NA*
14. Flow or Pressure in Production Annulus
 - a. *NA*
 - b. Production Annulus Flow (scfpd): *NA*
 - c. Production Annulus Pressure (psig): *NA*
 - d. Time Since Production Annulus was Last Blown Down (days): *NA*
 - e. Cement Top in Production Annulus Above Next Outer Casing Shoe (Y/N): *blank*
 - f. Annulus: Blank (auto populated)

15. Best Estimate of Leaking/Venting Gas Quantity

- a. Annulus: **S/C**
- b. Flow (scfpd):
1,000
0
0
0
- c. Annulus Shut-in (Y/N/I): **N,N,N,N**
- d. Annulus: **NA**
- e. Flow (scfpd): **NA**
- f. Annulus Shut-in (Y/N/I): **NA**
- g. Annulus: **NA**
- h. Flow (scfpd): **NA**
- i. Annulus Shut-in (Y/N/I): **NA**
- j. Annulus: **NA**
- k. Flow (scfpd): **NA**
- l. Annulus Shut-in (Y/N/I): **NA**
- m. Surface/Wellhead Equipment/Outside Conductor (Y/N): **N,N,N,N**

16. Liquid Hydrocarbon Flows

- a. Annulus: P (Auto-populated)
- b. (Y/N/I): **N,N,N,N**
- c. Annulus: S/C (Auto-populated)
- d. (Y/N/I): **N,N,N,N**
- e. Annulus: **NA**
- f. (Y/N/I): **NA**
- g. Annulus: **NA**
- h. (Y/N/I): **NA**
- i. Annulus: **NA**
- j. (Y/N/I): **NA**
- k. Surface/Wellhead Equipment/Outside Conductor (Y/N): **N,N,N,N**

17. Non-Freshwater Flows

- a. Annulus: P (Auto-populated)
- b. (Y/N/I): **N,N,N,N**
- c. Annulus: S/C (Auto-populated)
- d. (Y/N/I): **N,N,N,N**
- e. Annulus: **NA**
- f. (Y/N/I): **NA**
- g. Annulus: **NA**
- h. (Y/N/I): **NA**
- i. Annulus: **NA**
- j. (Y/N/I): **NA**
- k. Surface/Wellhead Equipment/Outside Conductor (Y/N): **N,N,N,N**

18. Safe Venting

- a. Gas Leaking or Venting to Atmosphere (Y/N): Y,N,N,N (auto populated)
- b. Wellhead Hydrogen Sulfide (ppm): **0,NA,NA,NA**
- c. Wellhead Methane (% LEL): **5%,NA,NA,NA**

19. Corrosion Problems (Y/N): **N,N,N,N**

20. Comments:

well choked back and overpressured (1st quarter)
open production valve to release back pressure (2nd quarter)

CATALANO 2H EXAMPLE

1. Well Operator: **Operator A**
2. Operator Assigned ID: **Catalano 2H**
3. Abridged API#: **063-45879**
4. Well Type: **Gas**
5. Water Level Accessible (Yes/No): **NA**
6. Freshwater Casing Only (Yes/No): **N**
7. Annular Production (Yes/No): **N**
8. Annular Production Inside of Surface Casing (Yes/No): **NA**
9. Number of Casing Strings Excluding Conductor Pipe, Tubing, and Liners: **4, then choose button labeled "Customize Data Tables"**
10. Surface or Coal Casing Set Depth (ft): **NA**
11. Quarterly Inspection Dates:
2/12/13
5/21/13
9/2/13
11/13/13
12. Well Conditions Unchanged from Previous Quarter (Y): **from second quarter on, enter "Y" and select button labeled "Transfer Previous Quarter's Data"**
13. Wellhead Pressure or Water Level
 - a. Primary Production Gas Pressure (psig):
55
52
51
56
 - b. Produced Annular Gas Pressure (psig): **NA**
 - c. Shoe Test Pressure (psig): **NA**
 - d. Annulus: Blank (auto-populated)
 - e. Water Level (ft): **NA**
 - f. Average Daily Pumping Time (hours): **NA**
 - g. Produced Water Quality: **NA**
14. Flow or Pressure in Production Annulus
 - a. **Choose button labeled "Shut-in"**
 - b. Production Annulus Flow (scfpd): **NA**
 - c. Production Annulus Pressure (psig):
25
23
29
24
 - d. Time Since Production Annulus was Last Blown Down (days): **1,1,1,1**
 - e. Cement Top in Production Annulus Above Next Outer Casing Shoe (Y/N): **N**
 - f. Annulus: P (auto populated)

15. Best Estimate of Leaking/Venting Gas Quantity

- a. Annulus: **I**
- b. Flow (scfpd):
25
15
30
25
- c. Annulus Shut-in (Y/N/I): **N,N,N,N**
- d. Annulus: **S/C**
- e. Flow (scfpd): **0,0,0,0**
- f. Annulus Shut-in (Y/N/I): **N,N,N,N**
- g. Annulus: **S/C1**
- h. Flow (scfpd): **0,0,0,0**
- i. Annulus Shut-in (Y/N/I): **N,N,N,N**
- j. Annulus: **NA**
- k. Flow (scfpd): **NA**
- l. Annulus Shut-in (Y/N/I): **NA**
- m. Surface/Wellhead Equipment/Outside Conductor (Y/N): **N,N,N,N**

16. Liquid Hydrocarbon Flows

- a. Annulus: P (auto-populated)
- b. (Y/N/I): **N,N,N,N**
- c. Annulus: I (auto-populated)
- d. (Y/N/I): **N,N,N,N**
- e. Annulus: S/C (auto-populated)
- f. (Y/N/I): **N,N,N,N**
- g. Annulus: S/C1 (auto-populated)
- h. (Y/N/I): **N,N,N,N**
- i. Annulus: **NA**
- j. (Y/N/I): **NA**
- k. Surface/Wellhead Equipment/Outside Conductor (Y/N): **N,N,N,N**

17. Non-Freshwater Flows

- a. Annulus: P (auto-populated)
- b. (Y/N/I): **N,N,N,N**
- c. Annulus: I (auto-populated)
- d. (Y/N/I): **N,N,N,N**
- e. Annulus: S/C (auto-populated)
- f. (Y/N/I): **N,N,N,N**
- g. Annulus: S/C1 (auto-populated)
- h. (Y/N/I): **N,N,N,N**
- i. Annulus: **NA**
- j. (Y/N/I): **NA**
- k. Surface/Wellhead Equipment/Outside Conductor (Y/N): **N,N,N,N**

18. Safe Venting

- a. Gas Leaking or Venting to Atmosphere (Y/N): Y,Y,Y,Y (auto populated)
- b. Wellhead Hydrogen Sulfide (ppm): **0,0,0,0**
- c. Wellhead Methane (% LEL): **20%,1%,2%,3%**

19. Corrosion Problems (Y/N): **N,N,N,N**

20. Comments:

High LEL near wellhead due to venting gas; install vent stack (1st quarter).

SWANK 4H EXAMPLE

1. Well Operator: **Operator A**
2. Operator Assigned ID: **Swank 4H**
3. Abridged API#: **063-25256**
4. Well Type: **Gas**
5. Water Level Accessible (Yes/No): **NA**
6. Freshwater Casing Only (Yes/No): **N**
7. Annular Production (Yes/No): **Y**
8. Annular Production Inside of Surface Casing (Yes/No): **N**
9. Number of Casing Strings Excluding Conductor Pipe, Tubing, and Liners: **3, then choose button labeled "Customize Data Tables"**
10. Surface or Coal Casing Set Depth (ft): **NA**
11. Quarterly Inspection Dates:
2/24/13
6/1/13
8/1/13
12/15/13
12. Well Conditions Unchanged from Previous Quarter (Y): **from second quarter on, enter "Y" and select button labeled "Transfer Previous Quarter's Data"**
13. Wellhead Pressure or Water Level
 - a. Primary Production Gas Pressure (psig):
65
63
65
70
 - b. Produced Annular Gas Pressure (psig):
25
30
32
31
 - c. Shoe Test Pressure (psig): **2,000**
 - d. Annulus: P (auto populated)
 - e. Water Level (ft): **NA**
 - f. Average Daily Pumping Time (hours): **NA**
 - g. Produced Water Quality: **NA**
14. Flow or Pressure in Production Annulus
 - a. *Choose button labeled NA*
 - b. Production Annulus Flow (scfpd): **NA**
 - c. Production Annulus Pressure (psig): **NA**
 - d. Time Since Production Annulus was Last Blown Down (days): **NA**
 - e. Cement Top in Production Annulus Above Next Outer Casing Shoe (Y/N): **NA**
 - f. Annulus: Blank (Auto-populated)

15. Best Estimate of Leaking/Venting Gas Quantity

- a. Annulus: **I**
- b. Flow (scfpd): **0,0,0,0**
- c. Annulus Shut-in (Y/N/I): **N,N,N,N**
- d. Annulus: **S/C**
- e. Flow (scfpd): **0,0,0,0**
- f. Annulus Shut-in (Y/N/I): **N,N,N,N**
- g. Annulus: **NA**
- h. Flow (scfpd): **NA**
- i. Annulus Shut-in (Y/N/I): **NA**
- j. Annulus: **NA**
- k. Flow (scfpd): **NA**
- l. Annulus Shut-in (Y/N/I): **NA**
- m. Surface/Wellhead Equipment/Outside Conductor (Y/N): **N,N,N,N**

16. Liquid Hydrocarbon Flows

- a. Annulus: P (auto-populated)
- b. (Y/N/I): **N,N,N,N**
- c. Annulus: I (auto-populated)
- d. (Y/N/I): **N,N,N,N**
- e. Annulus: S/C (auto-populated)
- f. (Y/N/I): **N,N,N,N**
- g. Annulus: **NA**
- h. (Y/N/I): **NA**
- i. Annulus: **NA**
- j. (Y/N/I): **NA**
- k. Surface/Wellhead Equipment/Outside Conductor (Y/N): **N,N,N,N**

17. Non-Freshwater Flows

- a. Annulus: P (auto-populated)
- b. (Y/N/I): **N,N,N,N**
- c. Annulus: I (auto-populated)
- d. (Y/N/I): **N,N,N,N**
- e. Annulus: S/C (auto-populated)
- f. (Y/N/I): **N,N,N,N**
- g. Annulus: **NA**
- h. (Y/N/I): **NA**
- i. Annulus: **NA**
- j. (Y/N/I): **NA**
- k. Surface/Wellhead Equipment/Outside Conductor (Y/N): **N,N,N,N**

18. Safe Venting

- a. Gas Leaking or Venting to Atmosphere (Y/N): N,N,N,N (auto-populated)
- b. Wellhead Hydrogen Sulfide (ppm): **NA**
- c. Wellhead Methane (% LEL): **NA**

19. Corrosion Problems (Y/N): **N,N,N,N**

20. Comments:

None

COSTELLO NO. 1 EXAMPLE

1. Well Operator: **Operator A**
2. Operator Assigned ID: **Costello No. 1**
3. Abridged API#: **063-25257**
4. Well Type: **Combo (Freshwater Casing Only)**
5. Water Level Accessible (Yes/No): **Y**
6. Freshwater Casing Only (Yes/No): **NA**
7. Annular Production (Yes/No): **NA**
8. Annular Production Inside of Surface Casing (Yes/No): **NA**
9. Number of Casing Strings Excluding Conductor Pipe, Tubing, and Liners: **1, then choose button labeled "Customize Data Tables"**
10. Surface or Coal Casing Set Depth (ft): **530**
11. Quarterly Inspection Dates:
1/21/13
5/21/13
9/21/13
12/3/13
12. Well Conditions Unchanged from Previous Quarter (Y): **from second quarter on, enter "Y" and select button labeled "Transfer Previous Quarter's Data"**
13. Wellhead Pressure or Water Level
 - a. Primary Production Gas Pressure (psig):
230
50
49
51
 - b. Produced Annular Gas Pressure (psig): **NA**
 - c. Shoe Test Pressure (psig): **NA**
 - d. Annulus: Blank (auto-populated)
 - e. Water Level (ft):
600
605
700
630
 - f. Average Daily Pumping Time (hours): **NA**
 - g. Produced Water Quality: **NA**
14. Flow or Pressure in Production Annulus
 - a. Choose button labeled **"Venting"**
 - b. Production Annulus Flow (scfpd): **0,0,0,0**
 - c. Production Annulus Pressure (psig): **NA**
 - d. Time Since Production Annulus was Last Blown Down (days): **NA**
 - e. Cement Top in Production Annulus Above Next Outer Casing Shoe (Y/N): **NA**
 - f. Annulus: S/C (auto populated)

15. Best Estimate of Leaking/Venting Gas Quantity

- a. Annulus: *NA*
- b. Flow (scfpd): *NA*
- c. Annulus Shut-in (Y/N/I): *NA*
- d. Annulus: *NA*
- e. Flow (scfpd): *NA*
- f. Annulus Shut-in (Y/N/I): *NA*
- g. Annulus: *NA*
- h. Flow (scfpd): *NA*
- i. Annulus Shut-in (Y/N/I): *NA*
- j. Annulus: *NA*
- k. Flow (scfpd): *NA*
- l. Annulus Shut-in (Y/N/I): *NA*
- m. Surface/Wellhead Equipment/Outside Conductor (Y/N): **N,N,N,N**

16. Liquid Hydrocarbon Flows

- a. Annulus: S/C (auto-populated)
- b. (Y/N/I): **N,N,N,N**
- c. Annulus: *NA*
- d. (Y/N/I): *NA*
- e. Annulus: *NA*
- f. (Y/N/I): *NA*
- g. Annulus: *NA*
- h. (Y/N/I): *NA*
- i. Annulus: *NA*
- j. (Y/N/I): *NA*
- k. Surface/Wellhead Equipment/Outside Conductor (Y/N): **N,N,N,N**

17. Non-Freshwater Flows

- a. Annulus: S/C (auto-populated)
- b. (Y/N/I): **N,N,N,N**
- c. Annulus: *NA*
- d. (Y/N/I): *NA*
- e. Annulus: *NA*
- f. (Y/N/I): *NA*
- g. Annulus: *NA*
- h. (Y/N/I): *NA*
- i. Annulus: *NA*
- j. (Y/N/I): *NA*
- k. Surface/Wellhead Equipment/Outside Conductor (Y/N): **N,N,N,N**

18. Safe Venting

- a. Gas Leaking or Venting to Atmosphere (Y/N): N,N,N,N (auto populated)
- b. Wellhead Hydrogen Sulfide (ppm): *NA*
- c. Wellhead Methane (% LEL): *NA*

19. Corrosion Problems (Y/N): **N,N,N,N**

20. Comments:

Well shut-in for maintenance on gathering line – overpressured.(1st quarter)
Well back on-line – pressure below threshold.(2nd quarter)

JANKURA 7H EXAMPLE

1. Well Operator: **Operator A**
2. Operator Assigned ID: **Jankura 7H**
3. Abridged API#: **063-24589**
4. Well Type: **Oil**
5. Water Level Accessible (Yes/No): *NA*
6. Freshwater Casing Only (Yes/No): *NA*
7. Annular Production (Yes/No): *NA*
8. Annular Production Inside of Surface Casing (Yes/No): *NA*
9. Number of Casing Strings Excluding Conductor Pipe, Tubing, and Liners: **3, then choose button labeled "Customize Data Tables"**
10. Surface or Coal Casing Set Depth (ft): *NA*
11. Quarterly Inspection Dates:
1/11/13
4/23/13
7/1/13
12/25/13
12. Well Conditions Unchanged from Previous Quarter (Y): **from second quarter on, enter "Y" and select button labeled "Transfer Previous Quarter's Data"**
13. Wellhead Pressure or Water Level
 - a. Primary Production Gas Pressure (psig): *NA*
 - b. Produced Annular Gas Pressure (psig): *NA*
 - c. Shoe Test Pressure (psig): *NA*
 - d. Annulus: Blank (auto-populated)
 - e. Water Level (ft): *NA*
 - f. Average Daily Pumping Time (hours): *NA*
 - g. Produced Water Quality: *NA*
14. Flow or Pressure in Production Annulus
 - a. Choose button labeled **"Venting"**
 - b. Production Annulus Flow (scfpd):
120
135
145
120
 - c. Production Annulus Pressure (psig): *NA*
 - d. Time Since Production Annulus was Last Blown Down (days): *NA*
 - e. Cement Top in Production Annulus Above Next Outer Casing Shoe (Y/N): *NA*
 - f. Annulus: P (auto populated)

15. Best Estimate of Leaking/Venting Gas Quantity

- a. Annulus: **I**
- b. Flow (scfpd): *blank*
- c. Annulus Shut-in (Y/N/I): **I**
- d. Annulus: **S/C**
- e. Flow (scfpd): *blank*
- f. Annulus Shut-in (Y/N/I): **I**
- g. Annulus: *NA*
- h. Flow (scfpd): *NA*
- i. Annulus Shut-in (Y/N/I): *NA*
- j. Annulus: *NA*
- k. Flow (scfpd): *NA*
- l. Annulus Shut-in (Y/N/I): *NA*
- m. Surface/Wellhead Equipment/Outside Conductor (Y/N): **N,N,N,N**

16. Liquid Hydrocarbon Flows

- a. Annulus: P (auto-populated)
- b. (Y/N/I): **N,N,N,N**
- c. Annulus: I (auto-populated)
- d. (Y/N/I): **I**
- e. Annulus: S/C (auto-populated)
- f. (Y/N/I): **I**
- g. Annulus: *NA*
- h. (Y/N/I): *NA*
- i. Annulus: *NA*
- j. (Y/N/I): *NA*
- k. Surface/Wellhead Equipment/Outside Conductor (Y/N): **N,N,N,N**

17. Non-Freshwater Flows

- a. Annulus: P (auto-populated)
- b. (Y/N/I): **N,N,N,N**
- c. Annulus: I (auto-populated)
- d. (Y/N/I): **I**
- e. Annulus: S/C (auto-populated)
- f. (Y/N/I): **I**
- g. g. Annulus: *NA*
- h. (Y/N/I): *NA*
- i. Annulus: *NA*
- j. (Y/N/I): *NA*
- k. Surface/Wellhead Equipment/Outside Conductor (Y/N): **N,N,N,N**

18. Safe Venting

- a. Gas Leaking or Venting to Atmosphere (Y/N): Y,Y,Y,Y (auto populated)
- b. Wellhead Hydrogen Sulfide (ppm): **0,0,0,0**
- c. Wellhead Methane (% LEL): **3%,2%,5%,2%**

19. Corrosion Problems (Y/N): **N,N,N,N**

20. Comments:

None

f. Annulus: P (auto populated)

15. Best Estimate of Leaking/Venting Gas Quantity

- a. Annulus: **I**
- b. Flow (scfpd): *blank*
- c. Annulus Shut-in (Y/N/I): **I**
- d. Annulus: **S/C**
- e. Flow (scfpd): *blank*
- f. Annulus Shut-in (Y/N/I): **I**
- g. Annulus: *NA*
- h. Flow (scfpd): *NA*
- i. Annulus Shut-in (Y/N/I): *NA*
- j. Annulus: *NA*
- k. Flow (scfpd): *NA*
- l. Annulus Shut-in (Y/N/I): *NA*
- m. Surface/Wellhead Equipment/Outside Conductor (Y/N): **N,N,Y,N**

16. Liquid Hydrocarbon Flows

- a. Annulus: P (auto-populated)
- b. (Y/N/I): **N,N,N,N**
- c. Annulus: I (auto-populated)
- d. (Y/N/I): **I**
- e. Annulus: S/C (auto-populated)
- f. (Y/N/I): **I**
- g. Annulus: *NA*
- h. (Y/N/I): *NA*
- i. Annulus: *NA*
- j. (Y/N/I): *NA*
- k. Surface/Wellhead Equipment/Outside Conductor (Y/N): **N,N,N,N**

17. Non-Freshwater Flows

- a. Annulus: P (auto-populated)
- b. (Y/N/I): **N,N,N,N**
- c. Annulus: I (auto-populated)
- d. (Y/N/I): **I**
- e. Annulus: S/C (auto-populated)
- f. (Y/N/I): **I**
- g. g. Annulus: *NA*
- h. (Y/N/I): *NA*
- i. Annulus: *NA*
- j. (Y/N/I): *NA*
- k. Surface/Wellhead Equipment/Outside Conductor (Y/N): **N,N,N,N**

18. Safe Venting

- a. Gas Leaking or Venting to Atmosphere (Y/N): Y,Y,Y,Y (auto populated)
- b. Wellhead Hydrogen Sulfide (ppm): **0,0 (3rd and 4th quarters)**
- c. Wellhead Methane (% LEL): **5%,2% (3rd and 4th quarters)**

19. Corrosion Problems (Y/N): **N,N,N,N**

20. Comments:

Gas bubbling up through gravel around wellhead (3rd quarter)
No gas noted at surface – plumb vent stack to production annulus (4th quarter)

BEATTIE NO. 99 EXAMPLE

1. Well Operator: **Operator A**
2. Operator Assigned ID: **Beattie No. 99**
3. Abridged API#: **063-15999**
4. a. Well Type: **Oil** b. Choose button labeled **"Set Up Well for First Inspection"**
5. Water Level Accessible (Yes/No): *NA*
6. Freshwater Casing Only (Yes/No): *NA*
7. *Annular Production (Yes/No): NA*
8. Annular Production Inside of Surface Casing (Yes/No): *NA*
9. Number of Casing Strings Excluding Conductor Pipe, Tubing, and Liners: *NA*
10. Surface or Coal Casing Set Depth (ft): *NA*
11. Quarterly Inspection Dates:
12/23/13
12. All Well Conditions Unchanged from Previous Quarter (Y): *NA*
13. Wellhead Pressure or Water Level
 - a. Primary Production Gas Pressure (psig): *NA*
 - b. Produced Annular Gas Pressure (psig): *NA*
 - c. Shoe Test Pressure (psig): *NA*
 - d. Annulus: *NA*
 - e. Water Level (ft): *NA*
 - f. Average Daily Pumping Time (hours): *NA*
 - g. Produced Water Quality: *NA*
14. Flow or Pressure in Production Annulus
 - a. Choose button labeled **"Inaccessible"**
 - b. Production Annulus Flow (scfpd): *NA*
 - c. Production Annulus Pressure (psig): *NA*
 - d. Time Since Production Annulus was Last Blown Down (days): *NA*
 - e. Cement Top in Production Annulus Above Next Outer Casing Shoe (Y/N): *blank*
 - f. Annulus: P (auto populated)
15. Best Estimate of Leaking/Venting Gas Quantity
 - a. Annulus: *NA*
 - b. Flow (scfpd): *NA*
 - c. Annulus Shut-in (Y/N/I): *NA*
 - d. Annulus: *NA*
 - e. Flow (scfpd): *NA*
 - f. Annulus Shut-in (Y/N/I): *NA*
 - g. Annulus: *NA*
 - h. Flow (scfpd): *NA*
 - i. Annulus Shut-in (Y/N/I): *NA*
 - j. Annulus: *NA*
 - k. Flow (scfpd): *NA*
 - l. Annulus Shut-in (Y/N/I): *NA*
 - m. Surface/Wellhead Equipment/Outside Conductor (Y/N): **N**

16. Liquid Hydrocarbon Flows

- a. Annulus: P (Auto-populated)
- b. (Y/N/I): NA
- c. Annulus: NA
- d. (Y/N/I): NA
- e. Annulus: NA
- f. (Y/N/I): NA
- g. Annulus: NA
- h. (Y/N/I): NA
- i. Annulus: NA
- j. (Y/N/I): NA
- k. Surface/Wellhead Equipment/Outside Conductor (Y/N): **N**

17. Non-Freshwater Flows

- a. Annulus: P (Auto-populated)
- b. (Y/N/I): NA
- c. Annulus: NA
- d. (Y/N/I): NA
- e. Annulus: NA
- f. (Y/N/I): NA
- g. Annulus: NA
- h. (Y/N/I): NA
- i. Annulus: NA
- j. (Y/N/I): NA
- k. Surface/Wellhead Equipment/Outside Conductor (Y/N): **N**

18. Safe Venting

- a. Gas Leaking or Venting to Atmosphere (Y/N): N (auto populated)
- b. Wellhead Hydrogen Sulfide (ppm): NA
- c. Wellhead Methane (% LEL): NA

19. Corrosion Problems (Y/N): **N**

20. Comments:

No well record available due to age of well. Limited information available at surface.